

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

SEP 28 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

ORIGINAL

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: Duke Energy Trading & Marketing  
 Operator Contact Person: Evelyn Boutte'  
 Phone: (713) 431-1446  
 Contractor: Name: DOWELL  
 License: N. A.  
 Wellsite Geologist: N. A.  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover (Refrac)  
 Oil  SWD  SLOW  Temp. Abd.  
~~XXX~~  Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: Mc Coy, D. S., Well #1  
 Original Comp. Date: 12/16/88 Original Total Depth: 6,850  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3,050 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
~~XXX~~ **FRACTURE STIMULATED**  
 01/05/01 12/14/88 01/12/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. 15 - 189-21269-0002 WICHITA, KS  
 County: Stevens  
NE NW Sec. 35 Twp. 33S S. R. 37  East  West  
660 feet from S (N) (circle one) Line of Section  
1,982 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Mc Coy #1 Ut. Well #: 3  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3,093 Kelly Bushing: 3,109  
 Total Depth: 6,850 Plug Back Total Depth: 3,100  
 Amount of Surface Pipe Set and Cemented at 1,726 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmt.  
 Drilling Fluid Management Plan REWORK gR 10/25/01  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

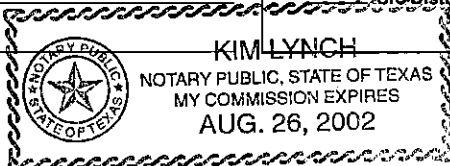
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte  
 Title: Staff Admin. Asst. Date: 09/27/01

Subscribed and sworn to before me this 27th day of September, 2001.

Notary Public: Kim Lynch  
 Date Commission Expires: Aug. 26, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: Mc Coy #1 Ut. Well #: 3  
 Sec. 35 Twp. 33S S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Chase 2,586  Council Grove 2,928  Admire 3,170  Wabausee 3,378  Heebner 4,176
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1,726	CI C Lite	750	3% & 2% CALC
Production	7 7/8	5 1/2	14	3,105	CI H	566	50:50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,588 - 2,830	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Sumit ACO-18.)		<input type="checkbox"/> Other (Specify)	Commingled <u>2,588 - 2,830</u>		

2,588 - 2,830

SEP 28 2001

**Schlumberger**  
**Dowell**

Job Date: 01-09-2001

Customer: Exxon Mobil  
District: ULYSSES  
Representative: Richard Lewis  
DS Supervisor: Dave Brawley  
Well: McCoy 1-3

