

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY- DESCRIPTION OF WELL & LEASE

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1

September 1999

Form Must be Typed

JUL 16 2001

ORIGINAL

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser:

Operator Contact Person: Diana Richecky

Phone: (316)-681-0231

Contractor Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: William H. Shepherd

Designate Type of Completion:

x New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

04/20/2001 04/23/2001 5/15/2001

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 175-21,835-0000

County: SEWARD CONSERVATION DIV.

C/E/2 - NE - SE Sec. 26 Twp. 32 S. R. 32 East West

1980 feet from N (circle one) Line of Section

330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BALL Well #: 1-26

Field Name: FEDDER

Producing Formation: Herington, Krider, Winfield

Elevation: Ground: 2799 Kelly Bushing: 2804

Total Depth: 2800 Plug Back Total Depth: 2720

Amount of Surface Pipe Set and Cemented at 520 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: A-1 7/24/01 JB

(Data must be collected from the Reserve Pit)

Chloride content 5500 ppm. Fluid volume 255 bbls.

Dewatering method used evaporation, dry area and restore

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.

Quarter Sec. Twp. S. R. East West

County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title: President Date: 7/13/2001

Subscribed and sworn to before me this 13th day of July

2001

Notary Public [Signature]

Date Commission Expires: 1/12/2004



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes No Date
Wireline Log Received
Geological Report Received
UIC Distribution KCC

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: BALL Well #: 1-26

Sec. 26 Twp. 32 S. R. 32 East West County: SEWARD **ORIGINAL**

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Cement Bond log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Herington **RECEIVED** 2594' +210'
 Krider **KANSAS CORPORATION COMPANY** 26320' +172'
 Winfield 2710' + 94'
 LTD JUL 16 2001 2801'

CONSERVATION DIVISION

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	520	A-con/ 60 40	120/100	2% gel, 3%cc
Production		4 1/2"	10.5	2799	Midcon/EA-2	300/100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	see attached initial completion report		

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8				+++ Yes	+++ No
Date of First, Resumed Production, SWD or Inj.: _____ Producing Method _____						
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Gravity
5/6/2001			200		50 BWPD	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORTWELL - BALL # 1-26LEGAL - E/2-NE-SE OF 26-32s-32w IN SEWARD CO. KS.API# - 15-175-21,835G.L. - 2799'K.B. - 5' ABOVE G.L. @ 2804'SURFACE CSN- 8 5/8" @ 520' WITH 220 SX.RTD- 2800'LTD - 2801' (ELI 4/23/01)PRODUCTION CSN- 4 1/2", 10.5# @ 2799' WITH 300 SX MID-CON AND 100 SX EA-2TOP OF CEMENT- 760'PBTD - 2749' (ELI 4/27/01), CEMENT RETAINER @ 2720', 2718' (ELI 4/30/01)

<u>PERFORATIONS</u> -	HERINGTON	2597'-2602'	1/FT	4/30/01
	KRIDER	2633'-2638'	1/FT.	4/30/01
	KRIDER	2669'-2678'	1/FT	4/30/01
	KRIDER	2685'-2690'	1/FT	4/30/01
	WINFIELD	2731'-2738'	1/FT	SQUEEZED WITH 200 SX.

TUBING RAN - 15' MUD ANCHOR, S.N., 84 JTS. 2 3/8" TUBING (2660.74')TUBING SET @ - 2679.84'AVERAGE TBG JT. - 31.67'PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHORRODS RAN - PUMP, 2' X 5/8", 105-5/8" RODS (NEW), 8', 4', 2', 1 1/4" X 16' POLISHED ROD.PUMP SET @ - 2664.84'PUMPING UNIT - JENSEN 16B, SERIAL # - 71-95, RATIO - 30.3:1, WITH 30" STROKEENGINE - CONTINENTAL C-46SURFACE EQUIPMENT - 24" X 10' VERTICAL 125# WP SEPARATOR WITH MANUAL DUMP
10' X 12' 200 BBL FIBERGLASS WATER TANK.RECEIVED
OIL AND GAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION

ORIGINAL

4/26/01

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SDFN

4/27/01

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 2749' (THIS IS 7' HIGH TO TOP OF INSERT @ 2756')

FOUND TOP OF CEMENT - 760' FROM SURFACE.

