

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5046
name Raymond Oil Company, Inc.
address One Main Place, Suite 900
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Richard E. Rowland
Phone 316/722-1067

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-7-84 6-16-84 6-16-84
Spud Date Date Reached TD Completion Date
3871
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 29.5 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-191-21,682-00-00

County Sumner

W/2 NE/4 NW/4 Sec 24 Twp 30S Rge 1 East West

4620 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

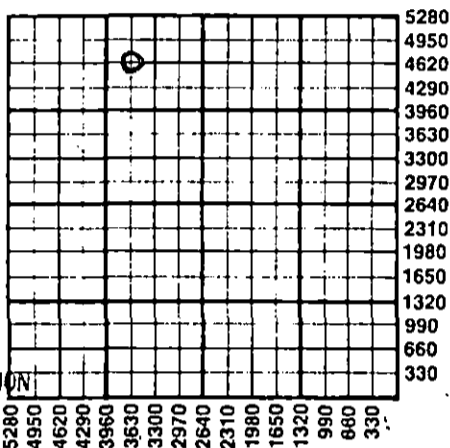
Lease Name Turney Well# 1

Field Name

Producing Formation

Elevation: Ground 1229' KB 3871'

Section Plat



RECEIVED

JUL 03 1984

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.

Signature Pat Raymond
Title Vice President Date 7-2-84

Subscribed and sworn to before me this 2nd day of July 1984

Notary Public Shirley Wilkie
Date Commission Expires 1-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 30S Rge 1W

Inc.

Operator Name Raymond Oil Company, Lease Name Turney, Well# 1 SEC 24 TWP 30S RGE 1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 3816'-3870', 30-60-45-60,
 Rec 455' GIP, 15' GCDM, 60' GC&sl. OCM
 (45% G, 2% oil), 250' HGC&OC Frothy
 Mud (50% G, 15% oil) NW
 IFP 60-140, ISIP 820, FFP 165-185,
 FSIP 820, Temp. 121°.

DST#2: 3816'-3871', 30-60-45-60,
 Rec. 450' GIP, 45' GCWCM, 180' GC&sl.
 OC Foamy MW (5% oil), 60' GCV sl. OC
 MW (1% oil)
 IFP 80-165, ISIP 820, FFP 185-215,
 FSIP 820. Temp 122°.

Name	Top	Bottom
Iatan	2504	-1270
KC	2833	-1599
BKC	3064	-1830
Altamont	3144	-1910
Ch. Sh.	3326	-2092
Miss.	3442	-2208
Kind. Sh.	3818	-2584
Simp. Sd.	3869	-2635
RTD	3871	

NO LOGS WERE RUN.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2	8-5/8	23#	295'		125	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
