

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21711-00-00

County Stevens  
SW - SW - NE Sec. 24 Twp. 33S Rge. 36 X W

Operator: License # 5208

2840 FSL Feet from (S)N (circle one) Line of Section

Name: Mobil Oil Corporation

2540 FEL Feet from (E)W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:  
NE, (S)P, NW or SW (circle one)

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Lease Name CP-Ellis Well # 1

Purchaser: \_\_\_\_\_

Field Name Hugoton

Operator Contact Person: Sharon Cook

Producing Formation NA

Phone (316) 626-1142

Elevation: Ground 3016 KB NA

Contractor: Name: Catholic Protection Services

Total Depth 100 PBTD NA

License: 31474

Amount of Surface Pipe Set and Cemented at None Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? NA Yes NA No

Designate Type of Completion  
     New Well      Re-Entry      Workover

If yes, show depth set NA Feet

     Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry X Other (Core, USW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cnt.

If Workover:

Drilling Fluid Management Plan JH 8-30-95  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content NA ppm Fluid volume NA bbls

Well Name: \_\_\_\_\_

Dewatering method used NA

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name NA

Lease Name NA License No. \_\_\_\_\_

7-21-94 7-21-94 7-21-94

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

Spud Date Date Reached TD Completion Date

County NA Docket No. NA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook  
Title Regulatory Assistant Date 11-1-94  
Subscribed and sworn to before me this 1st day of November, 1994.  
Notary Public Kathleen R. Poulton  
Date Commission Expires August 18, 1998

**K.C.C. OFFICE USE ONLY**  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)  
  
RECEIVED  
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 08-18-98

NOV 0 8 1994  
11-2-1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Mobil Oil Corporation Lease Name CP-Ellis Well # 1  
 Sec. 24 Twp. 33S Rge. 36  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Electric Resistance Log - Attached

Log  Sample  
**Formation (Top), Depth and Datum**  
 Name Top Datum  
 SEE ATTACHED DRILLER'S LOG

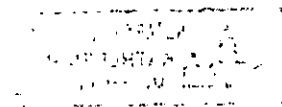
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 40' - 38' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
First anode set at	90', second anode at	80', third anode at	70'.	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
1" PVC vent from TD to 3' above surface.					NA	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Installed 7-21-94		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. NA	Gas	Mcf NA	Water	Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_



CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. \_\_\_\_\_

ORIGINAL

COMPANY Mobil E+P JOB NO. 801-00370 DATE: 7/21/94  
 WELL: Ellis #1 PIPELINE: \_\_\_\_\_  
 LOCATION: Sec. 24 Twp. 33 Rge. 36 Co. Stevens State Kansas  
 ROTARY 100 FT: \_\_\_\_\_ CASING \_\_\_\_\_ FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
	5							205					
Hole Plug	10							210					
	15							215					
	20							220					
Earthfill	25							225					
	30	.670						230					
	35	.410						235					
Hole Plug	40	.380						240					
	45	.240						245					
	50	.230						250					
	55	1.18						255					
	60	1.23						260					
	65	1.20						265					
	70	1.10		3				270					
	75	1.01						275					
	80	.86		2				280					
	85	1.02						285					
	90	1.03		1				290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

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GROUND BED RESISTANCE: (1) VOLTS \_\_\_\_\_ + AMPS = OHMS

*Pit Closed  
7/21/94*

(2) VIBROGROUND \_\_\_\_\_

NOV 02 1994

OHMS  
CONSERVATION DIVISION  
WICHITA, KANSAS

ELLIS #1

CATHODIC PROTECTION SERVICES CO.  
WELL TYPE GROUND BED DATA

ORIGINAL  
ORIGINAL

CUSTOMER: MIDDLE OIL CORP  
LOCATION: 24-33-36

DRILLING COMPANY: RAYS DRILLING  
DRILLER:

HOLE DEPTH: 100'  
DIAMETER: 6"

CASING TYPE: STEEL / PVC  
SEAL TYPE: CEMENT / BENTONITE

DATE: 7-21-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND			305					
10						310					
15						315					
20						320					
25			TAN SAND			325					
30						330					
35						335					
40						340					
45						345					
50						350					
55			BROWN SAND			355					
60			BROWN CLAY			360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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BC-DL941

#29

CONSERVATION DIVISION  
WICHITA, KANSAS