

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES, Inc

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: KIOWA WELL SERVICE LLC

License: 31625

Wellsite Geologist: No geologist on site

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: SAMSON RESOURCES COMPANY

Well Name: REISS #1

Comp. Date 11/82 Old Total Depth 5913'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.

02/21/98 REENTRY 003/06/98 03/06/98  
Date of Date Reached TD Completion Date

SIDE ONE

API NO. 15- 175-20665-0001

County SEWARD

- C - SE - NW Sec. 24 Twp. 32 Rge. 32 X E W

3300 Feet from S/N (circle one) Line of Section

3300 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name REISS A SWD "OWWO" Well # #1

Field Name \_\_\_\_\_

DISPOSAL Formation NA GLORIETTA SAND

Elevation: Ground 2805 KB \_\_\_\_\_

Total Depth 1593' 5913' PBTD 1454'

Amount of Surface Pipe Set and Cemented at NA

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REENTRY JN 4-24-98  
(Data must be collected from the Reserve Pt.)

Chloride content no pits ppm Fluid volume \_\_\_\_\_

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 3/10/98

Subscribed and sworn to before me this 10<sup>th</sup> of March, 1998.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)



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CONSERVATION DIVISION  
WICHITA, KS

FROM CONFIDENTIAL

Operator Name Oil Producers, Inc. of Kansas SIDE TWO Lease Name REISS A SWE Well # 1  
 Sec. 24 Twp. 32S Rge. 32  East County SEWARD  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E.Logs Run: **GAMMA RAY CORRELATION CEMENT CEMENT BOND LOG, GAMMA RAY NEUTRON/CCL LOG**

Log **Formation (Top), Depth and Datums**  Sample  
 Name Top Datum  
 NA

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   |                   |                           |                 |               |                |              |                            |
| PRODUCTION  |                   | 8 5/8                     | 24 #            | 1593          |                | 50           | 2% CaCl <sub>2</sub>       |

| ADDITIONAL CEMENTING/SQUEEZE RECORD              |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate    |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing          | surface 1593     | Premium +      | 50          | 2% cc                      |
| <input checked="" type="checkbox"/> Plug Back TD |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone           | 4297'-4305'      | Class "A"      | 2           | None                       |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record    |
|----------------|---|--|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth       |
| 1              | 1180'-1280'                                 | 500 GALLONS 15% MCA + 1000 GALLONS 15% Fe Acid |
|                | CIBP @ 4305'                                |  |

| TUBING RECORD |          |           |  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |  |  |
|---------------|----------|-----------|--|---|--|--|--|
| Size          | Set At   | Packer At |  |   |  |  |  |
| 2 7/8"        | 1146.88' | 1149.88'  |  |   |  |  |  |

Date of First, Resumed Production, SWD or Inj. when authorization is received \_\_\_\_\_ Producing Method \_\_\_\_\_  
 Estimated Production Oil N/A Bbls. Gas N/A Mcf Water \_\_\_\_\_ Bbls. Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
 Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 1180'-1280'  
 METHOD OF COMPLETION **INJECTION** ~~Production~~ Interval \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

