

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: VAL ENERGY INC.

License: 5822

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/20/98 \_\_\_\_\_ 1/24/98 \_\_\_\_\_ 3/14/98 \_\_\_\_\_  
Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

SIDE ONE

API NO. 15- 175-21694-0000 ORIGINAL

County SEWARD

       -        -        - SE Sec. 23 Twp. 32 Rge. 32  <sup>E</sup> <sub>W</sub>

1320 Feet from  N (circle one) Line of Section

1320 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  NW or SW (circle one)

Lease Name STANLEY #1A-23 Well # \_\_\_\_\_

Field Name HUGOTON

Producing Formation CHASE GROUP

Elevation: Ground 2810 KB 2815

Total Depth 2762' PBTB 2725

Amount of Surface Pipe Set and Cemented at 536

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **AH.1, 7-6-98 U.S.C.**

Chloride content 4300 ppm Fluid volume 600 bbls

Dewatering method used: PIT ALLOWED TO DRY and RESTORE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 6/18/98

Subscribed and sworn to before me this 19th of June, 1998.

Notary Public Diana L. Richecky

Date Commission Expires Jan. 12, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-91)



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 22 1998  
6-22-98  
WICHITA KANSAS

X



ALLIED CEMENTING CO., INC.  
 P.O. BOX 81  
 RUSSELL, KS 67695  
 PH (785) 423-2887  
 FAX (785) 423-5888

INVOICE

Invoice Number: 076974

Invoice Date: 01/30/98

Sold Oil Producers, Inc. of KS  
 To: P. O. Box 8647  
 Wichita, KS  
 67208

ORIGINAL

15-175-21694

Cust. I.D.: OilPr  
 P.O. Number.: Stanley #1A-23  
 P.O. Date.: 01/30/98

Due Date.: 03/01/98  
 Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	125.00	SKS	7.5500	943.75	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	11.00	SKS	28.0000	308.00	E
ALW	200.00	SKS	7.0500	1410.00	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	325.00	SKS	1.2000	390.00	E
Mileage (40)	40.00	MILE	13.0000	520.00	E
325 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	560.0000	560.00	E
Extra Footage	238.00	PER	0.5000	119.00	E
Mileage pmp trk	20.00	MILE	2.8500	57.00	E
Rubber Plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	135.0000	135.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ ~~151.37~~  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4609.25  
 Tax: 0.00  
 Payments: 0.00  
 Total: 4609.25

691.38  
 3917.87

FEB 22 1998

ION DIVISION

# ORIGINAL ALLIED CEMENTING CO., INC. 5826

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

15-175-21694

DATE <u>1-21-98</u>	SEC. <u>23</u>	TWP. <u>32S</u>	RANGE <u>32W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>4:25 Am</u>	JOB FINISH <u>5:05 Am</u>
LEAS <u>Turnkey</u>		WELL # <u>1A-23</u>	LOCATION <u>Plains Ks. 9w on 160.25, W/S</u>		COUNTY <u>Seward</u>	STATE <u>Kansas</u>	

OLI ( ) OR NEW (Circle one)

C. TRACTOR Val Rig 1

T. E OF JOBS surface

E. E SIZE 12 1/4 T.D. 540

S. BING SIZE 8 1/2 x 24 # DEPTH 538.00

D. HILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 MINIMUM 50

MEAS. LINE SHOE JOINT 39.23

CEMENT LEFT IN CSG.

PERFS.