FOUND CEMENT INTEGRITY - MARGINAL FROM 2749'-2510' WITH SCATTERED CEMENT
THROUGHOUT THIS INTERVAL.

CEMENT ABOVE THIS INTERVAL IS EXCELLENT

NOTE: BONDING ISSUE SHOULD NOT INTERFERE WITH COMPLETION, WE WILL MOST
LIKELY IMPROVE BOND AFTER SQUEEZING WINFIELD ZONE.

COMANCHE SWABBED WELL DOWN TO 2400' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN WINFIELD, UTILIZING 32 GRAM
EXPENDABLE CASING GUN.

PERFORATE WINFIELD - 2731'-2738' WITH 1 SHOT/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE WINFIELD PERFS WITH 500 GALS 15% REGULAR
ACID.

ACIDIZE WINFIELD AS FOLLOWS:

PUMP 500 GALS 15% REGULAR ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 2000# AND BROKE BACK SLOWLY TO 400#

DISPLACE ACID @ 2 BPM - 400# TO 50#.

ISIP - VAC.

ELI RIGGED TO SET CEMENT RETAINER ABOVE WINFIELD PERFORATIONS.

SET CEMENT RETAINER @ - 2720'

SIoux TRUCKING ON LOCATION WITH 2 3/8" TUBING FROM CATHOLIC DIOCESE LEASE.

RIH - WITH RETAINER STINGER AND TUBING. STING INTO RETAINER @ 2720'.

ACID SERVICES ON LOCATION TO SQUEEZE WINFIELD PERFS WITH 200 SX COMMON
CEMENT.

SQUEEZE WINFIELD PERFS AS FOLLOWS:

LOAD ANNULUS AND PRESSURE TO 500# AND HELD O.K., ESTABLISH INJECTION RATE.
MIX AND PUMP 200 SX COMMON CEMENT.

DISPLACE CEMENT @ 2 BPM - 300# TO 800# STANDING SQUEEZE WITH 185 SX IN PERFS.

PULL OUT OF STINGER AND REVERSE CIRCULATE CLEAN.

POOH WITH TUBING AND STINGER.

SHUT DOWN FOR THE WEEKEND.

RECEIVED
KANSAS CORPORATION COM

JUL 16 2001

CONSERVATION DIV.

ORIGINAL

4/30/01

ELI ON LOCATION TO RE-RUN BOND LOG FROM TTL DEPTH TO 2500'
FOUND TTL DEPTH - 2718'.
FOUND BOND ACROSS MARGINAL AREA MUCH IMPROVED ACROSS PAY ZONES.

COMANCHE SWABBED WELL DOWN TO 2200'.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN HERINGTON AND KRIDER ZONES
UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE KRIDER - 2685'-2690' WITH 1 SHOT/FT.
PERFORATE KRIDER - 2669'-2678' WITH 1 SHOT/FT.
PERFORATE KRIDER - 2633'-2638' WITH 1 SHOT/FT.
PERFORATE HERINGTON - 2597'-2602' WITH 1 SHOT/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE ALL HERINGTON AND KRIDER PERFS WITH
2000 GALS 15% DSFE ACID AND 36 BALL SEALERS.

ACIDIZE HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
PUMP 1500 GALS 15% DSFE ACID WITH 36 BALL SEALERS SPACED EQUALLY.
LOAD HOLE WITH FIELD BRINE
PRESSURE TO 1500# AND BROKE BACK.
DISPLACE 500 GALS ACID @ 3 BPM - 400# TO 500#.
DISPLACE 1500 GALS WITH BALLS @ 5 BPM - 500# TO 1500# TO 100# TO 400# TO 700#.
HAD EXCELLENT BALL ACTION.
ISIP - VAC, TTL LOAD TO RECOVER - 90 BBLs.