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 WICHITA, KS

**OIL PRODUCERS INC. OF KS.**  
**INITIAL COMPLETION REPORT**

**WELL** - REISS SWD

**LEGAL** - NW-SE-C SEC 24-32S-32W SEWARD CO. KS.

**API#** - 15-175-20.665 DOCKET # N/A

**G.L.** - 2805'

**K.B.** - 5' ABOVE G.L.

**SURFACE CSN** - NONE SEE PRODUCTION CSG.

**RTD** - 1593'

**PRODUCTION CSN** - 8 5/8, 24# CSG. @ 1593'

**TOP OF CEMENT** - SURFACE WITH EXCELLENT BONDING ACROSS PAY ZONES

**PBTD** - 1454' ( ELI 3-3-98 )

**PERFORATIONS** - GLORIETTA SAND—1180'-1280' 1 SHOT/FT 3-3-98

**ACID** - INITIAL 500GAL 15% MCA, RETREAT 1000GAL 15% FE

**TUBING RAN** - 8 5/8 X 2 7/8 PACKER, 37 JTS. 2 7/8 SEAL-TITE(1146.88')

**TUBING SET @** - 1146.88', 85/8X2 7/8 BAKER AD-1 COATED@ 1149.88'

**AVERAGE TBG.IT.** - 30.99'

**WATER TANK** - 6' X 16', <sup>210</sup>~~250~~ BBL FIBERGLASS

**2-23-98** KIOWA WELL SERV. ON LOCATION. RIGGED UP D-D DERRICK.  
TOOH W/ RODS AND TBG. SION.

**2-24-98** KIOWA RIGGED UP TO PULL STRETCH ON 4 1/2 CSG. DIA-LOG ON  
LOCATION TO SET CIBP. SET CIBP @ 4305', SPOT 2 SKS CEMENT ON  
PLUG. SET UP FOR FREE POINT. FOUND FREE POINT AT 931'. RAN  
TORQUE ON CSG. AND FOUND FREE AT 1992'. PERF CSG AT 1605'  
AND 1606' W/ 1SPP. NICHOLS ON LOCATION W/ 125 BBL WTR TO  
CIRCULATE. HAD GOOD CIRCULATION THROUGHOUT JOB. RAN  
IN W/ FREE POINT TOOL. FOUND PIPE FREE AT 943'. GAINED 13'  
AFTER CIRCULATING. SION.

**2-25-98** NICHOLS ON LOCATION TO CIRC 125 BBL WTR AROUND CSG.  
CALLED DANCO OUT TO BRING WASHOVER PIPE AND MUD PUMP  
AND POWER SWIVEL TO LOCATION. CIRC 125 BBL AROUND CSG.  
RAN IN W/ FREE POINT TOOL. FOUND PIPE FREE AT 982'. GAINED  
39'. NICHOLS OUT W/ 125 BBL WTR. CIRC CSG. RAN IN W/ FREE  
POINT TOOL. FOUND PIPE FREE AT 999'. GAINED 17'. SION.

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2-26-98

DANCO OUT W/ MUD PUMP TO CIRCULATE. NICHOLS OUT W/ 125BBL MUD AND 30 BBL FRESH WTR. CIRC AROUND CSG FOR 4 HRS. RAN IN W/ FREE POINT TOOL. FOUND PIPE FREE AT 956'. LOST 44'. BACKED OFF CSG AT 941'. TOOH W/ CSG. JW TRUCKING ON LOCATION W/ 1607' YELLOW BAND 2 7/8 TBG. LOADED 2 3/8 TBG AND RODS AND 4 1/2 CSG FROM WELL AND TAKE BACK TO OPIK GT. BEND YARD. SION.

2-27-98

TIH W/ ~~370~~<sup>223'</sup> WASHOVER PIPE AND 959' 2 7/8 TBG. WASHOVER PIPE WENT OVER CSG W/ NO PROBLEMS. TOOH W/ TBG AND LAID DOWN WASH PIPE. SION.

3-2-98

TIH W/ 941' 2 7/8 TBG AND 4 1/2 SWEDGE, SCREWED ONTO 4 1/2 CSG. DIA-LOG ON LOCATION TO BACK OFF CSG. BACKED OFF CSG AT 1593'. TOOH W/ TBG AND CSG. TIH W/ 1600' 2 7/8 TBG. HALLIBURTON ON LOCATION W/ 50 SKS CEMENT. SPOT CEMENT PLUG AT 1600' W/ 50 SKS PREM CEMENT W/ 2%CC. TOOH W/ TBG. SION.

3-3-98

ELI ON LOCATION TO RUN NEUTRON AND CEMENT BOND LOG. JW TRUCKING ON LOCATION W/ 1271.56' 2 7/8 SEAL-TITE TBG AND 8 5/8 X 2 7/8 AD-1 PACKER. LOADED UP REMAINING CSG AND 2 7/8 YELLOW BAND TBG AND TAKE TO OPIK GT. BEND YARD. ELI PERF GLORIETTA SAND FROM 1180'-1280' W/ 1 SPF. TIH W/ 1146.88' 2 7/8 SEAL-TITE TBG AND 8 5/8 X 2 7/8 AD-1 PACKER. SET PACKER AT 1149.88'. PULLED 20,000# OVER, NICHOLS OUT W/ 90 BBL PACKER FLUID. BACKSIDE WOULDNT HOLD PRESS. PULLED INTO PACKER 35,000# OVER, STILL WOULDNT HOLD PRESS. SION.