OWNER Oil Producers of Kansas  
CEMENT

AMOUNT ORDERED 200sx 65:35:6+3% cc  
+ 4 Flo-seal 125sx CLASS A+3%cc+2%gel

COMMON A	<u>125</u>	@ <u>7.55</u>	<u>943.75</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>11</u>	@ <u>28.00</u>	<u>308.00</u>
ALW	<u>300</u>	@ <u>7.05</u>	<u>1410.00</u>
FLO-SEAL	<u>50 #</u>	@ <u>1.15</u>	<u>57.50</u>
		@	
		@	
		@	
HANDLING	<u>325</u>	@ <u>1.20</u>	<u>390.00</u>
MILEAGE	<u>325 x 40</u>	<u>.04</u>	<u>520.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Carl Balding

# 255-265 HELPER Shane Winsor

BULK TRUCK

# 240-250 DRIVER James Holt

BULK TRUCK

# DRIVER

TOTAL **\$3648.25**

**REMARKS:**

**RUN 2 1/2 1000 SERVICE**

pipe on bottom, break circulation  
with rig pump. Pump 5 Bbls fresh water  
spacer, mix + pump 200sx 65:35:6+3% cc  
+ 4 Flo-seal 125 sx CLASS A+3%cc+2%gel  
Cement in, stop pumps, switch valves + release  
plug. Displace plug with 32200lb fresh  
Cement did circulate, (5 Aut. In) water

DEPTH OF JOB	<u>538'</u>		
PUMP TRUCK CHARGE	<u>0.300'</u>		<u>560.00</u>
EXTRA FOOTAGE	<u>238'</u>	@ <u>.50</u>	<u>119.00</u>
MILEAGE	<u>20</u>	@ <u>2.85</u>	<u>57.00</u>
PLUG	<u>Rubber 398"</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL **\$826.00**

CHARGE TO: Oil Producers of Kansas

STREET P.O. Box 8647

CITY WICHITA STATE KANSAS ZIP 67230B

**FLOAT EQUIPMENT**

1- Baffle plate	@ <u>135.00</u>	<u>135.00</u>
	@	
	@	
	@	
	@	

TOTAL **\$135.00**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE **\$4609.25**

DISCOUNT **\$691.38** IF PAID IN 30 DAYS

**NET \$3917.87**

SIGNATURE Gary Kissel GARY KISSEL



INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
233608	01/23/1998

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
TANLEY 1A-23	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	VAL ENERGY	SMOON BELOW	01/23/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46989	SHANE SUMMERS			COMPANY TRUCK	36940

ORIGINAL

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

P O BOX 1598  
LIBERAL KS 67901

15-175-21694

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
JOB PURPOSE - CEMENT PRODUCTION CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	43 MI	3.65	156.95
		1 UNT		
000-119	MILEAGE FOR CREW	43 MI	2.15	92.45
		1 UNT		
001-016	CEMENTING CASING	2764 FT	1,798.00	1,798.00
		1 UNT		
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB	760.00	N/C
		1 DAY		
12A	GUIDE SHOE - 4 1/2" BRD THD.	1 EA	105.00	105.00
825.201				
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1 EA	110.00	110.00
815.19101				
27	FILL-UP UNIT 4 1/2"-5"	1 EA	60.00	60.00
815.19111				
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA	59.00	295.00
006.60004				
350	HALLIBURTON WELD-A-AL FILLED	1 EA	18.43	18.43
890.10802				
030-016	CEMENTING PLUG SW ALUM TOP	4 1/2 IN	50.00	50.00
		1 EA		
504-282	MIDCON-2 PREMIUM PLUS CEMENT	275 SK	18.49	5,082.00
504-050	CEMENT - PREMIUM PLUS	100 SK	15.69	1,569.00
507-775	HALAD-322	57 LB	7.70	438.90
509-968	SALT	1050 LB	.18	189.00
507-970	D-AIR 1, POWDER	25 LB	4.27	106.75
507-210	FLOCELE	69 LB	2.09	144.21
508-291	GILSONITE BULK	500 LB	.59	290.00
508-127	CAL SEAL 60	5 SK	28.00	140.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK	46.90	281.40
500-207	BULK SERVICE CHARGE	438 CFT	1.66	727.08
500-306	MILEAGE CMTG MAT DEL OR RETURN	777.98 TMI	1.25	972.48

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951044  
DALLAS, TX 75395-1044  
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
233608	01/23/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STANLEY 1A-23	SEWARD	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	VAL ENERGY	SHOWN BELOW	01/23/1998

