

15-151-166DS-66-D

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County, Sec. 22 Twp. 28s Rge. 12w E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE SW NE

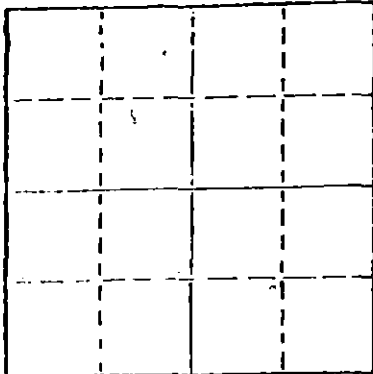
Lease Owner Raymond Oil Co.
Lease Name Barker Well No. J 4
Office Address One Main Place Suite 900 Wichita Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas

Date Well completed 8-6-75 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 12-21-80 19
Plugging completed 12-31-80 19
Reason for abandonment of well or producing formation

Depleted
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Thompson
Producing formation Depth to top Bottom Total Depth of Well 450'
Show depth and thickness of all water, oil and gas formations. 3000'



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	381'	none
				4 1/2"	2786'	1940'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded Hole to 2600' set 4 sks. cement with bailer
Recovered 1940' of 4 1/2" casing
Pumped 10 sks. Gel 4 sks. Hulls 175 sks. cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Voth Casing Pulling

STATE OF Kansas COUNTY OF Cowley, ss.
Walter Voth (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Voth
715 South A Arkansas City Ks. 67005
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of Dec, 1980

My commission expires _____



Notary Public.

FEB - 2 1981

CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

s. 22 T. 28 R. 12 E
 RECEIVED
 STATE ENGINEER
 COMMISSION

API No. 15 — 01110
 County Number

County Pratt
 NOV 26 1980
 640 Acre

Operator
Raymond Oil Company, Inc.

Address
200 West Douglas, Suite 800, Wichita, Kansas 67202

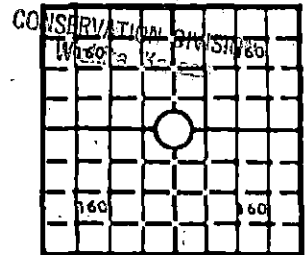
Well No. #J-4 Lease Name Barker

Footage Location
990 feet from X (S) line 990 feet from X (W) line

Principal Contractor DaMac Drlg. Co., Inc. Geologist Don Moore

Spud Date 8-4-75 Total Depth 3000' P.B.T.D.

Date Completed 8-6-75 Oil Purchaser



Locate well correctly
 Elev.: Gr. 1866
 DF 1868 KB 1871

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8'		381'	Cemented in hole before washdown		
Production		4-1/2'	10.5#	2786'		210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		2664-68
			3		2644-58

TUBING RECORD

Size	Setting depth	Packer set at
2"	2628'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid Engineers - 500 Gal. - 15%	2664-68
	2644-58

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Shut In		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water.	Gas-oil ratio	
	bbbls.	5/16,000 5/600-	MCF 60	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Shut In			2664-68 - 2644-58		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Raymond Oil Company, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. J-4	Lease Name Barker	Gas
S. 22 T. 28 R. 12 E. W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Top packer failed on straddle)	2270 2600	2345 2675	Log Tops Red Eagle Indian Cave LTD	 2510 2632 2845
<p>RECEIVED NOV 26 1980 CONSERVATION DIVISION Wichita, Kansas</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	RAYMOND OIL COMPANY, INC.
	<i>Wm. M. Raymond</i> Wm. M. Raymond Signature
	President
	Title
	September 9, 1975
	Date