

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

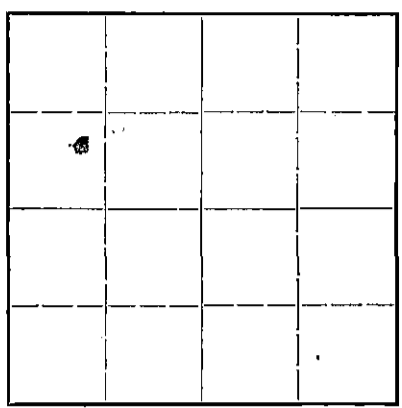
OR

~~WELL PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Pratt County, Sec. 22 Twp. 28 Rge. (E) 12 (W)
Location as "NE¹/₄NW¹/₄SW¹/₄" or footage from lines SW¹/₄, NW¹/₄, 890' fm Sth line
Lease Owner Sinclair Prairie Oil Co 330' fm East line
Lease Name ~~xxxxxxx~~ Mary Blurton Well No. 2
Office Address Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oilwell
Date well completed Sept. 18, 1947
Application for plugging filed Sept. 13, 1947
Application for plugging approved Sept. 17, 1947
Plugging commenced Sept. 11, 1947
Plugging completed Sept. 12, 1947
Reason for abandonment of well or producing formation Production depleted

If a producing well is abandoned, date of last production August 1947
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes verbal permit

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Viola Depth to top 4356 Bottom Total Depth of Well 4588 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	dry	4356	4588	9-5/8"	500'	9
				5-1/2"	4699'	2027'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4588- 450' mud
450- 410' cement 20 sx
410- 10' mud
10 - to cellar base cement 5sx

new
09-17-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E. H. Gibbons
Address Box 774 Great Bend, Kas

STATE OF Kansas, COUNTY OF Barton, ss.
I, E. H. Gibbons (employee of owner) or (agent of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. H. Gibbons*

Box 774 Great Bend, Kas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of Sept 1947
Dean E. Brown
Notary Public.

My commission expires 6/12/50

PLUGGING
FILE SEC 22 T 28 R 12W
BOOK 133 - 40

Sinclair Prairie Oil Co.
Well Log

Mary Blurton # 2
SW/4, NW/4, 22-28S-12W, Pratt Co.
890' fm Sth & 330' fm East line
Elev. 1874'

Harbar Drilling Co-rotary tools
Began drlg 8/14/1944
Comp. drlg 9/18/1944
Comp. drlg in, testing, acidizing
and squeezing off perforations
after testing at various points
on 11/1/1944.

Drillers Log

Clay & Surface Sand	40'	9-5/8" set at 491' w/225sx.
Sand	250	5-1/2" set at 4658' w/400 sx
Red Bed & Shells	405	
Red Bed & Shale	830	Top Lan-Kc 3765'
Shale & Shells	1285	3770-75, slight porosity, no show.
Salt & Shells	1495	3785-95, " " slight stain
Lime & Shale	1755	and odor.
Lime	1855	3805-10' slight porosity & slight
Lime & Shale	3215	stain
Lime	3585	Top Miss. Chert 4190'
Lime & Shale	3595	Top Miss. 4205'
Sandy Lime	3625	
Lime & Shale	3730	
Shale	3755	Cored 4305-41' full recovery, all
Lime & Shale	3775	shale.
Lime	4190	Cored 4341-59' rec. 9 1/2' shale &
Chert	4240	lime, show oil.
Lime & Shale	4323	Top Viola 4356'
Shale	4370	Cored 4359-70' rec. 9' all lime,
Cherty Lime	4477	spotted shows Oil & oil odor
Sand	4485	thru out core
Sand-hard	4497	Top Simpson 4467'
Shale	4500	Top Arbuckle 4564'
Shale & Chert	4515	
Cherty Lime & Shale	4530	
Shale	4581	
Lime	4664'D	

At 4370' took D.S.T. setting packer at 4358 1/2' open 20 mins. est. 3 to 4 million gas and 305' oil cut mud, ten ft water in bottom of drill pipe.

Cored 4460-77' rec. 8 1/2' lime & shaly sand, 2 ft sand, spotted porosity & oil stain.

At 4477' run D.S.T. setting packer at 4456' & tested to bottom, open 45 mins, 120 ft thin drlg fluid & salt wtr, w/strong sulphur odor, no good in Simpson.

Cored 4545-63' rec. 9 1/2' ft shale & sandy shale.

Cored 4563-81 rec. 4 ft, 1 ft sandy shale, 3 ft broken lime, partly reworked, no show oil, strong sulphur odor.

Drilled to 4664' & set 5 1/2" OD csg at 4658' w/400 sx.

Perforated 47 shots in 4348-56' hole filled w/ fluid 3500' or within 800' of top, Run tbg to swab, had approx. 3000' oil & 1600' wtr, swabbed to btm, & swabbed oil for 3 hrs & then water broke in & oil disappeared, swabbed approx. 2 bbls clear salt water an hr thought to come from the Viola.

Squeezed off perforations (4348-56) w/200 sx, drilled out cement to 4372'

Perforated Viola 9 shots 1 ft apart 4340-48' 1st show oil at 4348'

11 shots 4348-50' bailed approx. 1/4 bbl oil & 1/4 bbl water.

Acidized by Morgan 10/19/44 w/1000 gals., swabbed off load & well started flowing, flowed 49 bbl oil no wtr in one hr & went dead, then after 1 1/2 hrs started flowing again, shut in acct tank room. top cmt plug 4298' btm plug 4372' open hole 4372-4588' bottom of hole 4588' Swabbed 24 hrs thru tbg made all water & very little gas.

Squeezed w/205 sx 4340-50' drilled out cmt & Perforated 24 shots in Viola 4360-70' made 15 gal salt wtr per hr, slight scum pil for 15 hrs.

Squeezed off perf. 4359-69' w/ 50 sx.

Will make a disposal well..

PLUGGING
FILE SEC 22 T 28 R 12W
BOOK PAGE 133 LINE 40

SEP 17 1944
SINCLAIR PRAIRIE OIL CO.
PRATT COUNTY, OKLA.