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46969	SHANE SUMMERS			COMPANY TRUCK	36340

ORIGINAL

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

15-175-21694 Form 2

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				12,626.65
	INVOICE SUBTOTAL				12,626.65
	DISCOUNT-(B.I.D)				3,787.96-
	INVOICE BID AMOUNT				8,838.69
	*-KANSAS STATE SALES TAX				356.39
	*-LIBERAL CITY SALES TAX				72.74
	*-SEWARD COUNTY SALES TAX				107.09
	<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>				<b>89,376.91</b>

FORM HAL-1900-H

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO: Oil Producers  
 ADDRESS: P.O. Box 8647  
 CITY, STATE, ZIP CODE: Wichita, Ks. 67208

15-175-21694

ORIGINAL - DUPLICATE

TICKET

233608 - 1

No. ORIGINAL

PAGE 1 OF 2

SERVICE LOCATIONS 1. Liberal 2. Hugoton 3. 4.	WELL/PROJECT NO. 1A-23	LEASE Stanley	COUNTY/PARISH Seward	STATE Ks	CITY/OFFSHORE LOCATION	DATE 1-23-98	OWNER Same
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Val Energy	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO wellsite	ORDER NO.
	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 57	WELL LOCATION 23-32-32W	EUN 2?	
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
			LOC	ACCT	DF		U/M	U/M		
	000-117		1		30	MILEAGE pumpTrk	43	mi	3.65	156.95
	000-119		1			crew mileage	43	mi	2.15	92.45
	001-016		1			pumpTrk chg	2764	ft	1798.00	1298.00
	045-050		1		100	port data Acquisition system	1	ea	760.00	760.00
	12A	825,201	1			Reg Guide Shoe 4 1/2"	1	ea	105.00	105.00
	24A	815,19101	1			insert float 4 1/2"	1	ea	110.00	110.00
	27	815,19111	1			fill tube	1	ea	60.00	60.00
	40	806,60004	1			centralizers 4 1/2" x 7 7/8"	5	ea	59.00	295.00
	350	890,10802	1			weld-A	1	db	18.43	18.43
	030-016		1			S.W Top plug	1	ea	50.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X *Suzanne Summers*  
 DATE SIGNED: 1-23-98 TIME SIGNED: 2350  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		PAGE TOTAL 3445.83 <del>2478.83</del>
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE	Butt ticket CONTINUATION PAGE(S) 9940182
DEPTH	TUBING SIZE	TUBING PRESSURE	13386.65
SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 8838.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Suzanne Summers</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>Suzanne Summers</i>	HALLIBURTON OPERATOR/ENGINEER <i>Nick Korbe</i>	EMP # H3115	HALLIBURTON APPROVAL <i>Orville ...</i>
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Halliburton Energy Services

ORIGINAL

15-175-21694

RECEIVED  
JUN 22 1998

DATE:01-23-1998 TIME:22:53:20 SERVICE TICKET: 233608  
HUGOTON-25535 BULK TICKET ONLY: 800891

JOB PURPOSE:LONG STRING  
COMPANY TRUCK::7649 DRIVER: D.Hamilton Lou Patterson

CUSTOMER: Oil Producers LEASE & WELL#:Stanley 1A-23

504-282	MIDCON CEMENT PREMIUM PLUS	275	SKS.	18.48	5082.00
504-050	PREMIUM PLUS CEMENT	100	SKS.	15.69	1569.00
507-775	HALAD-322	57	LBS.	7.70	438.90
509-968	W/W SALT	1050	LBS.	0.18	189.00
507-970	D-AIR	25	LBS.	4.27	106.75
507-210	FLOCELE	69	LBS.	2.09	144.21
508-291	GILSONITE	500	LBS.	0.58	290.00
508-127	CAL SEAL	5	SKS.	28.00	140.00
509-406	CALCIUM CHLORIDE	6	SKS.	46.90	281.40
500-207	SERVICE CHARGES	438	CU FT	1.66	727.08
				TOTAL	8968.34

