

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5463 EXPIRATION DATE June 30, 1983

OPERATOR Samson Resources Company API NO. 175-20,665-0000

ADDRESS 2700 First National Tower COUNTY Seward

Tulsa, Oklahoma 74103 FIELD Chinook

** CONTACT PERSON R. J. Davis PROD. FORMATION Lansing

PHONE 918-583-1791

PURCHASER UPG, Inc. LEASE Reiss

ADDRESS P. O. Box 66 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION SE of NW

DRILLING Service Drilling Company 1980ft. from North Line and

CONTRACTOR 1800 Fourth National Building 1980ft. from West Line of

ADDRESS Tulsa, Oklahoma 74119 the NW (Qtr.) SEC 24 TWP 32S RGE 32W.

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 6113' KB PBTD 4410

SPUD DATE 11-09-82 DATE COMPLETED 12-18-82

ELEV: GR 2805 DF 2811 KB 2813

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1692' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. J. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept. 24, 1985

RECEIVED STATE CORPORATION COMMISSION

JAN 14 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita Kansas

	24		

(Office Use Only)

KCC [checked]

KGS [checked]

SWD/REP

PLG.

OPERATOR Samson Resources Company LEASE Reiss SEC. 24 TWP. 32 RGE. 32

FILL IN WELL LOG AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	775		
Red Bed, Shale, Sand	775	1,695		
Red Bed, Shale	1,695	2,475		
Shale	2,475	2,915		
Lime, Shale	2,915	3,375		
Lime	3,375	6,113		
Ran Schlumberger			Wreford Council Grove	2,950
Dual Induction - SFL			Heebner	3,000
CNL - FDC - Caliper			Toronto	4,212
Log	1,689	6,110	Lansing	4,257
			Base KC	4,354
			Marmaton	4,820
			Morrow	4,968
			Chester	5,462
			St. Genevieve	5,570
			St. Louis	5,729
			Total Depth	5,821
				6,113

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1692	65/35 Pozmix Class H	700 200	2% CaCl 3% CaCl
Production	7 7/8	4 1/2	10.5	5153	50/50 Pozmix	350	18% Salt & 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3 1/8" Super-	500-2992 Marmaton 2992-2994 Marmaton 4353-4357 Marmaton
			2	Dyna Jet	
			2	Dyna Jet	4438-4441 Lansing 4353-4357 Lansing

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 12-28-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41° API
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls.	Gas Solution MCF
	Water 37 %	8 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	---
Used on Lease	Perforations 4438-4441 and 4353-4357	CFPB