| API NO. 15- 189-21,077-00°

County Stevens

FROM CONFIDENTIAL

## ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.		SW NW NE Sec 7 Twp 33S Rge 37 X West
Name	0	// // Ft North from Southoast Corner of Southoast
City/State/Zip Liberal, Kansas 67905-0351   Lease Name   Centzler "A"   Well # 2H		
Purchaser Northern Natural (Transporter)  Operator Contact Person M. L. Pease Phone (316) 624-6253  Designato Type of Original Completion X New Nell Re-Entry Morkover  X Sas Inj X Delayed Comp. Dry Other (Core, Water Supply etc.)  Date of Original Completion: 10/1/88  DATE OF RECOMPLETION:  Designate Type of Recomplotion/Morkover:  Designation Type of Recomplotion Morkover:  Name of New Foreation Chase  Section Plat  Section		:
Purchaser Northern Natural (Transporter)  Operator Contact Person Phone (316) 624-6253  Designate Type of Original Completion  Date of Original Completion: 10/1/88  Commenced  Completed  Downerson to Injection/Original Completion  Plug Back Re-perforat interflet Completion  Conversion to Injection/Original Completion  Commenced  Completed production:  Designate Type of Recompletion/Original Completion  Commenced  Completed production:  Designate Type of Recompletion/Original Completion  Completed production:  Designate Type of Recompletion/Original Completion  Completed production:  Designate Type of Recompletion of Injection/Original Completion of Injection/Original Completion of Injection/Original Completion of Injection Original Completion Original Completion Original Completion Original Comp	City/State/Zip Liberal, Kansas 67905-0351	Lease Name   Gentzler "A"   Well # 2H
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Commenced   Completed   Comp	Purchaser Northern Natural (Transporter)	
Designate Type of Original Completion  X New Well Re-Entry Workover    Sas	Operator Contact Person M. L Pease	
Designate Type of Original Completion  X New Well _ Re-Entry _ Morkover  Sas _ inj _ X Delayed Comp. Dry _ Other (Core, Water Supply etc.)  Data of Original Completion: 10/1/88  DATE OF RECOMPLETION:	Phone (316) 624-6253	
New Well Re-Entry Workover    Stage	Designate Type of Original Completion	Section Plat
Other (Core, Water Supply etc.)   Sand Suppl	<del></del>	<u> </u>
Office of Original Completion: 10/1/88  Date of Original Completion: 10/1/88  Designate Type of Recompletion/Morkover: 10/1/89  Designate Type of Recompletion/Morkover: 10/1/88  Re-perforation/Morkover: 10/1/88  Re-perforation/Morkover: 10/1/88  Re-perforation/Morkover: 10/1/88  Note of Completion 10/1/88  Note of Completi	. —	
Date of Original Completion: 10/1/88  DATE OF RECOMPLETION: 1850  Commenced. Completed  Designate Type of Recompletion/Morkover: 1950  Despening Delayed Completion  Plug Back Re-perforating CENTRO  Conversion to Injection/DISPESSION  Conversion to Injection/DISPESSION  Commingled; Docket No. CONVERNINGON Witchitz, Kansas  Other (Disposal or Injection)?  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Witchitz, Kansas 67202, within 120 days of the recompletion of any well. Rules 182-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential lify in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previous) submitted) shall be artached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily labandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; Signature  M. L Pease  Title Division Production Mgr. Date 22/3/600  Title Division Production Mgr. Date 22/3/600	✓ 011SWDTemp Abd	4290
Date of Original Completion: 10/1/88  DATE OF RECOMPLETION:    Designate Type of Recompletion/Morkover:	Other (Core, Water Supply etc.)	
DATE OF RECOMPLETION:  DATE OF RECOMPLETION:    Designate Type of Recompletion/Workover:		1 1 1 1 1 1 1
Date of Recompletion:    Designate Type of Recompletion/Morkover:	Date of Original Completion: 10/1/88	2640
Designate Type of Recompletion/Morkover:  Designate Type of Recompletion/Morkover:  Despening  Delayed Completion  Plug Back  Re-perforation Commission  Conversion to injection/DISPOSATION COMMISSION  Conversion to injection/DISPOSATION COMMISSION  Conversion to injection/DISPOSATION COMMISSION  Conversion to injection/DISPOSATION COMMISSION  Commingled; Docket No.  Other (Disposal or injection)?  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, Control of the Completion of the Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, Control of the Completion of the Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, Control of the Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Other  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Co.  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, KGS Plug Co.  (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission,		
Commenced.  Completed  Designate Type of Recompletion/Morkover:  Deepening Delayed Completion  Plug Back Re-perforation Commission  Conversion to Injection/DISPOSE CONFORMATION COMMISSION  Conversion to Injection/DISPOSE CONFORMATION COMMISSION  Conversion to Injection/DISPOSE CONFORMATION COMMISSION  Commingled; Docket No.  Other (Disposal or Injection)?  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, (Specify)  Dual Completion; Docket No.  Other (Disposal or Injection)?  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, (Specify)  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit ACO-4 prior to or with this form w	DATE OF RECOMPLETION:	
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Plug Back Re-perforation COMMISSION  Conversion to Injection/DISPOSATION COMMISSION  Conversion to Injection/DISPOSATION COMMISSION  Is recompleted production:  Commingled;  Ducket No.  COMMINGLED No.  COMMINGLED No.  Other (Disposal or injection)?  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily labandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the shatements herein are complete and correct to the best of my knowledge.  Title Division Production Mgr. Date Daily CP-4 Daily CP-4 Division Production Mgr. Date Daily CP-4 Daily CP-4 Daily CP-4 Division Production Mgr. Date Daily CP-4 Daily		
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Commingled;   Docket No.   Commingled;   Docket No.   Commingled;   Docket No.   Commingled;   Docket No.   Commingled;   Comm	Plug Back Re-perforating CENED	K.C.C. OFFICE USE ONLY
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Signature  M. L. Pease  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Title <u>Division Production Mgr. Date 12/19/680</u>		
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Signature  M. L. Pease  Title <u>Division Production Mgr. Date 12/19/68</u>	submit form U-1.	
Signature  M. L. Pease  Title <u>Division Production Mgr. Date 12/19/68</u>	All requirements of the statutes, rules and regulat	lons promulgated to regulate the oil and gas industry hav
Signature M. L. Pease Title <u>Division Production Mgr. Date 12/19/68</u>	A -	
M. L Pease	$(\perp // \cdot //$	A /
M. L Pease	Signature W. h Kase	Title <u>Division Production Mgr. Date 12/19/69</u>
	M. L Pease	

