

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc
Address: P.O. Box 399,
City/State/Zip: Garden City, Ks. 67846
Purchaser: Duke
Operator Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
Contractor: Name: Cheyenne DRLG.
License: 5382
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-15-2001</u>	<u>4-23-2001</u>	<u>1-11-2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21,842-0000
County: Seward
 NW NE SW SE Sec. 26 Twp. 32S S. R. 32W East West
660' FNL feet from S (circle one) Line of Section
660' FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROHR Well #: 1-26
Field Name: FEDDER
Producing Formation: Chase

Elevation: Ground: 2811' Kelly Bushing: 2822'
Total Depth: 5930' Plug Back Total Depth: 4812'
Amount of Surface Pipe Set and Cemented at 1678' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2964' Feet
Alternate If completion, cement circulated from 2964'
feet depth to 2000' w/ 150 sx cmt.

Drilling Fluid Management Plan ALT 1 DFW
(Data must be collected from the Reserve Pit) 2-8-02
Chloride content 22,000 ppm Fluid volume 400 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
1-31-02
JAN 31 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 1-23-2002
Subscribed and sworn to before me this 23 day of Jan
2002
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 2-6-02 DFW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: ROHR Well #: 1-26
 Sec. 26 Twp. 32s S. R. 32W East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2616'	-# 206
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Upper Krider	2654'	+168
List All E. Logs Run:	Dual Comp. Porosity, Dual IND,	Lower Krider	2692'	+130
		Marmaton	4998'	-2176
		Morrow	5583'	-2761
		Chester	5784'	-2932
		ST. Gen	5840'	-3018

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JAN 31 2002

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set and used for surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	1678'	SMDC	600	1/2# Floccel
Production	7-7/8"	5 1/2"	15.5#	4848'	SMDC	100	gastop D-air CFR-I

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2692'-96', 2654'-60', 2616'-22'	2500 Gals 20%EE Acid	
		20,000#s 20/40 SAnd. In	SAME
		Cross-linker Gel	SAME

TUBING RECORD	Size 2-3/8"	Set At 2700'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. ST	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. ST	Gas Mcf ST	Water Bbls. ST	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET No 3417

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, Ks.*
 WELL/PROJECT NO.: *1-26*
 LEASE: *Roehr*
 COUNTY/PARISH: *Seward*
 STATE: *Ks.*
 CITY:
 DATE: *4-16-01*
 OWNER: *Same*
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Cheyenne Drilling*
 RIG NAME/NO.: *Rig #6*
 SHIPPED VIA: *Location*
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: *Oil*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *Cement 8 5/8" Surface Casing*
 WELL PERMIT NO.:
 WELL LOCATION: *Sec 26-32-32*
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	80	mil	2	50	200 00
577		1			Pump Service	1	ea	700	00	700 00
410		1			Top Plug	1	ea	56	00	56 00
412		1			Ball Valve	1	ea	50	00	50 00
402		1			Control Valve	3	ea	50	00	150 00
403		1			Cont. Basket	1	ea	160	00	160 00
581		1			Service Charge	600	sh	1	00	600 00
583		1			Drayage	2322.2	ton/mile	75		1,786 65
330		1			Sault Multi Density Cont.	600	sh	9	00	5,700 00
276		1			Floccule	150	#	90		1,350 00
290		1			De Arr - / 307	141	#	2	75	387 75

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 JAN 7 1 2002
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Tony B. Baugh*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 PO BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	9,925	48
TAX	325	30
TOTAL	10,250	70

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger B. Gledhill*
 APPROVAL:

Thank You.

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 4-16-01

PAGE NO. 7

CUSTOMER American Warrior WELL NO. 1-26 LEASE Roche JOB TYPE Surface TICKET NO. 3417

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							On loc. Rig getting Bit
	0905							Start in hole with 8 5/8" Csg. Baffle Plate 3 Centralizers 1 Ann. Baskit
	10:40							Csg. in Circulate with rig pump
	10:50							Start Mixing Cement
		6 1/2	213					450 sbs smoc 1/4" Floccle mixed @ 11.7 gpd
			47					150 sbs smoc 1/4" Floccle mixed @ 13.7 gpd
								Finished mixing
	11:40							Release Top Plug
	12:00							Displ. Plug
							600	Plug Down 600psi
								Shut in a well head
								unsh and rack up track
								Job Complete
								Circulated 100 sbs Ann. top

Thank You
Rogers



CHARGE TO: *American Washers*
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY No. 3576

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>1-26</i>	LEASE <i>Rohr</i>	COUNTY/PARISH <i>Seward</i>	STATE <i>Ks.</i>	CITY	DATE <i>4-24-01</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Cherokee Drig</i>	RIG NAME/NO. <i>Rig #6</i>	SHIPPED VIA <i>CITY</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Prod. Csg.</i>	WELL PERMIT	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	80	m/l			2.50	200.00
579		1			Pump Service	1	ea			1,500.00	1,500.00
405		1			Packet Shoe	1	ea	5 1/2 in		1,250.00	1,250.00
408		1			D.U. + Plug Set	1	ea			2,000.00	2,000.00
406		1			Latch down Plug + Baffle	1	ea			200.00	200.00
402		1			Centralizers	10	ea			40.00	400.00
403		1			Cand. Baskets	2	ea			110.00	220.00
281		1			Mud Flush	500	gal			.50	250.00
221		1			KCL	4	gal			19.00	76.00
					See Page #2						
											6,163.56

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	12,259.56
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				ORIGINAL	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,725.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]* Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3576

CUSTOMER *American Wholesale* WELL *Robt #1-26* DATE *4-24-01* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT
		LOC	ACCT	OF			TY	UM	TY	UM		
330		1				SMDC	250	SK			9.50	2375.00
287		1				Gas stop	470	*			4.50	2115.00
285		1				CFR-1	117	*			2.75	321.75
290		1				De Air-1	117	**			2.75	321.75
276		1				Flocele	58	#			90	52.81
581		1				SERVICE CHARGE	250.76				1.00	250.76
583		1				MILEAGE CHARGE	2421.2				75	1727.86
											LOADED MILES	80
											TON MILES	970.48

ORIGINAL

CONTINUATION TOTAL 6163.56

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE: 4-24-01 PAGE NO. 17

CUSTOMER: American Warrior WELL NO.: 1-26 LEASE: Robe JOB TYPE: Long String TICKET NO.: 3576

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On loc. Add Tully Start in hole with 5 1/2 15.5" CSG. Packer Shoe @ 4847.75' Latch down Baffle @ 4834.4' Cent. on Collar # 1, #3, #5, #17, #9, #41, #43, #45, #47, #49 Cent. Backrot on #4, #42 D.V Tool on #42 @ 2964'
	11:15							Drop Ball
	11:30					900		Circulate Set Packer Shoe
	11:50	6	12					Pump 500 gal mud fluid 20 ^{SS} 2% RCL water
			20					Street mixing 100% SMOC mixed @ 12.5 PPG
			38					Finished mixing wash pump & line
	12:15							Displ. shut off Plug 36 ^{SS} 660 79 ^{SS} Mud 115 ^{SS} total
	12:40					1,200		Plug down 1200 psi holding release press. Dried up
	12:45							Drop opening plug
	13:00					1,100		Open D.V. tool 1,100 psi Pump 20 ^{SS} RCL water Mix 150 ^{SS} SMOC 12.5 PPG
			20					Finished mixing Release shut off Plug Displ. 20.5 ^{SS}
	13:35					1,500		Plug down 1500 psi holding Release press. Dried up wash and Rack up TRUCK JOB Complete
			52					

Frank [Signature]

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

P.O. Box 399 Garden City KS 67846

ORIGINAL

ATTN: Ron Nelson

26-32-32 Seward KS

Rohr #1-26

Start Date: 2001.04.22 @ 08:30:00

End Date: 2001.04.22 @ 17:30:00

Job Ticket #: 13486 DST #: 1

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JAN 31 2002

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior

Rohr #1-26

26-32-32 Seward KS

DST #: 1

Morrow

2001.04.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
P.O. Box 399 Garden City KS 67846