3-4-98

NICHOLS ON LOCATION W/ PACKER FLUID. PULLED 45,000# OVER AND PACKER HELD. RAN MIT ON WELL, HELD 460# FOR 15 MIN. PASSES MIT. KIOWA RIGGED DOWN RIG AND LEFT LOCATION. HALLIBURTON ON LOCATION W/ COILED TBG RIG. RIH W/ COILED TBG., FOUND SAND AT 1046', CLEANED OUT HOLE TO 1290'. ACIDIZE GLORIETTA SAND W/ 500 GAL 15% MCA. SION.

3-5-98

OPENED VALVE ON TBG, WELL STARTED FLOWING UP TBG. RIH W/ COILED TBG, CLEANED HOLE TO 1454', RECOVERED ALOT OF SAND BACK FROM FORMATION. ACIDIZE W/ 1000GAL 15% FE AND 1000GAL WTR. WELL ON A 2BBL/MIN VACUMN. SION.

3-6-98

GABLE LEASE SERV. ON LOCATION TO HOOK UP DISPOSAL. PUT WELLS ON LINE TO TEST SWD.

NOTE: RAN MIT W/ STATE WITNESS 3-4-98

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END OF REPORT

SHANE SUMMERS

MAR 11 1998

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CONSERVATION DIVISION  
WICHITA, KS

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CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 233624      | 03/02/1998 |

|                        |                       |               |                      |
|------------------------|-----------------------|---------------|----------------------|
| WELL LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE         | OWNER                |
| WEISS SWD #1           | SEWARD                | KS            | SAME                 |
| SERVICE LOCATION       | CONTRACTOR            | JOB PURPOSE   | TICKET DATE          |
| LIBERAL                |                       | SHOWN BELOW   | 03/02/1998           |
| ACCT. NO.              | CUSTOMER AGENT        | VENDOR NO.    | CUSTOMER P.O. NUMBER |
| 43769                  | SHANE SUMMONS         |               |                      |
|                        |                       | SHIPPED VIA   | FILE NO.             |
|                        |                       | COMPANY TRUCK | 38261                |

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OIL PRODUCERS INC. OF KANSAS  
BOX 8447  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

| REFERENCE NO.                | DESCRIPTION                    | QUANTITY   | UM | UNIT PRICE | AMOUNT   |
|------------------------------|--------------------------------|------------|----|------------|----------|
| PRICING AREA - MID CONTINENT |                                |            |    |            |          |
| JOB PURPOSE - PLUG BACK      |                                |            |    |            |          |
| 000-117                      | MILEAGE CEMENTING ROUND TRIP   | 40 MI      |    | 3.65       | 146.00   |
|                              |                                | 1 UNT      |    |            |          |
| 000-119                      | MILEAGE FOR CREW               | 40 MI      |    | 2.15       | 86.00    |
|                              |                                | 1 UNT      |    |            |          |
| 009-019                      | PLUGGING BK SPOT CEMENT OR MUD | 1604 FT    |    | 1,875.00   | 1,875.00 |
|                              |                                | 1 UNT      |    |            |          |
| 045-050                      | COMPUPAC SYSTEM W/HALLIBURTON  | 1 JOB      |    | 760.00     | 760.00   |
|                              |                                | 1 DAY      |    |            |          |
| 504-043                      | CEMENT - PREMIUM               | 50 SK      |    | 15.34      | 767.00   |
| 509-403                      | ANHYDROUS CALCIUM CHLORIDE     | 1 SK       |    | 46.90      | 46.90    |
| 500-207                      | BULK SERVICE CHARGE            | 52 CFT     |    | 1.66       | 86.52    |
| 500-304                      | MILEAGE CMTD MAT DEL OR RETURN | 107.46 THH |    | 1.25       | 134.33   |