COMANCHE RIGGED TO TEST AFTER ACID.

SWAB TEST HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED APPROX 50 BBLs, WITH SHOW OF GAS.
1/2 HR. TEST - RECOVERED 1 BBL WATER, MEASURE GAS @ 7 MCFPD.

ACID SERVICES ON LOCATION, CUDD PRESSURE CONTROL ON LOCATION WITH
NITROGEN TO FRACTURE ALL HERINGTON AND KRIDER PERFS VIA 4 1/2" CASING WITH
23,882 GALS 70% NITROGEN FOAM AND 31,000# SAND. WILL TAIL IN WITH 4000# OF
RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE HERINGTON AND KRIDER AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM PAD, ESTABLISH INJECTION RATE @ 17 BPM - 1050#.
PUMP 4,000# 12/20 SAND @ 1 PPG (4000 GALS N2 FOAM) @ 17 BPM - 1050#
PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS N2 FOAM) @ 17 BPM - 1025#
PUMP 11,000# 12/20 SAND @ 3 PPG (3667 GALS N2 FOAM) @ 17 BPM - 1100#
PUMP 4,000# 12/20 RESONATED SAND @ 3 PPG (1333 GALS N2 FOAM) @ 17 BPM - 1150#.
FLUSH WITH 1882 GALS 70% N2 FOAM @ 17 BPM - 1200#.
ISIP - 1060#, TOTAL LIQUID LOAD TO RECOVER - 170 BBLs. KANSAS CORPORATION
SHUT WELL IN FOR THE NIGHT.

5/1/01

SICP - 410 psi.
FLOW WELL TO PIT FOR 3 HRS. WELL DIED. RIG UP 4 1/2" CASING SWAB TO SWAB BACK
AFTER FRAC.

JUL 1

CONSERVATION

ORIGINAL

5/1 CONT.

TEST HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN AND RECOVERED APPROX 70 BBLs WITH GOOD SHOW OF GAS.

- 1 HR. TEST - RECOVERED 1.50 BBLs, TEST GAS @ 23 MCFPD
 - 1 HR. TEST - RECOVERED 2.50 BBLs, TEST GAS @ 24 MCFPD
 - 1 HR. TEST - RECOVERED 2.50 BBLs, TEST GAS @ 28 MCFPD
 - 1 HR. TEST - RECOVERED 2.50 BBLs, TEST GAS @ 32 MCFPD
 - 1 HR. TEST - RECOVERED 2.50 BBLs, TEST GAS @ 35 MCFPD
- CHECKED SAND FILL-UP. HAVE 70' FILL-UP.

WEATHERFORD ON LOCATION WITH 4 1/2" SAND PUMP. ATTEMPT TO SAND PUMP. BUT PUMP STICKING DUE TO RESONATED SAND. WILL RUN BULL DOG BAILER TOMORROW TO CLEAN OUT WELL BORE OF SAND FILL-UP.
SHUT DOWN FOR THE NIGHT.

5/2/01

SICP - 365 psi, SBHP - CALCULATES 398 psi, ASSUMING NO FLUID FILL-UP.
BLEW WELL DOWN, WELL KICKED OFF FLOWING.

FLOW TEST HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

- 1 HR. FLOW - MEASURE GAS @ 288 MCFPD, WITH HEAVY MIST OF FLUID.
- 1 HR. FLOW - MEASURE GAS @ 317 MCFPD, WITH HEAVY MIST OF FLUID.

TR SERVICES ON LOCATION WITH BULL DOG BAILER AND RIGGED UP.
RIH - WITH BULL DOG BAILER AND TUBING.
CLEAN OUT WELL BORE OF SAND TO 2718'.
POOH WITH TUBING AND BULL DOG BAILER.