CONSERVATION DIVISION  
WICHITA, KS

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
13:49:36	0	0.0	0	0.0	0.0	0.0
13:49:56	69	3.8	0	1.5	0.0	0.0
13:50:16	3950	0.0	0	0.0	0.0	0.0
13:50:36	3639	0.0	0	0.0	0.0	0.0
13:50:56	3429	0.0	0	0.0	0.0	0.0
13:51:16	3319	0.0	0	0.0	0.0	0.0
13:51:36	3223	0.0	4903	11.6	0.0	0.0
13:51:56	3140	0.0	0	0.0	0.0	0.0
13:52:16	3081	0.0	0	0.0	0.0	0.0
13:52:36	3035	0.0	0	0.0	0.0	0.0
13:52:56	3021	0.0	0	0.0	0.0	0.0
13:53:16	3012	0.0	0	0.0	0.0	0.0
13:53:36	211	0.0	0	0.0	0.0	0.0
13:53:56	137	0.0	0	0.6	0.0	0.0
13:54:16	14	0.0	0	0.0	0.0	0.0
13:54:36	9	0.0	0	0.0	0.0	0.0
13:54:56	73	0.0	0	0.0	0.0	0.0
13:55:01	<b>Started Pad</b>					
13:55:01	96	0.0	0	0.0	0.0	0.0
13:55:16	50	0.0	0	0.0	0.0	0.0
13:55:36	-0	23.8	0	23.4	4.1	4.0
13:55:56	128	5.2	5219	17.2	10.1	12.0
13:56:16	224	7.8	13847	40.4	12.4	22.5
13:56:36	316	7.8	13807	40.3	15.0	35.9
13:56:56	407	7.8	13767	40.2	17.6	49.3
13:57:00	<b>Stage at Perfs: Pad</b>					
13:57:00	508	7.8	13755	40.2	20.2	62.7
13:57:16	536	7.8	13747	40.1	20.7	65.4
13:57:36	609	7.8	13687	40.0	22.8	76.1
13:57:56	687	7.8	13667	39.9	25.4	89.4
13:58:16	801	7.8	13647	39.9	28.0	102.7
13:58:36	906	8.8	18830	27.9	30.5	114.0
13:58:56	1195	15.5	25961	74.1	34.2	135.2
13:59:16	1401	15.9	27258	80.0	39.5	161.7
13:59:36	1575	16.0	27294	80.2	44.8	188.5
13:59:56	1625	16.0	27302	80.3	50.1	215.2
14:00:16	1694	16.0	27330	80.3	55.5	242.0
14:00:36	1781	16.0	27374	80.4	60.8	268.8
14:00:56	1872	16.0	27414	80.5	66.2	295.6
14:01:16	1936	16.0	27414	80.5	71.5	322.4
14:01:36	1978	16.0	27454	80.6	76.8	349.3
14:01:56	1996	16.0	27466	80.7	82.2	376.2
14:02:16	1987	16.1	27174	80.0	87.5	402.9
14:02:36	1945	16.0	27214	80.1	92.9	429.5
14:02:56	1936	16.0	27234	80.1	98.2	456.2
14:03:16	1936	16.0	27254	80.2	103.6	482.9
14:03:36	1936	16.0	27294	80.2	108.9	509.7
14:03:56	1923	16.0	27322	80.3	114.3	536.4
14:04:16	1904	16.0	27374	80.5	119.6	563.2
14:04:36	1868	16.1	27422	80.6	125.0	590.1
14:04:56	1813	16.0	27322	80.3	130.3	616.9
14:05:16	1749	16.1	27318	80.3	135.7	643.7
14:05:36	1698	16.0	27350	80.4	141.0	670.5
14:05:56	1666	16.0	27362	80.4	146.4	697.3
14:06:16	1648	16.0	27382	80.5	151.7	724.1
14:06:36	1639	16.0	27394	80.5	157.0	750.9
14:06:56	1634	16.0	27386	80.5	162.4	777.7
14:07:16	1630	16.0	27382	80.5	167.7	804.6

