FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSIONS CONSERVATION DIVISION P. O. BOX 17027 VICHITA, KANSAS 67217

WELL PLUGGING RECORD

	Prai		Coun	ty. Sec_14	Twp 288 Rgc	(E) $12W(W)$
NORTH		CNWSW#	or footage in	om lines	<u>SW/4_SE/4_</u> -	·
	Lease Owner					vor.11 Nr. 1
	Lease Name	200 M	Douglas	Wichita	Vancas 6	7202
<u> </u>	Character of W	all (completed	na Oil Cosa	Dry Hola)	Dry h	ole
1	Data well comp	en (completed	as On, Gas (May 11	•	19.76
}	Application for	olugging filed		May 10		19.76
	Application for a	olugging approv	ved	May 10		19.76
1 ; 1 i i	Plugging comme	nced		May. 11		19_76_
1 ! ! ! !	Plugging comple	ted		<u> May 11</u>	<u>. </u>	19 76
1 1. 1				·		
1 1-0-	If a producing v	vell is abandon	ed, date of l	ast production.		19
fueste - Al compativis a shows					or its agents be	fore plugging was com-
Lucate well correctly on abuve Section Plat	menced?			Yes		
Name of Conservation Agent who supervi						
Producing formation			Botto	m	. Total Depth of	f Well_3165F
Show depth and thickness of all water, or	l and gas formation	5,				
OIL, CAS OR WATER RECORDS				·		CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	או דעק	PULLED OUT
·		0	297	8 5/8	297_	None ·
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			<u> </u>			
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			<u> </u>	ļ		<u> </u>
				<u> </u>		
in introducing it into the hole. If cemen fect for each plug set	lugged: 2	25 sacks (lug (40 sacks ir	250' with 15	sacks		
p	<u>lug down at</u>	2:30 PM		· · ·		
	·					<u> </u>
					111 -	05-19-
						r mai.3.20
	· · · · · · · · · · · · · · · · · · ·				<u> </u>	101000
					(1,5	
Name of Plugging ContractorD	(Hadditional aMac Drillin	description is nece	esary, use BAC	K of this sheet)		
		at Bend,	Kansas	67530		
STATE OF Kansas Martha J. McKown	coe	NTY OF	Barton		\$g.	
well, being first duly sworn on oath, say	: That I have but	myledge of the	facte states	wo) to (tenwo	mer or operator,	of the above-described
above described well as filed-and that the	3 0-zama-ara-tr ua an	d correct. So	help me God	lents, and matt	ere nerem conva	men and me tek of the
donald :	STOUP			·· / /	0 %	4
STATE NOTAL		(Signature)	TION	unn o	t. me	Journ
Barton Count			Box 1	164,Great	Bend. Kan	sas 67530
SUBSCREED AND SWORM TO DEFORE				<u></u>	(Address), 19	
DURSCRUBED AND SWORN TO before	me this	day of	May_{\sim}		. // 10	/ U
						
11–11–78			Do	naler	Des	w P

			O				\circ					
	KANSAS DRILLE	RS LOG	-				Ĭ	S	141	r28S _R	12W E	
	ADING 15							L	s. Sv	7/4 SW/4	SE/4	
l	API No. 15	County		Number					<u> </u>			
ŀ	Operator					-		C	ounty <u>Pr</u>	att		
	Raymond	Raymond Oil Company, Inc.							640 Acres N			
ľ	Address		,							TTÎT		
	200 W. De	ouglas, Wic	hita. K	Cansas 6720)2				160	5 111 1	60	
ľ	Well No.	Lease Name										
L	1 Rosenbaum											
Ī	Footage Location											
Ļ		(N) (S) line			from (E) (W)	line						
l	Principal Contractor		G	eologist			_		160		150	
ŀ	DaMac Drilli; Spud Date	ng Inc.		Don Moore								
ļ	-		"	otal Depth	P.B.T.D	•				ocate well com	ectly	
ļ	5-5-76			3165				E	ev.: Gr			
l	Date Completed		10	il Purchaser				DI	·	КВ_	_	
ŀ	5-11-76											
				CASING	RECORD		•					
	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth		Type cement		Sacks	Тур	e and percent additives	
	Comford	10.1//	0 5	10 04	207		. 000 - 1 c 20	, a c	200			
ŀ	Surface	12 1/4	8 5/	8 24	<u> 297</u>	keg	<u>&2%Ge1&3%</u>	CCI	300			
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ľ	LINER RECORD				PERFORATION RECORD							
ŀ	Top, ft.	Bottom, ft. Sc		s cement	Shots	Shots per ft.		Size	& type	Depth interval		
ŀ	<u>-</u>							· (- 1/2/1)				
Į.	TUBING RECORD							· · · · · · · · · · · · · · · · · · ·		* * * * * * * * * * * * * * * * * * * *		
1	Sixe	Setting depth	Pack	er set at	1				- 465			
ŀ									1015	1)		
Į.			CID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
l		Amou	int and kind	of material used			زيبي	`		Depth interv	al treated	
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				INITIAL PR	RODUCTION				_			
	Date of first production		Produ	INITIAL PR		gas lift	t, etc.)	_				
		Oil	Produ			<u>.</u>	t, etc.) Water	_		Gas-oil ratio		
	Date of first production RATE OF PRODUCTION PER 24 HOURS	Oil		cing method (flow	ring, pumping, q	<u>.</u>			bbls.	Gas-oil ratio	CFF	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Raymond Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	Lease Name Rosenbaum			Dry Hole		
s 14 T 28S R 12WW						
Show all important zones of po cluding depth interval tested, co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Clay and Sand Red Bed Red Bed, Shale, Sa Red Bed, Shale Lime and Shale	and, Clay	0 248 298 733 1615	248 298 733 1615 3165 RT	D		
			·			
	USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received						