

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: KNG

Operator Contact Person: DAVID W. KAPPLER

Phone (.316.) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: KOC

Operator: NOV 17

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-24-98 8-5-98 8-28-98
Spud Date Date Reached TD Completion Date

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API NO. 15- 189-22295-20-00

County STEVENS

 - C - NW - NW Sec. 24 Twp. 33 Rge. 36 E

660 Feet from (N)X (circle one) Line of Section

660 Feet from X/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name HJV CANNON "A" Well # 1

Field Name WILDCAT

Producing Formation CHESTER

Elevation: Ground 3018.5 KB _____

Total Depth 6712 PBSD 6350

Amount of Surface Pipe Set and Cemented at 1719 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3202 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1 1-14-99 etc.
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite:

~~RECORDED~~ **RELEASED**

Operator Name _____

Lease Name NOV 17 1998 License (No. 28 2001)

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. FROM CONFIDENTIAL

STATE CORPORATION COMMISSION RECEIVED

RECEIVED NOV 19 1998

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title DRILLING TECHNICAL ASSISTANT Date 11-17-98

Subscribed and sworn to before me this 17th day of November 19 98.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HJV CANNON "A" Well # 1

Sec. 24 Twp. 33 Rge. 36 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: CBL-CCL-GR, DIL, ML, CNL-LDT, LS SONIC.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2597	
COUNCIL GROVE	2917	
HEEBNER	4144	
LANSING	4290	
MARMATON	5010	
CHEROKEE	5237	
MORROW	5724	
CHESTER	6092	
STE. GENEVIEVE	6356	
ST. LOUIS	6465	

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1719	P+ MIDCON 2/ PREM PLUS	345/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	6712	50/50 POZ/ 50/50 POZ	25/165	.75% HALAD 322, 10% SALT, 1/4#SK FLC/SAME.
			PORT COLLAR @	3202	P+ MIDCON 2	60	3%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	6626-6636, 6652-6656, 6660-6672, CIBP @ 6540.		ACID: 2600 GAL 15% HCL.
2	6484-6490, CIBP @ 6350.		ACID: 600 GAL 15% HCL.	6484-6490
2	6282-6290.		ACID: 400 GAL 7% HCL.	6282-6290
			FRAC: 28750 GAL GEL & 87000# 20/40 SD.	6282-6290
TUBING RECORD	Size 2 3/8"	Set At 6233	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11-13-98		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 225	Water Bbls. 24	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 6282-6290

15-189-22295

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RELEASED TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

MAR 28 2001

FROM CONFIDENTIAL

Test Ticket

No 10684

Well Name & No. HJV Cannon A#1 Test No. #1 Date 8-4-98
 Company Anadarko Petroleum Zone Tested St. Louis
 Address P.O. Box 351 Liberal Ks. 67905-0351 Elevation 3032 KB 3019 GL
 Co. Rep / Geo. Curtis Covey Cont. Cheyenne Est. Ft. of Pay 5' Por. 8%
 Location: Sec. 24 Twp. 33s Rge: 36w Co. Stevens State Ks.
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 6470-6561 Initial Str. Wt./Lbs. 118,000 Unseated Str. Wt./Lbs. 120,000
 Anchor Length 91' Wt. Set Lbs. 24,000 Wt. Pulled Loose/Lbs. 135,000
 Top Packer Depth 6465 Tool Weight 2000
 Bottom Packer Depth 6470 Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 6561 Wt. Pipe Run 63^{lbs} Drill Collar Run 621 7^{lbs}
 Mud Wt. 9.3 LCM 6 Vis. 51 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 5849 63^{lbs}
 Blow Description Weak surface Blow 1/2" Dial in 20 min
Second open no blow KCC

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 STATE CORPORATION COMMISSION
 MINERAL RESOURCES

NOV 17

Recovery — Total Feet	GIP	CONFIDENTIAL	Ft. in DC	Ft. in DP
<u>10</u>	<u>Mud</u>		<u>10'</u>	
Rec. <u>10</u> Feet Of		%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet Of		%gas	%oil	%water _____ %mud
Rec. _____ Feet Of		%gas	%oil	%water _____ %mud
Rec. _____ Feet Of		%gas	%oil	%water _____ %mud