ATTN: Ron Nelson

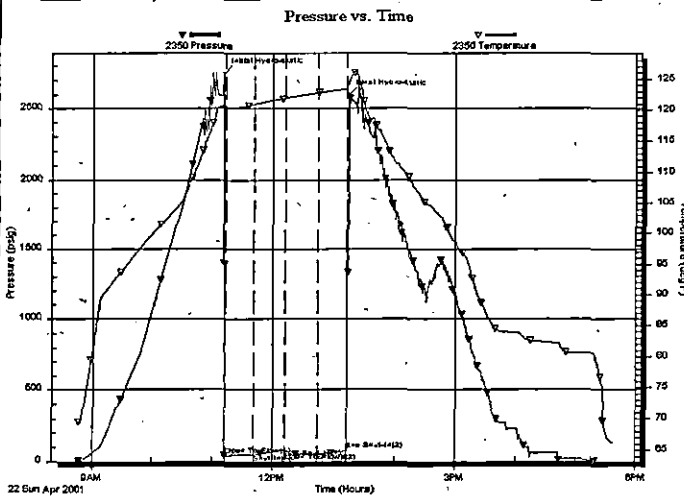
Rohr #1-26
26-32-32 Seward KS
Job Ticket: 13486 DST#: 1
Test Start: 2001.04.22 @ 08:30:00

GENERAL INFORMATION:

Formation: Morrow Deviated: No Whipstock: ft (KB) Time Tool Opened: 11:12:23 Time Test Ended: 17:30:00 Interval: 5504.00 ft (KB) To 5635.00 ft (KB) (TVD) Total Depth: 5635.00 ft (KB) Hole Diameter: 7.78 inches Hole Condition: Fair	Test Type: Conventional Bottom Hole Tester: Blake Wallace Unit No: 17 Reference Elevations: 2832.00 ft (KB) 2821.00 ft (CF) KB to GR/CF: 11.00 ft
---	--

Serial #: 2350 Inside Press@RunDepth: 53.32 psig @ 5509.00 ft (KB) Start Date: 2001.04.22 End Date: 2001.04.22 Start Time: 08:46:24 End Time: 17:38:08	Capacity: 7000.00 psig Last Calib.: 2001.04.21 Time On Btm: 2001.04.22 @ 11:11:08 Time Off Btm: 2001.04.22 @ 13:14:08
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TEST COMMENT: 1st opening- fair blow built to 2.5 inches died back to 1/2 inch
 IS-no blow back
 2nd opening-fair blow built to 1 inch died back to 1/2 inch
 FSI-no blow back