RIG TO RUN PRODUCTION 2 3/8" TUBING FROM CATHOLIC DIOCESE LEAS.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
84 JTS. 2 3/8" TUBING	2660.74'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	2679.84'
SEATING NIPPLE SET @	2664.84'

TUBING SET APPROX 38' OFF BOTTOM. PACKED TUBING OFF.

SMITH SUPPLY ON LOCATION WITH NEW STRING OF 5/8" RODS, BOTTOM HOLE PUMP AND PUMP AND WELL HOOK-UP AND UNLOADED.
SHUT DOWN FOR THE NIGHT.

5/3/01

COMANCHE RIGGED TO RUN NEW BOTTOM HOLE PUMP AND NEW 5/8" RODS.

RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR	14.00'
2' X 5/8" ROD SUB	2.00'
105 - NEW 5/8" RODS	2625.00'
8', 4', AND 2' X 5/8" ROD SUBS	14.00'
1 1/4" X 16' POLISHED ROD WITH 6' LINER	16.00'
PUMP SET @	2664.84'

SPACED PUMP OUT, CLAMPED RODS OFF, RIGGED DOWN & MOVED OFF LOCATION.

[JUL 16 2001

CONSERVATION DIVISION

ORIGINAL

GABLE LEASE SERVICE WILL BE ON LOCATION APPROX 5/8/01 TO SET JENSEN 16 PUMPING UNIT AND CONTINENTAL C-46 ENGINE PURCHASED FROM GABLE LEASE SERVICE.

WILL HOOK UP WELL HEAD AND LAY LEAD LINE TO TANK BATTERY INSTALLATION APPROX 660' EAST @ ROAD.

WILL SET 24" X 10' VERTICAL SEPARATOR PURCHASED FROM SMITH SUPPLY.
WILL SET METER RUN AND METER PURCHASED FROM SMITH SUPPLY.
WILL SET 10' X 12' FIBERGLASS WATER TANK FROM CATHOLIC DIOCESE LEASE.

WILL LAY 4" SCHEDULE 40 PVC GAS LINE FROM METER RUN SOUTH TO SE CORNER OF SECTION 26, THEN BORING PANHANDLE ROAD TO SOUTHEAST INTO NW CORNER OF SECTION 36. THEN LAYING LINE SE TO SIMMS UNIT #1 WELL AND TYING INTO GAS SYSTEM FOR PRODUCTION.

THIS WELL SHOULD BE IN PRODUCTION BY MID MAY 2001.
THIS WELL SHOULD MAKE A NICE CHASE GROUP PRODUCER.

END OF REPORT



BRAD SIROKY

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION



ORIGINAL COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			104081	4/27/01	3369	4/20/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Ball		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Jeremy Stuckey	D. Scott	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	'A-CON' BLEND	SK	120	\$13.50	\$1,620.00
D202	60/40 POZ	SK	100	\$8.25	\$825.00
C310	CALCIUM CHLORIDE	LBS	597	\$0.75	\$447.75
C195	CELLFLAKE	LB	55	\$1.85	\$101.75
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1149	\$1.25	\$1,436.25
R201	CASING CEMENT PUMPER, 301-500'	EA	1	\$670.00	\$670.00

Sub Total: \$5,860.75

Discount: \$1,598.75

Discount Sub Total: \$4,262.00

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item

Total: \$4,262.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

U3369

INVOICE NO. 4-20-01		Subject to Correction		Well # 1	Legal 26-32s-32w
Date	Lease Ball	County Seward	State KS	Station Pratt KS	
Customer ID	Depth	Formation 23ppf	Shoe Joint 13 Requested		
Oil Producers Inc of KS		Casing 8 5/8	Casing Depth 319	TD 528	Job Type 8 5/8 Surface-New
Customer Representative Jeremy Stuckey			Treater D. Scott		

