STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

RECEIVED Form CP-4
STATE CORPORATION COMMISSIONEV. 12-15-80

2 1982 SEP

CONSERVATION DIVISION

Give All Information Com		PLUGGING	RECORL) (01	Wichita, Kansas	
Make Required Affidavit	COLINITY	D		SEC.	as TWP of	RCF 101 F/W
•	Location as	s in quar		footage f	rom lines:	RGE. <u>12W</u> E/W
				ompany. In	c'.	
	i i					1 No.
					,	a, Ks. 67202
	Character of	of Well (Complet	ed as Oil,	Gas or Dry	
	Date Well (<u></u>	
	Application			·		
	Plugging co	ommenced_		8_	18-82	
	Plugging co	ompleted_		8-	27-82	
i V	Reason for	abandonn	ent of	well or pr	oducing for	mation
Locate Well correctly on above				De	pleted	
Section Platt.	Was permis	sion obta	ined fr	om the Con	servation D	ivision or it's
	Agent's be	fore plug	ging wa	s commence	d? Yes	
Name of Conservation Age	•				·	
Producing formation						
Show depth and thickness						
snow depth and triptedless	o or arr water	, OLL and	gas IC	A.IIACIOIIS.		
OIL, GAS OR WATER RECORD	DS		<u> </u>			Casing Record
formation	Content	From	То	Size	Put in	Pulled Out
	<u>.</u>			8-5/8"	344	none
· · ·			 	4-1/2"	2790.	2006'
Describe in detail to fluid was placed and the property of the plugs were used to feet for early plugged off bottom 2144' and 2003', p	e method or med, state the clack plug set	thods use haracter	ed in ir of same	atroducing e and depth sacks cem	it into the placed, from	hold. If cement omfeet
4 sacks hulls, 25						
8-5/8" plug, 125 s	acks 50/50 pos	s, 4% gel	, 3% cc	·		
Plugging Complete.	-	· · · · · · · · · · · · · · · · · · ·				
<u> </u>		<u></u>		· · · · · · · · · · · · · · · · · · ·		
/ ~ /- 111.				71077		
It additions Name of Plugging Contrac	al description ctor <u>Kelso</u>			ise BACK of	tnis sneet)
STATE OF Kansas R. Darrell Kelso above-described well, be	COUNTY OF	(employ y sworn o	n oath	, says: Th	at I have k	erator) of the
facts, statements, and r filed and that the same					che above-d	escribed well as
			(Sig	nature) / Bo	x 347 Chase (Addr	e, Ks. 67524 ess)
SUBSCRIBED AND SV	WORN TO before	me this	31st.	day of	August	, 1982
A	IREN State	E HOOVER of Kansas		Alm	Nov	otary Public.

My Commission expires:

2 Minus 18						1.00		
KANSAS DRILLE	ERS LOG						s 22 т 28	8 R 12 K
		Ω ω'	112					**
API No. 15 —	County		nber .					
Operator	:1 C	I						10 Acres
Address								N.
	-	800, Wic	nita, Kar	ns as 6720:	<u> </u>		160	60
							┡┾	╎ ┽┥┽┧
Footage Location					<u> </u>	 ,		
990 teet from Principal Contractor	(N) AN line			from (E) (XX)	line		160	
DaMac Drlg.	Co. Inc.		Do		-			
[-•		Total	· ·	P.B.T.D.		1.		well correctly 1858
Date Completed		Oil Pi						
8-5-75							PF ! 80U	K8
` .	<u></u>	_	CASING	RECORD	v			
Report of all strin	gs set — surface,	intermediate, p	oroduct io n, e	tc.				
Purpose of string	Sixe hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	. Setting depth	Тура с	ement	Sacks	Type and percent odditives
Surface		8-5/8"		344	Cer	nented	in hole be	fore washdown
Production		4-1/2"	10.5#	2790'			125	÷
· · · · · · · · · · · · · · · · · · ·		,		<u> </u>				
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				<u> </u>				
	LINER RECOF	RD.			•	PERFORA	TION RECOR	D
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	per ft.	Siz	G type	Depth Interval
				- }	4 *	 -	 	2648-50 2652-56
	TUBING RECO	RD			4			2658-64
Size 2 11	Setting depth : 2636	Packer s	et at		4			2666-69 2672-75
	<u> </u>	CID, FRACTI	JRE, SHOT,	CEMENT SQ		CORD	-	1 4015-17
	Amou	int and kind of s	naterial used	Örine	BECT		Dep	th interval treated
				O'ATE CO	PROPATION	ED .		
				μĺ	10	GONANAIGE	(7)	
						10.365	<u> </u>	
		•		Wich	VATION DIL	1910]	
			INITIAL PI	RODUCTION	Nansas			
Pote of first production Shut	In	Producing	method (flov	ving, pumping, g	gas lift, etc.)			
RATE OF PRODUCTION	Oil		Gos		Water		Gas	-oil ratio
	d, used on lease or s		<u>.] </u>	, 790		ucing interva	bbis,	СЕРВ
		S	hut In			26	48-75	_
	KANSAS DRILLI API No. 15 — Operator Raymond Of Address 200 West Do Well No. #G-5 Footage Location 990 feet from Principal Contractor DaMac Drlg. Spud Date 8-2-75 Date Completed 8-5-75 Report of all string Purpose of string Surface Production Top, ft. Size 211	KANSAS DRILLERS LOG API No. 15 — County Operator Raymond Oil Company, Address 200 West Douglas, Suite Well No. #G-5 Hillard Footage Location 990 feet fron (N) 25 line Principal Contractor DaMac Drlg. Co. Inc. Spud Date 8-2-75 Report of all strings sat—surface, Purposa of string Size hole drilled Surface Production LINER RECORTION, ft. TUBING RECORTION, ft. Amount Pote of first production Shut In RATE OF PRODUCTION PER 24 HOURS OIL	KANSAS DRILLERS LOG API No. 15 —	KANSAS DRILLERS LOG API No. 15 —	KANSAS DRILLERS LOG API No. 15 —	KANSAS DRILLERS LOG API No. 15 — County Number Coperator Raymond Oil Company, Inc. Address 200 West Douglas, Suite 800, Wichita, Kans as 67202 Well No. Loss Name #G-5 Hillard Footoge Lecention 990 teet from (N) 26 line 990 feet from (E) (N) line Principal Controctor DaMac Drlg. Co. Inc. Total Depth P.B.T.D. 3 187 Doin Completed 8-2-75 3187 Doin Completed 8-5-75 CASING RECORD Report of all strings set — surface, intermediate, production, etc. Purpose of string Size held drilled Size certing set Weight lbs/ft. Setting depth Type of time of the drilled Size certing set Weight lbs/ft. Setting depth Type of time of the drilled Size certing set Weight lbs/ft. Setting depth Type of time of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Additional String Size Setting depth Type of the drilled Size certing set Weight lbs/ft. Setting depth Addition of material used Size Confident Time of the Si	KANSAS DRILLERS LOG API No. 15	KANSAS DRILLERS LOG API No. 15

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Goological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sc. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is dostred, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

Operator Raymond Oil Comp.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. Lease	Gas				
s 22 t 28 R 12 W					
Show all important zones of parosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION	, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
DST #1 - 45/45/49 Strong blow - Gas to Gauged thru 1-1/2" of muddy spray 6" after Rec. 530' gassy mud FP 226-397 - ISIP - 411 - FSIP 964 First Opening 303 Mcf 654 " 814 " 863 " 863 " Second Opening	surface for 5" opening - blew r 2nd opening failed - FP 397- 10" 20" 30" 40" 45"	2659	2661	Log Top Red Eagle Indian Cave LTD	2507 2632 3180
953 Mcf 995 " 995 " 1,036 "	10" 20" 30" 40" 45"				
USE	ADDITIONAL SHEETS, IF				
Wm. M. Kaymond signature President Title September 9, 1975					
				Date	