BHT 140 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1000 ppm System

(A) Initial Hydrostatic Mud	<u>3150</u> <u>3149</u> PSI	Recorder No. <u>3026</u>	T-Started <u>31:30</u>
(B) First Initial Flow Pressure	<u>122</u> <u>27</u> PSI	(depth) <u>6476</u>	T-Open <u>5:37</u>
(C) First Final Flow Pressure	<u>122</u> <u>4.3</u> PSI	Recorder No. <u>10333</u>	T-Pulled <u>8:37</u>
(D) Initial Shut-in Pressure	<u>762</u> <u>1303</u> PSI	(depth) <u>6561</u>	T-Out <u>11:20</u>
(E) Second Initial Flow Pressure	<u>45</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure	<u>53</u> PSI	(depth) _____	
(G) Final Shut-in Pressure	<u>819</u> PSI	Initial Opening <u>30</u>	Test <u>✓✓</u>
(H) Final Hydrostatic Mud	<u>3008</u> <u>3119</u> PSI	Initial Shut-in <u>60</u>	Jars <u>✓✓</u>
	<u>AKI</u> <u>Alpine</u>	Final Flow <u>30</u>	Safety Joint <u>✓</u>
		Final Shut-in <u>60</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Circ. Sub ✓ NIC
 Sampler ✓✓
 Extra Packer _____
 Elect. Rec. ✓✓
 Other _____



JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
383822	7-26-98

REGION North America	NW/COUNTRY Mid Continent	BDA / STATE KS	COUNTY Stevens
MBU ID / EMP # mclt0101 G3601	EMPLOYEE NAME D. McLane	PSL DEPARTMENT Zonal Isolation	
LOCATION Liberal	COMPANY Anadarko Petroleum Corp	CUSTOMER REP / PHONE	
TICKET AMOUNT 13535.97	WELL TYPE 02	API / UWI #	
WELL LOCATION Lurd	DEPARTMENT Zonal Isolation	JOB PURPOSE CODE 010	
LEASE / WELL # HJV-Gannon A-1	SEC / TWP / RNG 24 33S 36W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
D. McLane C3601			
B. Tomlinson J1832			
D. Sulk J0763			
B. Humphries J6170			

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0300							Job Ready
	0030							Called for Job
	0200							on location Rig still doing set up
	0440							Pump truck
	0500							Rig thru doing a on Bottom Circulating
	0516							thru Circulating
	0630							Trip out D.P
	0648							Rig up Csg Crew
	0751							start running Csg & Float Equip
	0755							Csg on Bottom
	0800							Hook up P/C & Circulating Iron
	0820							start Circulating
	0822							thru Circulating
								Hook up to Halliburton
								Job Procedure 8% Sur Face
	0825	6	5			0/100		start Fresh water
	0826	6	19.5			100/150		start Lead Cement @ 17.1#
	0855	6	23.5			130		start Tail Cement @ 14.8#
	0859							thru mixing Cement
	0906							shut down / Release Plug
	0901	6	102			0/100		start Displacement
	0912					100/150		Displacement Caught Cement
	0918	3				400/300		slow down Rate
	0931							Plug Landrod
	0922							Release Float
								Float held
								KCO
								NOV 17 1998
								CONFIDENTIAL
								Circulated 35 Bbl to Pit ✓
								61 SKS to Pit
								Thank You For Calling Halliburton
								Danny & Bryan & Crew

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NOV 28 2001

FROM: COOPER



JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
3207-2	11-17-98
BDA / STATE	COUNTY
KS	SEWELL
PSL DEPARTMENT	CUSTOMER REP / PHONE
3207-2	314
API / UWI #	JOB PURPOSE CODE
	0235

REGION	NWA/COUNTRY
North America	USA
MBU ID / EMP #	EMPLOYEE NAME
	TYE BRON
LOCATION	COMPANY
	HPS
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
	SEWELL
LEASE / WELL #	SEC / TWP / RNG
	3207-2

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HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1000							called out for job.
	1330							on loc rig L.P.P.
	1515							out of hole w/ P. rig up (user).
	1635							start 5 1/2 csg & F.E
	1810							put to tool on 21 st 84
	1840							cutting track back down well & wait on parts
	1930							start csg
	2050							csg on batt hook up 5 1/2 p.c & circ tron.
	2057							brk circ w/ rig.
	2106							call to pit
	2128							plug hat & make. 251v prem 15.6 ^{1/2} gal
	2130							Thru cir hook tron to pit
	2132	6.0	8			220		pump H ₂ O spacer
	2134	6.0	10			220		pump super flush
	2136	6.0	8			220		pump H ₂ O spacer
	2138	6.0	10			250		pump 2.5m 50/50 prem
	2140	6.0	37.5			260		pump 16.5m 50/50 prem
	2147	0	73.5					Shut down drop plug & wash up.
	2151	7.0	159.5			70		pump disp
	2209	4.0				0		lost circ
	2222	4.5	159.5			200		130 bbls in lift cont circ back.
	2227	2.5	159.5			500		150 bbls in sim rate
	2231	2.5	159.5			600 3000		Lead plug
	2237	0	159.5			2000		Release float - held.
	2238							Job over

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 CONSERVATION DIVISION

KCC

NOV 17 1998

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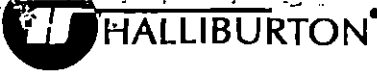
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MAR 28 2001

FROM CURTILEN.

