

ORIGINAL

SIDE ONE

RELEASED 12-13-1989
JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,077-00-01
County Stevens FROM CONFIDENTIAL
SW NW NE Sec 7 Twp 33S Rge 37 East
X West

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

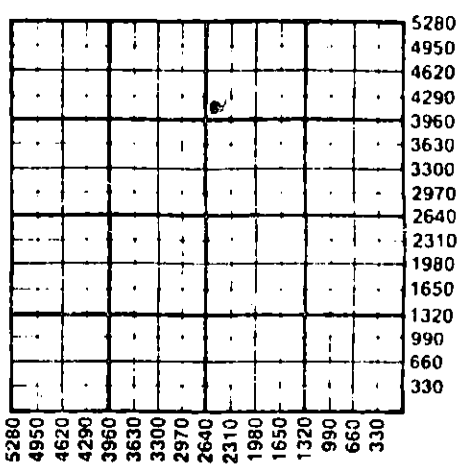
4030 Ft North from Southeast Corner of Section
2540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Northern Natural
(Transporter)
Operator Contact Person M. L. Pease
Phone (316) 624-6253

Lease Name Gentzler "A" Well # 2H
Field Name Hugoton

Name of New Formation Chase
Elevation: Ground 3137.3 KB —

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 10/1/88

DATE OF RECOMPLETION:
Commenced _____ Completed _____

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1988
12-21-88
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature M. L. Pease Title Division Production Mgr. Date 12/19/88
Subscribed and sworn to before me this 20th day of December 19 88
Notary Public Glenna S. Salley Date Commission Expires _____

JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

PI

ORIGINAL

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Gentzler, "A" Well # 2H

Sec 7 Twp 33S Rge 37 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2520-34, 2548-2588,</u> <u>2597-2633, 2657-2703,</u> <u>2714-2750, 2772-2780,</u> <u>2800-2822</u>	<u>Brk dwn w/17,640 gal 2% KCL wtr. Frac w/135,000</u> <u>gals gelled 2% KCL wtr & 367,800# 12/20 sd.</u>

PBTD 2854 Plug Type NA

TUBING RECORD:

Size _____ Set At _____ Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours _____ bbl/oil _____ bbl/water

1930 MCF gas _____ gas-oil ratio
@.85 psig

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

GENTZLER "A" No. 2H
1250' FNL & 2540' FEL Sec. 7-33S-37W
Stevens County, Kansas

COMMENCED: 6/4/87

COMPLETED: 6/7/87

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH From	To	Formation	Remarks
0	364	Surface Sand	Ran 16 Jts. of 24# 8 5/8"
364	705	Shale-Redbed	csg. set @ 700' w/250 sax
705	1105	Redbed	75/25 Posmix 2% CC - 1/4# Floseal
1105	1346	Glorietta Sand	150 sax Class H - 3% CC
1346	1930	Shale	PD @ 9:00 PM 6/4/87
1930	2238	Lime-Shale	
2238	2685	Lime	
2685	2890	Line-Shale	

2890 TD

Ran 72 jts. of 14# 5 1/2" csg.
set @ 2889' w/Diecell D - 2%
CC - 1/4# Floseal - 40 sax
Class C 10% Diecell D - 2% CC
1/4# Floseal - PD @ 11:45 PM
6/7/87

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DEC 21 1988

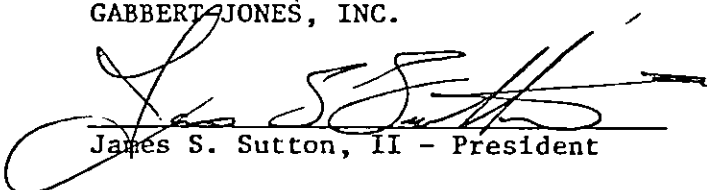
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

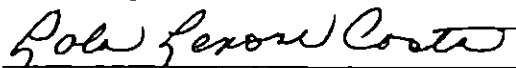
I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

JAN 05 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this
11th day of June, 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88