500-306 WEIGHT: 38899 MILES: 40 TON MILES: 777.98 1.25 972.48  
TOTAL BOOK PRICE OF BULK TICKET: \$ 9940.81

30%

500-225 RETURN SERVICE CHARGES \_\_\_\_\_ 20% COST OF RET. MATERIALS  
1.66 \_\_\_\_\_

500-306 WEIGHT: \_\_\_\_\_ RETURN MILES: 40 TON MILES: \_\_\_\_\_ 1.25 \_\_\_\_\_



TICKET #	233608	TICKET DATE	1-23-98
REGION	North America	NWA/COUNTRY	MidCont USA
MBU ID / EMP #	L10101 H3115	EMPLOYEE NAME	Nick Karbe
LOCATION	Liberal	COMPANY	Oil Producers
TICKET AMOUNT	\$12469.69	WELL TYPE	02
WELL LOCATION	4 NE 7N of Liberal	DEPARTMENT	CMT
LEASE / WELL #	1A-23	SEC / TWP / RNG	23-32-32W
BDA / STATE	Ks	PSL DEPARTMENT	CMT
COUNTY	Seward	CUSTOMER REP / PHONE	Shane Summers
		API / UWI #	15-175-21694
		JOB PURPOSE CODE	035

**ORIGINAL**

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS
N. Karbe H3115			
G. Humphries H9692			
L. Patterson			
D. Hamilton			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2130							called out
	2330							on loc
	0000							Held safety mtg
								setup Trk
								rig laying down D.P.
	0200							start in hole w/4 1/2" 10.5" used csg
								cent on 1,3,5,7,9
								drop ball
	0430							Break circ.
	0724	6	0			100		start cmt lead MidCon 250sk 11.1 gal
	0744	6	143/0			100		end lead / start tail cmt
	0750	6	26			100		end tail cmt
								release plug / washup pump + line
	0757	7.5	0			50		start disp
	08:03		44			475		Land plug
						1300		circ 20sk to pit
								release pres
								float held
								washup Trk
								tackup Trk
								Job complete
								Thank you
								Nick, Gary, Lou, Danny



JOB SUMMARY 4239-1

TICKET # 233608 TICKET DATE 1-23-98

REGION North America NWA/COUNTRY MidCont USA BDA / STATE Ks COUNTY Seward
MBU ID / EMP # L10101 H3115 EMPLOYEE NAME Nick Karbe PSL DEPARTMENT cmt
LOCATION Liberal COMPANY Oil Producers CUSTOMER REP / PHONE Shane Summers
TICKET AMOUNT B12489.69 WELL TYPE 02 API / UWI # 15-175-21694
WELL LOCATION 14NE 7N of Liberal DEPARTMENT cmt JOB PURPOSE CODE 035
LEASE / WELL # 1A-23 Stanley SEC / TWP / RNG 23-32-32W

ORIGINAL

Table with 4 columns: HES EMP NAME/EMP#(EXPOSURE HOURS) HRS. Rows include Nick Karbe H3115, G. Humphries H9692, L. Patterson, D. Hamilton.

Table with 8 columns: HES UNIT NUMBERS, R/T MILES. Rows include 420045/43, 52947/75496/43, 52276/7649/80, 52923/75237/80.

Form Name Type:
Form Thickness From To
Packer Type Set At
Bottom Hole Temp. Pressure
Misc. Data Total Depth

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Rows show dates 1-23-98 and 1-24-98 with times.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY, MAKE. Rows include Float Collar insert, Guide Shoe Reg 4 1/2, Centralizers 5-40, Top Plug SW.

WELL DATA table with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Rows include Casing U, 10.5, 4 1/2, 0, 2764', 1300.

MATERIALS table with columns: Treat Fluid, Disp. Fluid, Prop. Type, Acid Type, Surfactant, NE Agent, Fluid Loss, Gelling Agent, Fric. Red., Breaker, Blocking Agent, Perfpac Balls, Other.

