

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5463 _____ EXPIRATION DATE June 30, 1984

OPERATOR Samson Resources Company _____ API NO. 15-175-20,696 - 0000

ADDRESS 2700 First National Tower _____ COUNTY Seward

Tulsa, Oklahoma 74103 _____ FIELD Chinook

** CONTACT PERSON R. J. Davis _____ PROD. FORMATION Lansing
PHONE 918-583-1791

PURCHASER Mid-Plains Petroleum, Inc. _____ LEASE Stanley

ADDRESS 4045 N.W. 64th Street, Suite 550 _____ WELL NO. 1

Oklahoma City, Oklahoma 73116 _____ WELL LOCATION NE NW SW

DRILLING Gabbert-Jones _____ 990 Ft. from West Line and

CONTRACTOR _____ 2310 Ft. from South Line of (E)

ADDRESS 830 Sutton Place _____ the SW (Qtr.) SEC 24 TWP 32 RGE 32 (W)

Wichita, Kansas 67202 _____

PLUGGING N. A. _____

CONTRACTOR _____

ADDRESS - _____

TOTAL DEPTH 5687 _____ PBD 4485

SPUD DATE 6/30/83 _____ DATE COMPLETED 8/24/83

ELEV: GR 2805 _____ DF 2815 _____ KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NR _____

Amount of surface pipe set and cemented 1693 ft. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, R. J. Davis _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. J. Davis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1983.

Marcia K. Dickerson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES May 4, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 19 1983
9-19-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Heebner Shale		4212	(-1394)		
Toronto		4238	(-1420)		
Lansing		4346	(-1528)		
Base of K.C.		4818	(-2000)		
Marmaton		4966	(-2148)		
Morrow Shale		5464	(-2646)		
Morrow Sand		5518	(-2700)		
Chester		5562	(-2744)		
Total Depth		5687	(-2869)		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1693	Dowell Lite Class H	400	2% Ca Cl 3% Ca Cl
Production	7-7/8	4-1/2	10.5	5680	50/50 Pozmix	490	18% Salt +.75% D-31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			2	60 Jets	4346 to 4350
Size	Setting depth	Packer set at			
2-3/8	4450	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% NE	4346 to 4350

Date of first production 8-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41°
Estimated Production -I.P. Oil	Gas 33 bbls. Casing Head MCF	Water % 19 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease	Gas-oil ratio -	CFPB
Perforations 4346 to 4350		