Thanks For calling HPS.

TYE BRON & crew



JOB SUMMARY

ORDER NO. 70006

TICKET #	TICKET DATE
384082	8-10-98
BDA / STATE	COUNTY
Ks	STEVENS
PSL DEPARTMENT	
5001	
CUSTOMER REP / PHONE	
JACK TUMAN	
API / UWI #	
WELL LOCATION	DEPARTMENT
Horton Ks	5001
LEASE / WELL #	SEC / TWP / RNG
HOU. CANNON A-1	24 33 S. 36 W.
	JOB PURPOSE CODE
	205

REGION	NWA/COUNTRY
North America	U.S.A
MBU ID / EMP #	EMPLOYEE NAME
MCL10105 0-4310	ROBERT ELWOOD
LOCATION	COMPANY
LIBERAL KANSAS	ANADARKO PETR. CORP
TICKET AMOUNT	WELL TYPE
	02
WELL LOCATION	DEPARTMENT
Horton Ks	5001
LEASE / WELL #	SEC / TWP / RNG
HOU. CANNON A-1	24 33 S. 36 W.

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
R. ELWOOD 0-4310 30			
S. RAINES H3377 50			
B. HUMPHREYS J.10170 1 Hr.			

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HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420041 P.U.	50						
52939-72202	50						
52920-75505	10						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type Port Collar Set At 3205
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	8-10-98	8-10-98	8-10-98	8-10-98
TIME	08:45	10:30	11:55	13:30

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe	RELEASED	
Guide Shoe		
Centralizers	MAR 28 2001	
Bottom Plug		
Top Plug		
Head	FROM: CONFIDENTIAL	
Packer		
Other		

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing		5 1/2	BA		
Liner					
Liner					
Tbg/D.P.		2 3/8	R.A	3205	
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				Lmt Port Collar KOD
				NOV 17 1998 CONFIDENTIAL
TOTAL		TOTAL		

ORDERED	HYDRAULIC HORSEPOWER	Used
	Avail.	
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET	CEMENT LEFT IN PIPE	Reason

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	100	MEDCON A	B	2% C.C., 1/4 #/sk Flacel	3.22	11.1

Circulating	Displacement	Preflush	Gal (BB) 25	Type	H ₂ O
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad:	BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp:	(BB) Gal 12
Shut In: Instant	5 Min	Cement Slurr	Gal - (BB) 34		
	15 Min	Total Volume	Gal - BBI		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *J. Tuman*

JOB LOG

ORDER NO. 70006

TICKET #	384092	TICKET DATE	8-10-98
BDA / STATE	KC	COUNTY	STEPHENS
PSL DEPARTMENT	5001	CUSTOMER REP / PHONE	JACK Toman
API / UWI #		JOB PURPOSE CODE	205

REGION	North America	NWA/COUNTRY	U.S.A
MBU ID / EMP #	0266105 17-4360	EMPLOYEE NAME	Robert Elwood
LOCATION	Leavel Kansas	COMPANY	McADAMS Field Corp
TICKET AMOUNT		WELL TYPE	02
WELL LOCATION	Houston Kc	DEPARTMENT	5001
LEASE / WELL #	HOU Cannon A-1	SEC/TWP/RNG	24 33 6. 36 W

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
G. BROWN 17-4360			
S. BROWN 17-4360			
J. HAMILTON 17-4360			

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	8:45							Called out ready ASAP
	9:30							DEPART LEOBPA
	10:30							ON LOCATION Rig Picking up Tubing
	11:55							SAFETY MEETING
	12:01		1			0		PRESS TEST CASING
	12:02					1500		SHUT DOWN
	12:02							Release
	12:03							OPEN PORT COLLAR
	12:10							Tool OPEN
	12:40		20			275		Pump H ₂ O Spacer
	12:42					350		WELL START CIRCULATING 7 BBLs Pumped
	12:42					500		WAX CNT @ 11.1 gpm
	12:44					540		Pump CNT
	12:52					500		DISPLACE
	13:01					600		SHUT DOWN
	13:02							Close Tool
	13:03					1500		PRESSURE TEST WELL
	13:05							Run in 1 STAND Tubing
	13:14		16			250		SHUT DOWN REVERSE CNT
	13:27					500		SHUT DOWN
	13:30					0		Job Complete

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 9 1998
 CONSERVATION DIVISION
 Inflow Control

KCC
 NOV 17 1998
 CONFIDENTIAL

RELEASED
 MAR 20 2001

FROM: CC

THANK YOU FOR CALLING
 HALLIBURTON
 ROBERT E. STEALING