HOURS ON LOCATION and OPERATING HOURS tables. Includes DATE, HOURS, and TOTAL rows.

HYDRAULIC HORSEPOWER, AVERAGE RATES IN BPM, CEMENT LEFT IN PIPE, and REASON sections.

CEMENT DATA table with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Rows include L 250 P.P. MidCon B, T 100 P.P. B, and R#4#4H 25 PP MidCon B.

Circulating Displacement Preflush: Gal - BBI Type
Breakdown Maximum Load & Bkdn: Gal - BBI Pad: BBI - Gal
Average Frac Gradient Treatment Gal - BBI Disp: BBI - Gal 435 bbl
Shut In: Instant 5 Min 15 Min Cement Slurr Gal - BBI 175 bbl
Total Volume Gal - BBI

Frac Ring #1, #2, #3, #4. THE INFORMATION STATED HEREIN IS CORRECT. CUSTOMER REPRESENTATIVE SIGNATURE: Shane Summers

ORIGINAL

Oil Producers Inc., of Ks.  
Initial Completion Report

WELL - STANLEY #1A-23

LEGAL - C-SE/4 OF 23-32s-32w IN SEWARD CO. KS.

API# - 15-175-21,694

G.L. - 2810'

K.B. - 5' ABOVE G.L. @ 2815'

SURFACE CSN - 8 5/8" @ 536' WITH 200 SX.

RTD - 2765'

PRODUCTION CSN - 4 1/2", 10.5# @ 2764' WITH 350 SX.

TOP OF CEMENT - CEMENTED TO SURFACE.

PBTD - 2725' (ELI 1/26/98), 2737' (BY TBG TALLY 1/30/98)

PERFORATIONS ----- HERINGTON-----2604'-2609' 1/FT. 1/26/98  
KRIDER-----2658'-2662' 2/FT. 1/26/98  
KRIDER-----2670'-2690' 1/FT. 1/26/98

ACID - 1500 GALS 15% FE WITH 40 BALL SEALERS.

FRAC - 22,600 GALS 70Q NITROGEN FOAM WITH 31,000# SAND.

TUBING RAN - 15' MUD ANCHOR, SN, 87 JTS. 2 3/8" (2690.84')

TUBING SET@ - 2710.14' (SET 27' OFF BOTTOM 1/30/98)

AVERAGE TBG JT. - 30.92'

PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR

RODS RAN - PUMP, 2', 105-3/4" INSPECTED RODS, 8', 6', 1 1/4" X 16' P.R.

PUMP SET@ - 2694.94'

PUMPING UNIT

MOTOR

SURFACE EQUIP.

RECORDED  
STATE OF KANSAS  
JUN 22 1998

ORIGINAL

1/26/98

KIOWA WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.  
FOUND TOTAL DEPTH - 2725' (THIS IS 21' HIGH TO TOP INSERT 2746')  
FOUND GOOD CEMENT BONDING ACROSS PAY INTERVALS.  
FOUND TOP OF CEMENT - CEMENTED TO SURFACE.

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JUN 22 1998

KIOWA SWABBED WELL DOWN TO 2300' FROM SURFACE.  
ELI ON LOCATION TO PERFORATE PROPOSED INTERVALS IN HERINGTON & KRIDER FORMATIONS.  
PERFORATED HERINGTON ----- 2604'-2609' WITH 1 SHOT/FT.  
PERFORATED UPPER KRIDER-----2658'-2662' WITH 2 SHOT/FT.  
PERFORATED LOWER KRIDER-----2670'-2690' WITH 1 SHOT/FT.

KIOWA SWABBED WELL DOWN TO TTL DEPTH.  
1-15 MINUTE NATURAL TEST - RECOVERED NO FLUID OR GAS.