JAN 05 1989

Notary Public

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH GLENNA S. SALLEY

NOTARY PUBLIFORM A00-2

STATE OF KANSAS

MY APPT. EXPIRES /- 6-9/ 5/88

Date Commission Expires

FRON THE AND AN

SIDE TWO

atol Holle	nadarko Petroleum		Lease Name	Gentzler,		Well# <u>2H</u>
<b>Tw</b> p	33S Rge 37	East X_West	County	Stevens		
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		RECOMPLETED FORM	TION DESCRIPT	10N:		
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	Name			Тор		Bottom.
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	PERFORATION R	- man				
	Specify Footage	of Each	Acid, Frac	ture, Shot, Cem	ent Squee	ze Record
ots Per Foot	interval Perfo 1			unt and Kind of		
2	2520-34, 2548-25					Frac w/135,0
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vi veznwed Li	oduction, Disposal o	injection		•	•	
				bb1/wa		

@\_85 psig

## GABBERT-JONES, INC. WICHITA, KAS.

DRILLERS WELL LOG

GENTZLER "A" No.2H 1250' FNL & 254Q FEL Sec. 7-33S-37W Stevens County, Kansas

COMMENCED:

6/4/87

COMPLETED:

6/7/87

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH From	. To	Formation	Remarks
. 0 364	364 705	Surface Sand Shale-Redbed	Ran 16 Jts. of 24# 8 5/8" csg. set @ 700' w/250 sax 75/25 Posmix 2% CC - 1/4# Floseal
· 705 1105	. 1105 1346	Redbed Glorietta Sand	150 sax Class H - 3% CC
1346 1930	1930 2238	Shale Lime-Shale	PD @ 9:00 PM 6/4/87
2238	2685	Lime	,
2685	2890	Line-Shale	
	2890 TD	· · · · · · · · · · · · · · · · · · ·	Ran 72 jts. of 14# 5 1/2" csg. set @ 2889' w/Diecell D - 2% CC - 1/4# Floseal - 40 sax Class C 10% Diecell D - 2% CC

RECEIVED

RECEIVED

RECEIVED

RECEIVED

RECEIVED NEC, 57 1088 CONSERVATION DIVISION Wichita Kansas

1/4# Floseal - PD @ 11:45 PM 6/7/87

STATE OF KANSAS

COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

JAN 0 5 1989 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

GABBERT/JONES, INC.

President

Subscribed & sworn to before me this 11th day of June, 1987.

Leron Costo Lola Lenore Costa - Notary Public

My Commission expires 11-21-88