CHARGE

AFE Number	PO Number	Materials Received by x Jeremy Stuckey
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	120 sbs	A-Con Cmt Blend				
D202	100 sbs	60/40 por Cmt				
C310	397 lbs	Calcium Chloride				
C195	55 lbs	Cell Flake				
F143	1ca	8 5/8 wood Plug				
<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>JUL 16 2001</p> <p>CONSERVATION DIVISION</p>						
E107	220 sbs	Cmt Serv Charge				
E100	1ca	UNITS /way MILES 113				
E104	1199 tm	TONS /way MILES 113				
R201	1ca	EA. 301-500 PUMP CHARGE				
Discounted Price =			4262.7			
Plus Tax						



TREATMENT REPORT 03054

Customer ID	Date	ORIGINAL	
Customer Oil Producers	4-20-01		
Lease Ball	Lease No.	Well # 1	

Field Order # 03369	Station Pratt KS	Casing 8 5/8	Depth 319	County Seward	State KS
Type Job 8 5/8 Surface	Formation			Legal Description 26-32s-32w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				120 sk's A-Con			1000	
Depth 319	Depth	From	To	3% Gel 1/4 cell/lb/lb	Max			5 Min.
Volume 32.2	Volume	From	To	2.81 lbs 11.6 ppw	Min			10 Min.
Max Press 1000	Max Press	From	To	100 sk's 60/40 poz	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	2% Gel 3% cell 1/4 cell	MHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 32.2 Bbls Dig	Gas Volume			Total Load

Customer Representative Jeremy Stuckey	Station Manager Dave Autry	Treater D. Scott
---	-------------------------------	---------------------

Service Units	106	35	59	31	71
---------------	-----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On loc w/ Trk's Safety mtg
					Csg on Bottom Breaks Circ w/ Rig
					Rig up Trk's
1500	200		3	3	H2O Spacer
1505	200			3	St mixing head Cmt @ 11.4 ppw sk
1516	100		61	5	St mixing Tail Cmt @ 14.5 ppw sk's
1522	0		81	0	finish mixing Cmt
					Chase In + Release Plug
1525	100			5	St Disp w/ H2O
1532	200		32	0	Disp In + Chase w. H
					Circ 5 Bbls cmt = 15 sk's
					RECEIVED
					KANSAS CORPORATION COMMISSION
					JUL 16 2001
					CONSERVATION DIVISION
					Job Complete
					Thank you
					Scotty



SERVICES, LLC

ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<i>Bill to:</i>		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			104082	4/27/01	3371	4/23/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Ball		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Brad Siropy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	300	\$13.50	\$4,050.00
D204	AA2	SK	100	\$13.56	\$1,356.00
C310	CALCIUM CHLORIDE	LBS	564	\$0.75	\$423.00
C195	CELLFLAKE	LB	75	\$1.85	\$138.75
C196	FLA-322	LB	47	\$7.25	\$340.75
C322	GILSONITE	LB	500	\$0.55	\$275.00
C313	GAS BLOK	LB	71	\$5.00	\$355.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
C223	SALT (Fine)	LBS	544	\$0.35	\$190.40
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2162	\$1.25	\$2,702.50
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

RECEIVED
 KANSAS CORPORATION COMMISSION

[JUL 16 2001]

Tax Rate: 5.90% Taxes: \$0.00

(1) Taxable Item

Sub Total: \$13,946.40
 Discount: \$4,183.92
 Discount Sub Total: \$9,762.48
 Total: \$9,762.48

CONSERVATION SERVICES, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
03371

FIELD ORDER

INVOICE NO. 4-23-01	Subject to Correction		Well # 1	Legal 26-32-32
Date	Lease Ball	County Seward	State KS	Station Pratt KS
Customer ID	Depth	Formation	Shoe Joint 42.81	
Oil Producers Inc of KS		Casing 4 1/2 10.5ppf	Casing Depth 2799	TD 2800
		Customer Representative Brad Siroky	Treater D. Scott	Job Type 4 1/2 Long String - New

