

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06230Name: First National Oil, Inc.Address 23 E. 11thCity/State/Zip Liberia, KS 67901Purchaser: Mountain State SupplyOperator Contact Person: Bill CarlislePhone (316) 624-1664Contractor: Name: Hembree Well ServiceLicense: 6907

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

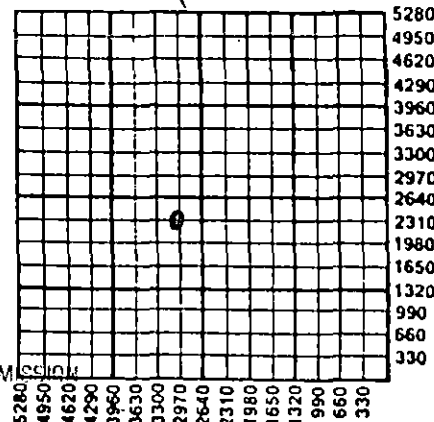
If OWO: old well info as follows:

Operator: Anadarko ProductionWell Name: Birney A #1Comp. Date 12/13/69 Old Total Depth 6160'

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable2/18/91 2/20/91 3/1/91Spud Date Date Reached TD Completion DateAPI NO. 15- 175-20,088ACounty SewardNE NE Sec. 25 Twp. 32S Rge. 32 ☒ East ☒ West2310 Ft. North from Southeast Corner of Section2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Birney Well # 1 AField Name KismetProducing Formation Permian WolfcampElevation: Ground 2788' KB ---Total Depth 2787(6160) (PBD) 2787

STATE CORPORATION COMMISSION

MAY 24 1991 Amount of Surface Pipe Set and Cemented at 1634' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

Wichita, Kansas

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

By: Margaret PenningtonTitle Assistant Secretary Date 5-7-91Subscribed and sworn to before me this 7 day of MAY 19 91.Notary Public Carol A. SpencerDate Commission Expires Jan. 15, 1994

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

ORIGINAL  
SIDE TWO

Operator Name First National Oil, Inc. Lease Name Birney Well # 1 A  
 Sec. 25 Twp. 32S Rge. 32 ☐ East ☒ West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run  
(Submit Copy.)

Band

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Formation Description

☒ Log ☐ Sample

Name Permian Top Bottom

*Wolfcamp  
cased hole log attached*

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Production</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5</u>	<u>2806</u>	<u>POZ mix</u>	<u>125</u>	<u>12 1/2% gilsonite</u>
<u>Surface</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>-</u>	<u>1633</u>		<u>800</u>	<u>2% gel 3/4 of</u> <u>1% CFR-2.</u>

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

<u>2 1/2'</u>	<u>2687' - 2693'</u>	<u>500 gal. MCA</u>	<u>2687-93</u>

TUBING RECORD

Size 2 3/8"

Set At

Packer At 2667

Liner Run

☐ Yes ☒ No

Date of First Production 4/1/91

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production  
Per 24 Hours

Oil Bbls.

Gas Mcf  
100 plus mcf/d trace

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval