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## NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 175-20,816-0000
WELL COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY	County Seward
DESCRIPTION OF WELL AND LEASE	NW14 Sec. 24 Twp 32S Rge 32W West
Operator: license # 5463 name Samson Resources Company address Two West Second Street	
City State Zip Tulsa, Okla. 7.410.3	Lease Name Reiss well# 2
Operator Contact Person Rich Talley Phone (918) 583-1791	Field Name Fedder
	Producing Formation Lansing
Contractor: license # 5842 name Gabbert & Jones, Inc.	Elevation: Ground
Wellsite Geologist The Roxanna Corporation.	Section Plat
Phone (3.16). 792-1383  PURCHASER Mid-Plains Petroleum	5280
Designate Type of Completion  New Well Re-Entry Workover	4620 4290 3960
X; Oil SWD ; Temp Abd	3630
Gas Inj ! Delayed Comp.	2970
Other (Core, Water Supply etc.)	ECEIVED 2310
II OWWO: Old Well lillo as follows:	ORATION COMMISSION
Operator AP	R 2 2 1085 - 1990 660
Comp. Date Old Total Depth	1. 2 2 1303 330
CONSEI Wi	VATION DIVISION S S S S S S S S S S S S S S S S S S S
WELL HISTORY  Drilling Method: X Mud Rotary , Air Rotary Cable	WATER SUPPLY INFORMATION  Source of Water:
12-26-84 1-3-85 2-10-85	Division of Water Resources Permit # T84-1001
Spud Date Date Reached TD Completion Date	
4850' 4556'	
Total Depth PBTD	SW SW NW Sec 24 Twp 32SRge 32 East X West
40 jtc 8 1710!	Plugged.and abandoned 1-3-85
Amount of Surface Pipe Set and Cemented at . 40. jts. @ . 1710 leet	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used?	Sec Twp Rge ∣East ⊡West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from	Disposition of Produced Water: [X Disposal
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well, Bules 82-3-130 and 82-3-107 apply.
	months if requested in writing and submitted with the form. See rule 82-3-107
1	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
	K.C.C. OFFICE USE ONLY
Signature Stalley	F ☐ Letter of Confidentiality Attached C ☐ Wireline Log Received
	C Drillers Timelog Received
Title DISTRICT Right Date	I WACC   SWD/Ren   NGPA   NO
Subscribed and sworn to before me this day of	19 85 NKGS [] Plug [] Other (Specify)
Notary Public Styll E Schnolder	$\mathcal{U}$
Date Commission Expires Att Ly 24, 1.98.6	

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			**			East
Operator Name . Samson Resources Co,	Lease Name	.Reiss	Well# 2	sec . 24	TWP.32S RGE.32	XX West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey	☐ Yes ☐ Yes	⅓ No ② No	Formation   XX Log		
Cores Taken	☐ Yes	⊠ No	Name	Тор	Bottom
			Heebner	4209	4215
	•		Toronto	4244	4277
			Lansing/Kansas City	4342	4813
i .			R.T.D.	4850	
			: :	4850	

<u> </u>			CASING R	ECORD [	new 🗆	used			
		Rep	ort all strings set - c		_	production, etc.		type and	
Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives .	
Surface Production	,	7.7/8 7.7/8	8.5/8 4.1/2	24		50/50 Pozm 50/50 Pozm			
	····								
	<u>)</u>	ERFORATION R	ECOPO	7	Acid.	Fracture, Shot.	Cement Squee	ze Record	
shots perfoot			each interval perfor	ated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Dep				
2.	. 46	10-20	4342-52		6 Gal LO	.of.HCL & 3 -SURF 259 & se.	.100 Gal	4620	
TUBING RECO	RD ,	size 2 3/8 _	set at 4377'	packer at		Liner Run	☐ Yes [X	No	
Date of First Produ	uction	Producing	method [] flowin	ng 🔀 bnwb	ing 🗍 gas lift	[ ] Other (exp	olaín)		
Estimated Producti	on 🖒	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Per 24 Hours	7		Bbls	. 0 MCF	84	Bbis .	СГРВ	42.2,	
Disposition of ga	_	vented sold	. 0	open hole	COMPLETION  X perforation			OCTION INTERVAL	
		used on lease	<u></u>						

☐Dually Completed. ☐Commingled