HALLIBURTON ON LOCATION TO ACIDIZE HERINGTON & KRIDER PERFORATIONS WITH 1500 GALS  
15% FE ACID & 40 BALL SEALERS.

ACIDIZE HERINGTON & KRIDER AS FOLLOWS:

PUMP 500 GALS 15% FE ACID  
PUMP 1000 GALS 15% FE ACID WITH 40 BALL SEALERS SPACED EQUALLY.  
LOAD HOLE WITH FIELD BRINE  
PRESSURE TO 1780 psi & BROKE BACK.  
DISPALCED 500 GALS ACID @ 6 BPM - 700 psi TO 100 psi.  
DISPLACED 1000 GALS ACID @ 8 BPM - 200 psi TO 1025 psi. (GOOD BALL ACTION)  
ISIP - 250 psi. VAC - 5 MINUTES.  
TTL LOAD - 78 BBLs.

KIOWA RIGGED TO SWAB TEST HERINGTON & KRIDER PERFS AFTER ACID.

TEST HERINGTON & KRIDER AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 300' DOWN.  
SWAB WELL DOWN & RECOVERED 45 BBLs.  
½ HR. TEST - RECOVERED NO FLUID, TEST GAS @ 31 MCFPD.  
SHUT DOWN FOR THE NIGHT.

1/27/98

SICP - 200 psi, BLEW WELL DOWN.  
SWAB WELL DOWN, RECOVERED 7 BBLs.  
1 HR. GAS TEST - MEASURE GAS @ 76 MCFPD.

HALLIBURTON ON LOCATION TO FRAC HERINGTON & KRIDER PERFS WITH 22,600 GALS  
70 QUALITY NITROGEN FOAM AND 31,000# 16/30 BRADY SAND.

FRAC HERINGTON & KRIDER PERFS AS FOLLOWS:

PUMP 6500 GALS 70Q NITROGEN PAD @ 14 BPM - 1150 psi.  
PUMP 1000# 16/30 SAND @ ½ PPG (2000 GALS) @ 15 BPM - 1100 psi.  
PUMP 3000# 16/30 SAND @ 1 PPG (3000 GALS) @ 16 BPM - 1041 psi.  
PUMP 6000# 16/30 SAND @ 2 PPG (3000 GALS) @ 16 BPM - 1025 psi.  
PUMP 9000# 16/30 SAND @ 3 PPG (3000 GALS) @ 16 BPM - 1025 psi.  
PUMP 12,000# 16/30 SAND @ 4 PPG (3000 GALS) @ 16 BPM - 980 psi.  
FLUSH SAND TO PERFS WITH 1600 GALS 70Q FOAM @ 15 BPM - 1140 psi.  
ISIP - 1000 psi, 5 MIN SIP - 940 psi, 10 MIN SIP - 898 psi, 15 MIN SIP - 860 psi.  
TTL LOAD - 22,600 GALS FOAM, 7130 GALS LIQUID, (170 BBLs), TTL SAND - 31,000# 16/30 BRADY.

ORIGINAL

1/27/98

KIOWA RIGGED TO FLOW TEST WELL AFTER FRAC.  
LEFT WELL SHUT IN FOR 1 HR.  
FLOW WELL BACK 1 HR. THROUGH 3/4" CHOKE NIPPLE.  
OPEN WELL UP THROUGH 2 - 2" LINES. WELL DIED.  
SWAB & FLOW 3 HRS. RECOVERED 96 BBLS TTL FOR THE DAY.  
SHUT DOWN FOR THE NIGHT.

1/28/98

SICP - BLOW, FLUID LEVEL 1200' DOWN.  
RIG UP 4 1/2" CASING SWAB TO CONTINUE SWAB TESTING AFTER FRAC.