CHARGE

AFE Number	PO Number	Materials Received by X
------------	-----------	-----------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	300sk's	A-Con Cmt Blend				
D204	100sk's	AA-2 Cmt Blend				
C310	564 lbs	Calcium Chloride				
C195	75 lbs	Cell Flake				
C196	47 lbs	F.L.A.-322				
C322	500 lbs	Gilsonite				
C313	71 lbs	Gas Block				
C302	500 gal	mud flush				
F100	.5 ea	Centralizers 4 1/2"				
F150	1 ea	L.D. Plug & Baffle "				
F180	1 ea	Auto fill float shoe "				
F110	1 ea	Cmt Basket				
C223	544 lbs	Salt Fine				
C243	10 lbs	Defoamer				
C141	2 gal	C.C-1				
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					JUL 16 2001	
					CONSERVATION DIVISION	
R101	1 ea	Cmt Head Rental				
E107	400sk's	Cmt Serv Charge				
E100	1 ea	UNITS 1 way MILES 115				
E104	2162 tm	TONS 1 way MILES 115				
R206	1 ea	EA. 2799 PUMP CHARGE				
Discounted Price =			9762.48			
Plus Tax						



TREATMENT REPORT 03265

Customer ID	Date
Customer <i>Oil Prod</i>	<i>4-23 ORIGINAL</i>
Lease <i>Ball</i>	Lease No. / Well #
Field Order # <i>03371</i>	Station <i>Pratt KS</i>
Casing <i>4 1/2</i>	Depth <i>2799</i>
County <i>Seward</i>	State <i>KS</i>

Field Order # *03371* Station *Pratt KS* Casing *4 1/2* Depth *2799* County *Seward* State *KS*
 Type Job *4 1/2 Long string* Formation Legal Description *26-32-32*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>300sk's A-101</i>	RATE	PRESS	ISIP	
Depth <i>2756 PBD</i>	Depth	From	To	Br Pad <i>2.94 lbs 11.4 ppg</i>	Max		5 Min.	
Volume <i>43.8</i>	Volume	From	To	Pad <i>100sk's AA-2</i>	Min		10 Min.	
Max Press <i>2500</i>	Max Press	From	To	Frac <i>14.8 ppg 1.48 lbs</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Station Manager Treater

Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>31</i>	<i>71</i>	<i>38</i>	<i>72</i>		
---------------	------------	-----------	-----------	-----------	-----------	-----------	-----------	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On loc w/Trks Safety mtg</i>
					<i>Cent 1-3-6-10-33, Basket 10th</i>
					<i>Csg on Bottom Drop Balla Circ w/Rig</i>
<i>1328</i>	<i>200</i>		<i>24</i>	<i>5</i>	<i>St 2% KCL flush</i>
<i>1334</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>St mud flush</i>
<i>1337</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>St H2O Spacer</i>
<i>1342</i>	<i>300</i>		<i>157</i>	<i>6.0</i>	<i>St mixing lead Cmt @ 11.4 ppg 300sk's</i>
<i>1402</i>	<i>200</i>		<i>25.8</i>	<i>6.0</i>	<i>St mixing Tail Cmt @ 14.8 ppg 100sk's</i>
<i>1407</i>	<i>⊕</i>				<i>finish mixing amt</i>
<i>1408</i>			<i>10</i>	<i>5</i>	<i>Chase Int wash Pump & line</i>
<i>1412</i>				<i>6</i>	<i>Release Plug & St Disp w/ H2O</i>
<i>1416</i>	<i>400</i>				<i>Lifting Cmt</i>
<i>1422</i>	<i>1500</i>		<i>43.8</i>	<i>⊕</i>	<i>Plug Down & psi Test 1sg</i>
<i>1424</i>	<i>⊕</i>				<i>Release Held</i>
					<i>Plug R.H. w/ 5 sks 60/40 poz</i>
					<i>Good Circ During Job</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 16 2004
 CONSERVATION DIVISION