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JOB PURPOSE SUBTOTAL

3,901.55

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INVOICE SUBTOTAL

FROM CONFIDENTIAL

3,901.55

DISCOUNT-(BID)  
INVOICE BID AMOUNT

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SAMPAS CORPORATION

1,826.61-  
2,074.94

\*-KANSAS STATE SALES TAX  
\*-LIBERAL CITY SALES TAX  
\*-SEWARD COUNTY SALES TAX

MAR 11 1998

99.15  
20.24  
50.55

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

2,224.60

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON®

HALLIBURTON ENERGY SERVICES

1906-O

CHARGE TO: Oil Producers  
 ADDRESS: P.O. Box 8647  
 CITY, STATE, ZIP CODE: Wichita, Ks. 67208

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APR 09 1999 No.

TICKET

233624 - 6

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PAGE 1 OF 2

|                   |   |  |               |              |                        |                  |             |
|-------------------|---|--|---------------|--------------|------------------------|------------------|-------------|
| SERVICE LOCATIONS | WELL/PROJECT NO.                            | LEASE                                  | COUNTY/PARISH | STATE        | CITY/OFFSHORE LOCATION | DATE             | OWNER       |
| 1. <u>Liberal</u> | <u>#1</u>                                   | <u>Reiss SWD</u>                       | <u>Seward</u> | <u>Ks</u>    |                        | <u>3-2-98</u>    | <u>Sane</u> |
| 2. <u>Pampa</u>   | TICKET TYPE                                 | NITROGEN JOB?                          | CONTRACTOR    | RIG NAME/NO. | SHIPPED VIA            | DELIVERED TO     | ORDER NO.   |
| 3.                | <input checked="" type="checkbox"/> SERVICE | <input type="checkbox"/> YES           | <u>Kiewit</u> |              |                        | <u>well site</u> |             |
|                   | <input type="checkbox"/> SALES              | <input checked="" type="checkbox"/> NO | WELL CATEGORY | JOB PURPOSE  | WELL PERMIT NO.        | WELL LOCATION    |             |
| 4.                | <u>11</u>                                   | <u>02</u>                              | <u>135</u>    |              |                        |                  |             |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS                        |  |               |              |                        |                  |             |

| JOB PURPOSE | PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |           | DESCRIPTION                          | QTY.            |             | UNIT PRICE |                | AMOUNT         |
|-------------|-----------------|-------------------------------------|------------|------|-----------|--------------------------------------|-----------------|-------------|------------|----------------|----------------|
|             |                 |                                     | LOC        | ACCT | DF        |                                      |                 | U/M         |            |                |                |
|             | <u>000-117</u>  |                                     |            |      | <u>40</u> | <u>MILEAGE</u>                       | <u>pump Trk</u> | <u>40</u>   | <u>00</u>  | <u>3.65</u>    | <u>146.00</u>  |
|             | <u>000-119</u>  |                                     |            |      | <u>1</u>  | <u>crew mileage</u>                  |                 | <u>40</u>   | <u>00</u>  | <u>2.15</u>    | <u>86.00</u>   |
|             | <u>009-019</u>  |                                     |            |      | <u>1</u>  | <u>pump chg.</u>                     |                 | <u>1604</u> | <u>ft</u>  | <u>1875.00</u> | <u>1875.00</u> |
|             | <u>045-050</u>  |                                     |            |      | <u>75</u> | <u>Port. Data Acquisition System</u> |                 | <u>1</u>    | <u>ea</u>  | <u>760.00</u>  | <u>760.00</u>  |
|             |                 |                                     |            |      |           |                                      |                 |             |            |                |                |

