

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/84  
 OPERATOR Mobil Oil Corporation API NO. 15-189-20,666-00-00  
 ADDRESS P. O. Box 5444 COUNTY Stevens  
Denver, CO 80217 FIELD Panoma  
 \*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove  
 PHONE 303/298-2696  
 PURCHASER Northern Natural Gas Company LEASE Ellis No. 1 Unit  
 ADDRESS 2223 Dodge Street WELL NO. 2  
Omaha, Nebraska 68102 WELL LOCATION SE NW NW  
 DRILLING CONTRACTOR Damac Drilling Company 1250 Ft. from North Line and  
 ADDRESS P. O. Box 1164 1250 Ft. from West Line of (E)  
Great Bend, KS 67530 the (Qtr.) SEC 24 TWP 33S RGE 36W (W)

PLUGGING -  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3200' PBD 3135'  
 SPUD DATE 4/6/84 DATE COMPLETED 4/26/84  
 ELEV: GR 3017' DF 3024' KB 3025'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805  
(C-19,820)

Amount of surface pipe set and cemented 625' DV Tool Used? No

WELL PLAT (Office Use Only)

*			
		24	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

16-4-84 JUN 04 1984

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31 day of May, 1984.

CONSERVATION DIVISION Wichita, Kansas

C. J. Park (Name)

Judith A. Olsen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

**NEW PANOMA WELL**  
**PRODUCER CODE 6010**

SIDE TWO  
OPERATOR

Mobil Oil Corporation

LEASE Ellis 1 Ut.

ACO-1 WELL HISTORY (X)  
SEC. 24 TWP. 33S RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					Chase C. Grove T.D.	2599' 2955' 3200'
If additional space is needed use Page 2,						

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	625'	Class H	250	12% gel + 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15.5#	3195'	Class H Poz	680	6% gel + 1/4# cellophane 8% salt + .2% defoamer (D46)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3020/3012
TUBING RECORD					2994/2988
Size	Setting depth	Pecker set at			2974/2966
2 3/8"	3038.27'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4/27/84 - Shot Council Grove perms. 22'-1 SPF. Broke down perms, dropped 33 balls, balled out. Frac with 1378 bbls. gel, 1060 bbls. sand laden gel; 131,000 lbs. 20/40 sand, average sand concentrate - 2.94 ppg. ISIP 100 psi after frac, went to 0 in 2 minutes. Air 6725 BPM AIP 1864 psi.	3020/3012 2994/2988 2974/2966
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	-Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Perforations, 2994/2988  
3020/3012, 2974/2966

NEW PANOMA WELL  
PRODUCER CODE