

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 22 TWP. 28s RGE. 12w E/W
Location as in quarters or footage from lines:
S/2 NE SW

Locate Well
correctly on above
Section Platt.

Lease Owner Raymond Oil Company, Inc.
Lease Name Goodyear #G 2 Well No. _____
Office Address One Main Place, Suite 900, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 1/12/83
Plugging completed 1/14/83
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi
Producing formation _____ Depth to top _____ bottom _____ T.D. 2935'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				10 3/4	369'	none
				4 1/2"	2779'	2183'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged bottom with 25 sacks cement, plug stopped at 2500' Shot pipe at
2167'. Pulled total of 66 joints. Plugged well with 3 sacks hulls, 20 gel,
80 cement, 15 gel, 1 hull, 250 cement.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 19 83



My Commission expires: _____

Irene Hoover
Notary Public.

JAN 24 1983
CONSERVATION DIVISION
WICHITA, KANSAS

KANSAS DRILLERS LOG

S. 22 T. 28 R. 12 ^R/_W

API No. 15 — _____
County _____ Number _____

Loc. S2 NE SW

County Pratt

Operator
Raymond Oil Company, Inc.

Address
200 West Douglas, Suite 800, Wichita, Kansas 67202

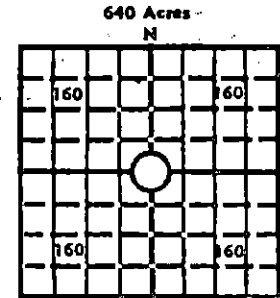
Well No. #G-2 Lease Name Goodyear QWWO

Footage Location
990 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor DaMac Drlg. Co., Inc. Geologist None

Spud Date 8-21-75 Total Depth 2935' P.B.T.D. _____

Date Completed 8-22-75 Oil Purchaser _____



Elev.: Gr. 1863'

DF 1866' KB 1868'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		369'	(already in hole)		
Production		4-1/2"	10.5	2779		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Bridge Plug @ 2670'	
			4		2676-82'
			4		2660-64

TUBING RECORD

Size	Setting depth	Packer set at
2"	2625'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliburton 300 Gal. - 15% acid	2676-82
Halliburton 300 Gal. - 15% acid	2660-64
Halliburton 4000# 20-40 sand (Frac)	2660-64
1000# 10-20 sand	

DEC 7 1982

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Flow
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____ Gas-oil ratio _____
	bbis. 2.060 MCF bbis. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
Shut-In	2660-64

CONSERVATION DIVISION

Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Raymond Oil Company, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. G-2	Lease Name Goodyear (OWWO)	Gas
S 22 T 28 R 12 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 45/45/45/45 First open - good surging blow off bottom in 4", decreasing, dead in 34". Second open - fair blow, decreasing, dead 34" Packer failure - Rec. 960' mud No pressures	2647	2670	Log Tops Indian Cave LTD	 2644' 2730'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	RAYMOND OIL COMPANY, INC.
	<i>S/ W. M. Raymond</i> Wm. M. Raymond Signature
	President
	Title
	November 13, 1975
	Date