

SIDE TWO

Operator Name Samson Resources Co. Lease Name Reiss Well# 2 SEC. 24 TWP. 32S RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------------|------|--------|
| Heebner | 4209 | 4215 |
| Toronto | 4244 | 4277 |
| Lansing/Kansas City | 4342 | 4813 |
| R.T.D. | 4850 | |
| L.T.D. | 4850 | |

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface | 7 7/8 | 8 5/8 | 24 | 1710' | 50/50 Pozmix | 550 | |
| Production | 7 7/8 | 4 1/2 | 10.5 | 4846' | 50/50 Pozmix | 430 | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|--|--------------|
| 2 | 4610-20 4342-52..... | 2000 Gal. of HCL & 3 Gal. HAI-60 & 6 Gal. IO-SURF 259 & 100 Gal. Paraspense..... | 4352 4620 |

TUBING RECORD

size 2 3/8 set at 4377' packer at _____ Liner Run Yes No

Date of First Production 2-7-85 Producing method flowing pumping gas lift Other (explain) _____

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|-------|---------|---------------|---------|
| | 35 Bbls | 0 MCF | 84 Bbls | CFPB | 42.2, |

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4342
4352

902