ORIGINAL

Well: McCoy 1-3

Job Date: 01-09-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
14:07:36	1625	16.0	27374	80.4	173.1	831.4
14:07:56	1625	16.0	27354	80.4	178.4	858.2
14:08:16	1625	16.0	27374	80.5	183.8	885.0
14:08:36	1620	16.0	27402	80.5	189.1	911.8
14:08:56	1611	16.0	26974	79.5	194.5	938.6
14:09:16	1611	16.0	27114	79.9	199.8	965.1
14:09:36	1607	16.0	27214	80.0	205.2	991.7
14:09:56	1607	16.0	27322	80.3	210.5	1018.5
14:10:16	1607	16.0	27314	80.3	215.8	1045.2
14:10:36	1607	16.0	27334	80.3	221.2	1072.0
14:10:56	1607	16.0	27326	80.3	226.5	1098.8
14:11:16	1602	16.0	27330	80.3	231.9	1125.6
14:11:36	1602	16.0	27394	80.5	237.2	1152.4
14:11:56	1602	16.0	27454	80.6	242.6	1179.2
14:12:16	1602	16.0	27314	80.3	247.9	1206.1
14:12:36	1598	16.0	27302	80.3	253.3	1232.9
14:12:56	1598	16.0	27278	80.2	258.6	1259.6
14:13:16	1593	16.0	27254	80.2	264.0	1286.3
14:13:36	1593	16.0	27254	80.2	269.3	1313.0
14:13:56	1593	16.0	27254	80.2	274.6	1339.8
14:14:16	1593	16.0	27234	80.1	280.0	1366.5
14:14:36	1593	16.0	27254	80.2	285.3	1393.2
14:14:56	1593	16.0	27298	80.3	290.7	1419.9
14:15:16	1593	16.0	27354	80.4	296.0	1446.7
14:15:36	1593	16.0	27394	80.5	301.4	1473.5
14:15:56	1593	16.0	27394	80.5	306.7	1500.4
14:16:16	1593	16.0	27434	80.6	312.1	1527.2
14:16:36	1593	16.0	27454	80.7	317.4	1554.1
14:16:56	1588	16.0	27114	79.8	322.7	1580.9
14:17:16	1588	16.0	27098	79.8	328.1	1607.5
14:17:36	1584	16.0	27370	80.4	333.4	1634.2
14:17:56	1584	16.0	27382	80.5	338.8	1661.0
14:18:16	1584	16.0	27422	80.6	344.1	1687.8
14:18:36	1584	16.0	27434	80.6	349.5	1714.7
14:18:56	1584	16.0	27434	80.6	354.8	1741.6
14:19:16	1584	16.0	27438	80.6	360.2	1768.4
14:19:36	1584	16.0	27442	80.6	365.5	1795.3
14:19:56	1584	16.0	27414	80.5	370.8	1822.2
14:20:16	1579	16.0	27414	80.5	376.2	1849.0
14:20:36	1579	16.0	27414	80.5	381.5	1875.8
14:20:56	1579	16.0	27434	80.6	386.9	1902.7
14:21:16	1575	16.0	27434	80.6	392.2	1929.6
14:21:36	1575	16.0	27442	80.6	397.6	1956.4
14:21:56	1570	16.0	27438	80.6	402.9	1983.3
14:22:16	1570	16.0	27442	80.6	408.3	2010.1
14:22:36	1570	16.0	27438	80.6	413.6	2037.0
14:22:56	1566	16.0	27438	80.6	418.9	2063.9
14:23:16	1566	16.0	27438	80.6	424.3	2090.7
14:23:36	1561	16.0	27474	80.7	429.6	2117.6
14:23:56	1561	16.0	27442	80.6	435.0	2144.5
14:24:16	1561	16.0	27442	80.6	440.3	2171.4
14:24:36	1561	16.0	27442	80.6	445.7	2198.2
14:24:56	1556	16.0	27410	80.5	451.0	2225.1
14:25:16	1556	16.0	27394	80.5	456.4	2251.9
14:25:36	1556	16.0	27394	80.5	461.7	2278.8
14:25:56	1561	16.0	27394	80.5	467.0	2305.6
14:26:16	1575	16.0	27390	80.5	472.4	2332.4
14:26:36	1584	16.0	27334	80.3	477.7	2359.2
14:26:56	1602	16.0	27298	80.2	483.1	2386.0
14:27:16	1616	16.0	27294	80.2	488.4	2412.8
14:27:36	1616	16.0	27334	80.3	493.8	2439.5
14:27:56	1634	16.0	27342	80.3	499.1	2466.3
14:28:16	1643	16.0	27354	80.4	504.4	2493.1

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SEP 28 2001

CONSERVATION DIVISION  
WICHITA, KS

# ORIGINAL

Well: McCoy 1-3

Job Date: 01-09-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
14:28:36	1648	16.0	27334	80.3	509.8	2519.9
14:28:56	1643	16.0	27334	80.3	515.1	2546.7
14:29:16	1643	16.0	27322	80.3	520.5	2573.4
14:29:36	1648	16.0	27314	80.3	525.8	2600.2
14:29:56	1643	16.0	27314	80.3	531.2	2627.0
14:30:16	1639	16.0	27314	80.3	536.5	2653.8
14:30:36	1634	16.0	27334	80.4	541.9	2680.5
14:30:47	<b>Started Flush Automatically</b>					
14:30:47	1625	16.1	27334	80.4	547.2	2707.3
14:30:56	1620	15.9	27262	80.1	550.1	2722.0
14:31:16	1538	0.0	27326	64.3	550.5	2732.3
14:31:36	1456	0.0	27330	64.3	550.5	2753.7
14:31:49	<b>Stage at Perfs: Flush</b>					
14:31:49	1437	0.0	27186	64.0	550.5	2775.1
14:31:56	1424	0.0	27066	64.0	550.5	2788.9
14:32:16	1323	0.0	80	0.1	550.5	2791.8
14:32:36	1199	0.0	120	0.2	550.5	2791.8
14:32:56	1172	0.0	556	1.3	550.5	2791.8
14:33:16	1154	0.0	488	1.2	550.5	2791.8

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WICHITA, KS