

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-212690001 ORIGINAL

County Stevens  
- - NE - NW Sec. 35 Twp. 33S Rge. 37 X W<sup>E</sup>

Operator: License # 5208

660 Feet from S(N) (circle one) Line of Section

Name: Mobil Oil Corporation

1982 Feet from E(W) (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

2319 North Kansas Avenue

Lease Name McCoy #1 Unit Well # 3

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: Spot Market

Producing Formation Chase

Operator Contact Person: Sharon Cook

Elevation: Ground 3093 KB 3103

Phone (316) 626-1142

Total Depth 6850 PBDT 3050

Contractor: Name: Best Well Service

Amount of Surface Pipe Set and Cemented at 1726 Feet

License: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: L. J. Reimer

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

       New Well        Re-Entry X Workover

feet depth to NA w/ NA sx cmt.

       Oil        SWD        SLOW        Temp. Abd.

Drilling Fluid Management Plan REWORK JJK 4-10-96  
(Data must be collected from the Reserve Pit)

X Gas        ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator: Mobil Oil Corporation

Dewatering method used \_\_\_\_\_

Well Name: D. S. McCoy Well #1

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 12-16-88 Old Total Depth 6850

X Rename

Operator Name NA

       Deepening X Re-perf.        Conv. to Inj/SWD

X Plug Back 3050 PBDT

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

       Commingled        Docket No. \_\_\_\_\_

       Dual Completion        Docket No. \_\_\_\_\_

       Other (SWD or Inj?)        Docket No. \_\_\_\_\_

Quarter        Sec.        Twp.        S Rng.        E/W

10-18-95 11-9-95

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

Commenced Recompletion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Asst. Date 1-4-96

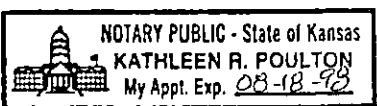
Subscribed and sworn to before me this 4th day of January, 19 96.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

6-12.kcc

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution        SWD/Rep        NGPA  
       Plug        Other  
(Specify)  
RECEIVED STATE CORPORATION COMMISSION  
JAN 11 1996



FORM ACO-1 (7-91)

Operator Name Mobil Oil Corporation Lease Name McCoy #1 Unit Well # 3

Sec. 35 Twp. 33S Rge. 37  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: <p style="text-align: center;">NO CHANGE</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">NO CHANGE</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1 SPF	2588-94	2770-90	Acid: 1,000 gals 7.5% HCL
	2622-28	2820-30	Fract: 30,300 gals 20# Crosslink gel	
	2660-75		145,000 lbs 12/20 Brady Sand	
	2713-28	<i>CIBP @ 3050'</i>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 11-9-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas 272 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 2588- 2830

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444  
City/State/Zip DENVER, COLORADO 80217

Purchaser NA  
Temporarily Abandoned

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractors License # 9137  
Name Unit Drilling & Exploration Co.

Wellsite Geologist Lisa Morby  
Phone 303-298-2487

Designate Type of Completion  
 XX New     Re-Entry     Workover  
 Oil     SWD     XX Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply, etc.)

If OWNED old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_

WELL HISTORY

Drilling Methods  
 IX Mud Rotary     Air Rotary     Cable  
12/6/88    12/14/88    TA'D 12/16/88  
Spud Date    Date Reached TD    Completion Date

6850'    PB 3100'  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 1726 feet  
Multiple Stage Cementing Collar Used?  Yes  XX No  
If yes, show depth set \_\_\_\_\_ feet  
If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cat  
Cement Company Name \_\_\_\_\_  
Invoice # \_\_\_\_\_

API No. 15- 189-21269  
COUNTY Stevens  
NE NW Sec 35 Twp 33S Rge 37 I East West  
4626.6 Ft North from Southeast Corner of Section  
3302.2 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

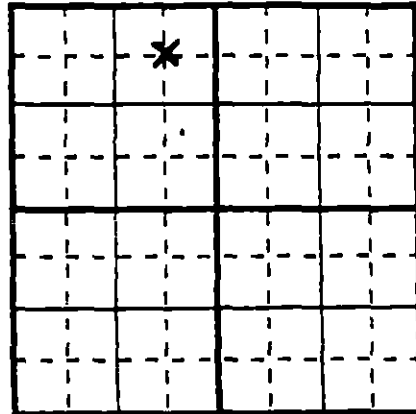
Lease Name D. S. McCoy WELL # 1

Field Name Wildcat

Producing Formation TA'd

Elevation: Ground 3093.4 KB 3109.4

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # TA'D \_\_\_\_\_ Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-382

IX Groundwater 4791' Ft. North from Southeast Corner  
(well) 3277' Ft. West from Southeast Corner of  
Sec 35 Twp 33S Rge 37 East West

Surface Water \_\_\_\_\_ Ft. North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft. West from Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD  
Title REGULATORY COMPLIANCE MANAGER Date 1-12-89

Subscribed and sworn to before me this 12<sup>th</sup> day of January  
19 89  
Notary Public Jayne George  
Date Commission Expires 1/3/91

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 12 1989  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC     SWD/Rep     NSPA  
 KGS     Plug     Other  
(Specify)

JAN 19 1957

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name D. S. MC COY Well # 1

Sec 35 Twp 33S Rge 37 XX East  
XX West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken X Yes      No  
 Samples Sent to Geological Survey X Yes      No  
 Cores Taken      Yes X No

Formation Description  
XX Log      Sample

Name	Top	Bottom
CHASE	2586'	
COUNCIL GROVE	2928'	
ADMIRE	3170'	
WABAUNSEE	3378'	
HEEBNER	4176'	
LANSING	4286'	
KANSAS CITY	4660'	
MARMATON	5044'	
CHEROKEE	5438'	
ATOKA	5766'	
MORROW	5796'	
CHESTER	6216'	
STE. GENEVIEVE	6380'	
ST. LOUIS	6558'	
SPERGEN	6700'	

CASING RECORD

XX New      Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-9/8"	240	1726'	CL C LITE	615 SX	3% CACL <sub>2</sub>
					CL C	135 SX	2% CACL <sub>2</sub>
Production	7-7/8"	5-1/2"	140	3105'	CL H	566 SX	50:50POZ +2%GEL +2%ACL
						SX	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
TA'D		

TUBING RECORD Size NA Set At Packer At Liner Run      Yes XX No

Date of First Production TA'D Producing Method      Flowing      Pumping      Gas Lift      Other (explain)     

Estimated Production Per 24 Hours	Oil <u>TA'D</u> Bbls	Gas <u>    </u> MCF	Water <u>    </u> Bbls	Gas-Oil Ratio <u>    </u> CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas:      Vented      Open Hole      Perforation  
     Sold      Other (Specify)       
     Used on Lease      Dually Completed  
     Coningled

Production Interval

TA'D