PRESSURE SUMMARY

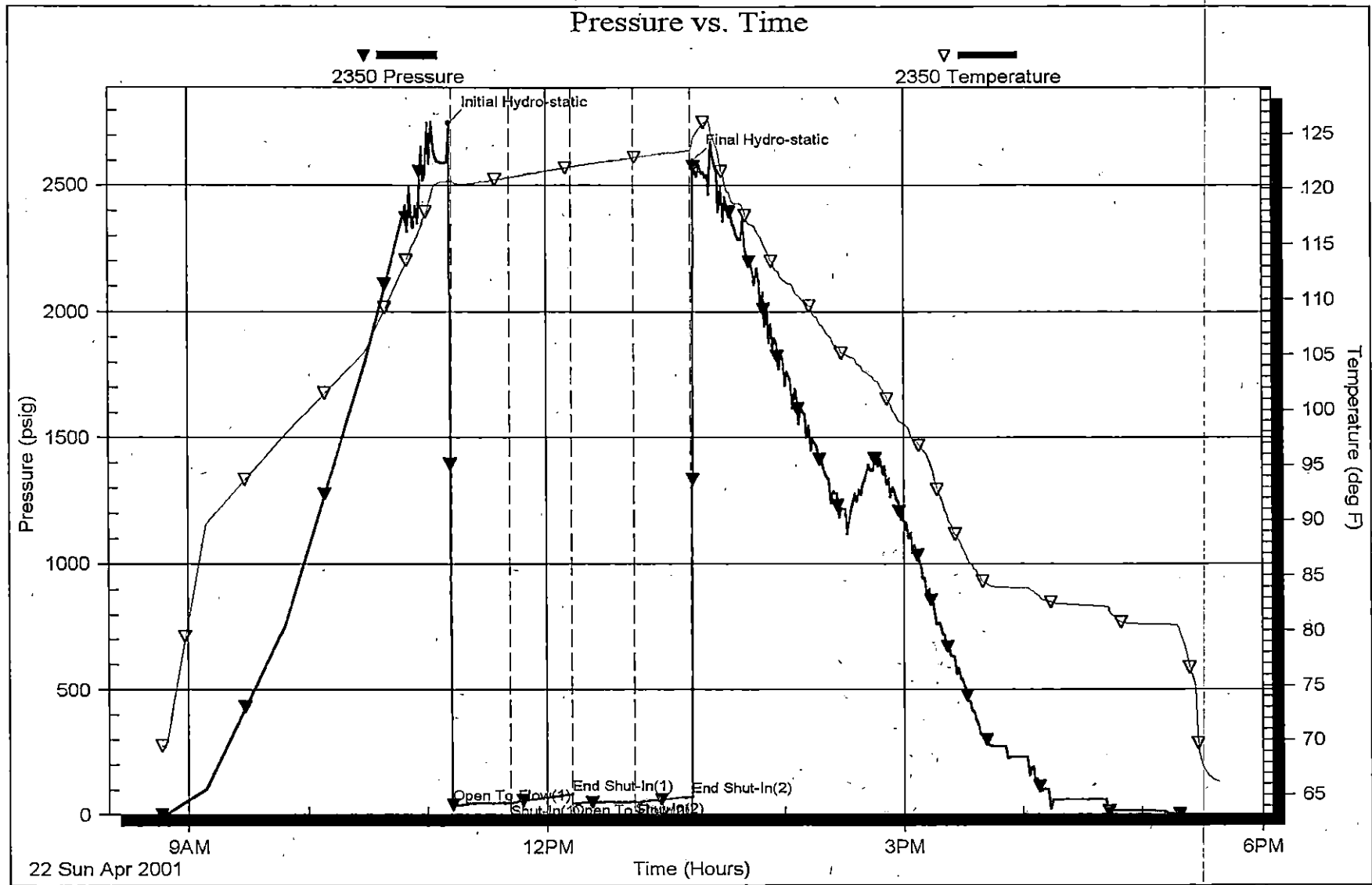
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
145	2750.79	120.80	Initial Hydro-static
146	42.09	120.80	Open To Flow (1)
175	46.67	121.00	Shut-In(1)
206	82.34	121.97	End Shut-In(1)
206	49.72	121.97	Open To Flow (2)
238	53.32	122.84	Shut-In(2)
266	72.67	123.50	End Shut-In(2)
268	2598.87	124.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb'l)
92.00	100% Drig mud	0.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior
P.O. Box 399 Garden City KS 67846

ATTN: Ron Nelson

Rohr #1-26
26-32-32 Seward KS
Job Ticket: 13486 DST#: 1
Test Start: 2001.04.22 @ 08:30:00

Tool Information

Drill Pipe:	Length: 4859.00 ft	Diameter: 3.80 inches	Volume: 68.16 bbl	Tool Weight: 1800.00 lb
Drill Collar:	Length: 637.00 ft	Diameter: 2.25 inches	Volume: 3.13 bbl	Weight set on Packer: 30000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 110000.0 lb
Drill Pipe Above KB:	19.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	5500.00 ft			String Weight: Initial 98000.00 lb
Depth to Bottom Packer:	ft			Final 98000.00 lb
Interval between Packers:	ft			
Tool Length:	158.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5478.00	
S.I. Tool	5.00			5483.00	
HMV	5.00			5488.00	
Jars	5.00			5493.00	
Safety Joint	2.00			5495.00	
Packer	5.00			5500.00	23.00 Bottom Of Top Packer
Packer	4.00			5504.00	
Stubb	1.00			5505.00	
Perforations	4.00			5509.00	
Recorder	0.00	2350	Inside	5509.00	
P.O. Sub	5.00			5514.00	
Perforations	20.00			5534.00	
C.O. Sub	1.00			5535.00	
Blank Spacing	92.00			5627.00	
C.O. Sub	1.00			5628.00	
Perforations	5.00			5633.00	
Recorder	0.00	13277	Outside	5633.00	
Bullnose	2.00			5635.00	135.00 Bottom Packers & Anchor

Total Tool Length: 158.00