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 CONSERVATION DIVISION  
 WICHITA KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

|           |  |  |   |
|-----------|--|--|---|
| TYPE LOCK | SUB SURFACE SAFETY VALVE WAS:            |  | PAGE TOTAL  |
| BEAN SIZE | <input type="checkbox"/> PULLED & RETURN | <input type="checkbox"/> PULLED <input type="checkbox"/> RUN | 2867.00   |
| DEPTH     | TYPE OF EQUALIZING SUB.                  | CASING PRESSURE  | FROM CONTINUATION PAGE(S)                           |
| SPACERS   | TUBING SIZE                              | TUBING PRESSURE  | 1034.59   |
|           | TREE CONNECTION                          | TYPE VALVE   | 3901.55   |
|           |  |  | SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |
|           |  |  | 2074.94   |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|   |  |                               |              |                      |
|---|--|-------------------------------|--------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) | HALLIBURTON OPERATOR/ENGINEER | EMP #        | HALLIBURTON APPROVAL |
| <u>Shane S. [Signature]</u>                 | <u>X [Signature]</u>                     | <u>Nick Korbe</u>             | <u>H3115</u> | <u>Larry Smith *</u> |



ORIGINAL

Halliburton Energy Services

DATE: 03-02-1998

TIME: 13:26:32

SERVICE TICKET: 233624

PAMPA-25270

BULK TICKET ONLY: 701038

JOB PURPOSE: PLUG BACK COMPANY TRUCK: :50061-75133N DRIVER: R.GONZALEZ-H0799

CUSTOMER: OIL PRODUCERS

LEASE & WELL#: REISS SWD #1

|         |                  |    |       |       |        |
|---------|------------------|----|-------|-------|--------|
| 504-043 | PREMIUM CEMENT   | 50 | SKS.  | 15.34 | 767.00 |
| 509-406 | CALCIUM CHLORIDE | 1  | SKS.  | 46.90 | 46.90  |
| 500-207 | SERVICE CHARGES  | 52 | CU FT | 1.66  | 86.32  |
|         |                  |    |       | TOTAL | 900.22 |

500-306 WEIGHT: 4776 MILES: 45 TON MILES: 107.46 1.25 134.38  
 TOTAL BOOK PRICE OF BULK TICKET: \$ 1034.54

\$ 1,034.545  
4070

500-225 RETURN SERVICE CHARGES \_\_\_\_\_ CU FT 1.66 \_\_\_\_\_  
 500-306 WEIGHT: \_\_\_\_\_ RETURN MILES: 45 TON MILES: \_\_\_\_\_ 1.25 \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS





**JOB LOG** 4239-5

|                |        |                      |               |
|----------------|--------|----------------------|---------------|
| TICKET #       | 233623 | TICKET DATE          | 3-2-98        |
| BDA / STATE    | Ks     | COUNTY               | Seniord       |
| PSL DEPARTMENT | 5001   | CUSTOMER REP / PHONE | Shane Summers |
| API / UWI #    |        | JOB PURPOSE CODE     | 135           |

|                |               |                 |               |
|----------------|---------------|-----------------|---------------|
| REGION         | North America | NWA/COUNTRY     | MidCont USA   |
| MBU ID / EMP # | 110110 43115  | EMPLOYEE NAME   | Nick Korbe    |
| LOCATION       | Liberal       | COMPANY         | Oil Producers |
| TICKET AMOUNT  | \$ 7901.54    | WELL TYPE       | 11            |
| WELL LOCATION  |               | DEPARTMENT      | 5001          |
| LEASE / WELL # | Reiss SWD #1  | SEC / TWP / RNG |               |

| HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS   | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS |
|-----------------------------------|-------|-----------------------------------|-----|-----------------------------------|-----|-----------------------------------|-----|
| N. Korbe                          | 43115 |                                   |     |                                   |     |                                   |     |
| G. Humphries                      | 43692 |                                   |     |                                   |     |                                   |     |
| R. Gonzalez                       | 40749 |                                   |     |                                   |     |                                   |     |

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| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESS. (psi) |     | JOB DESCRIPTION / REMARKS                |
|-----------|------|------------|-------------------|-------|---|--------------|-----|--|
|           |      |            |                   | T     | C | Tbg          | Csg |  |
|           | 1230 |            |                   |       |   |              |     | called out                               |
|           | 1530 |            |                   |       |   |              |     | on loc<br>held safety mtg<br>setup ticks |
|           | 1613 | 2          | 9.4               |       |   |              |     | mix cont<br>spot plug<br>straight diep   |
|           | 1630 | 2          | 8.2               |       |   |              |     | job complete                             |
|           |      |            |                   |       |   |              |     | Thank you<br>Nick, Gary                  |

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