SWAB TEST AFTER FRAC AS FOLLOWS:

1 HR. SWAB - RECOVERED 26 BBLS.  
1 1/2 HR. SWAB - RECOVERED 46 BBLS, WELL KICKED OFF FLOWING.  
2 HR. FLOW - RECOVERED 43 BBLS, TEST GAS @ 347 MCFPD.  
1 HR. FLOW - RECOVERED 20 BBLS, TEST GAS @ 362 MCFPD.  
1 HR. FLOW - RECOVERED 10 BBLS, TEST GAS @ 378 MCFPD.  
1 HR. FLOW - RECOVERED 7 BBLS, TEST GAS @ 440 MCFPD.  
1 HR. FLOW - RECOVERED 7 BBLS, TEST GAS @ 452 MCFPD.  
SHUT DOWN FOR THE NIGHT.

1/29/98

SICP - 350 psi, BLEW WELL DOWN & STARTED FLOW TESTING.  
SBHP - CALCULATES 380 psi. (ASSUMING NO FLUID FILL-UP.)

CONTINUE FLOW TESTING AFTER FRAC AS FOLLOWS:

1 HR. FLOW TEST - RECOVERED 23 BBLS, TEST GAS @ 525 MCFPD.  
1 HR. FLOW TEST - RECOVERED 13 BBLS, TEST GAS @ 557 MCFPD.  
1 HR. FLOW TEST - RECOVERED 13 BBLS, TEST GAS @ 685 MCFPD.  
1 HR. FLOW TEST - RECOVERED 13 BBLS, TEST GAS @ 685 MCFPD.  
1 HR. FLOW TEST - RECOVERED 13 BBLS, TEST GAS @ 662 MCFPD.  
1 HR. FLOW TEST - RECOVERED 10 BBLS, TEST GAS @ 662 MCFPD.  
1 HR. FLOW TEST - RECOVERED 3 BBLS, TEST GAS @ 662 MCFPD.  
SHUT DOWN FOR THE NIGHT.

1/30/98

SICP - 300 psi.  
HALLIBURTON ON LOCATION WITH COILED TUBING UNIT TO CLEAN OUT WELL BORE OF FRAC SAND.  
CLEAN OUT WELL BORE TO 2737'. CIRCULATE FOR 2 HRS @ TTL DEPTH.  
RIG DOWN COILED TBG UNIT.  
HALLIBURTON ON LOCATION TO KILL WELL TO ENABLE TBG & RODS TO BE RAN.  
RIG TO RUN PRODUCTION TBG.

RAN TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.20'
SEATING NIPPLE X 2 3/8"	1.10'
87 JTS. 2 3/8" TUBING (USED T&D)	2690.84'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	2710.14'
SEATING NIPPLE SET @	2694.94'

JUN 22 1998

DIVISION  
KANSAS

ORIGINAL

1/30/98 CONT.

TAG TTL DEPTH @ 2737' (BY TBG TALLY) PICK UP & SET TBG 27' OFF BOTTOM.  
RIG TO RUN RE-BUILT PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

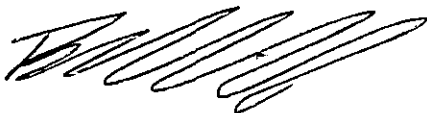
2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
105-3/4" INSPECTED RODS	2625.00'
8', 6', X 3/4" ROD SUBS	14.00'
1 1/4" X 16' POLISHED ROD	16.00'
<u>PUMP SET @</u>	<u>2694.94'</u>

SPACED PUMP OUT. CLAMPED RODS OFF.

KIOWA WELL SERVICE RIGGED DOWN & MOVED OFF LOCATION.

NOTE: WILL SET ELECTRIFIED PUMPING UNIT ASAP. WAITING ON CMS ELECTRIC FOR HOOK-UP.  
WILL BE WAITING ON ROAD BORE TO LAY GAS LINE ACROSS BLACKTOP TO EAST FOR A  
GAS CONNECTION TO STANLEY #1 LINE.  
WELL WILL MOST LIKELY BE PRODUCING WITHIN 2 WEEKS.

END OF REPORT



BRAD SIROKY

RECEIVED  
STATE OF  
JUN 22 1998  
OFFICE OF  
MINES