

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-175-21078-0000

County Seward

C SE SE Sec. 25 Twp. 32S Rge. 32 East West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Irwin Well # 1-25

Field Name N/A

Producing Formation N/A

Elevation: Ground 2789 KB 2801

Operator: License # 3711  
Name Shepler & Thomas, Inc.  
Address P.O. Box 1162  
City/State/Zip Liberal, KS 67905-1162

Purchaser N/A

Operator Contact Person R. F. Burke  
Phone (316) 624-0750

Contractor: License # 3098  
Name Exeter

Wellsite Geologist Don Huber  
Phone (316) 624-8222

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

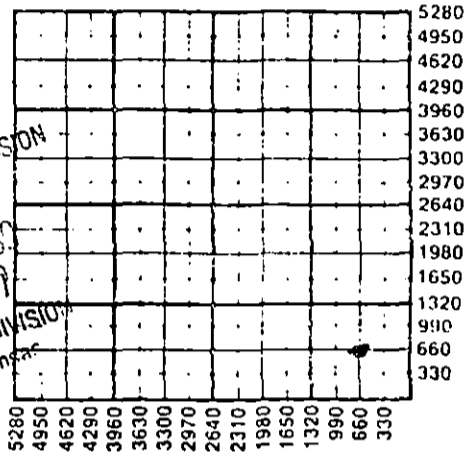
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-1-89 2-10-89 2-14-89  
Spud Date Date Reached TD Completion Date  
5990 5990  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented: at 1597 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1989  
2-16-89  
CONSERVATION DIVISION  
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

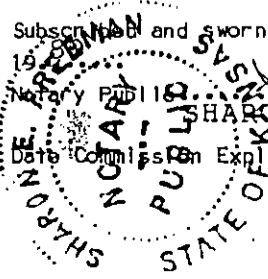
Other (explain) Farmer Irrigation Well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE  
Title Agent Date 2-15-89

Subscribed and sworn to before me this 15th day of February 1989  
Notary Public SHARON E. FREEMAN  
Date Commission Expires 01-04-91



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
2-16-89  
Form ACO-1 (5-86)

Sec 25 Twp 32S Rge 32E

Operator Name Shepler & Thomas, Inc. Lease Name Irwin Well # 1-25

Sec. 25 Twp. 32S Rge. 32  East  West County Seward

RELEASED

MAR 11 7 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5477-5602; 30-60-60-120  
 IH 2761  
 IF 83-83  
 ISIP 239 Recovered 60' gcm  
 FF 83-83  
 FSIP 291  
 FH 2622  
 BHT 122

DST #2: 5891-5912; 30-60-60-120  
 IH 2939  
 IF 20-20  
 ISIP 31 Recovered 15' mud  
 FF 20-20  
 FSIP 31  
 FH 2890  
 BHT 123° F

Name	Top	Bottom
Heebner	4245	
Lansing	4361	
Marmaton	4996	
Cherokee	5167	
Morrow	5482	
Chester	5596	
St. Gen.	5748	
ST. Louis	5848	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.1	1597	Poz/H.	625	2% CaCl <sub>2</sub>
PERFORATION RECORD N/A				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
N/A	N/A						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A bbls	N/A MCF	N/A Bbls	N/A	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

