

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser NA
Temporarily Abandoned

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name Unit Drilling & Exploration Co.

Wellsite Geologist Lisa Norby
Phone 303-298-2487

Designate Type of Completion
 XX New Re-Entry Workover
 Oil SMD XX Temp Abd CONSERVATION DIVISION
 Gas Inj Delayed Comp. Wichita, Kansas
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows;
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable

12/6/88 12/14/88 TA'D 12/16/88
Spud Date Date Reached TD Completion Date

6850' PB 3100'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1726 feet
Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

Cement Company Name _____
Invoice # _____

API No. 15- 189-21269-00-00

COUNTY Stevens

_____ East
NE NW Sec 35 Twp 33S Rge 37 X West

4626.6 Ft North from Southeast Corner of Section
3302.2 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name D. S. McCoy WELL # 1

Field Name Mildcat

Producing Formation TA'd

Elevation: Ground 3093.4 KB 3109.4

SECTION PLAT

		*		

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # TA'D _____ Repressuring

Questions on this portion of ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit # 188-582

XX Groundwater 4791' Ft. North from Southeast Corner
(well) 3277' Ft. West from Southeast Corner of
Sec 35 Twp 33S Rge 37 East X West

_____ Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West

_____ Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 1-12-89

Subscribed and sworn to before me this 12 day of January
1989

Natary Public Janice George

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC

SMD/Rep

NGPA

KCS

Plug

Other

(Specify)

1-17-89

SIDE TWO

Operator Name MOBIL OIL CORPORATION

Lease Name D. S. MC COY

Well # 1

RELEASED

Sec 35 Twp 33S Rge 37 XX East
West

County STEVENS

MAR 0 7 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken X Yes No
Samples Sent to Geological Survey X Yes No
Cores Taken Yes X No

Formation Description
XX Log Sample

Name	Top	Bottom
CHASE	2586'	
COUNCIL GROVE	2928'	
ADMIRE	3170'	
WABAUNSEE	3378'	
HEEBNER	4176'	
LANSING	4286'	
KANSAS CITY	4660'	
MARMATON	5044'	
CHEROKEE	5438'	
ATOKA	5766'	
MORROW	5796'	
CHESTER	6216'	
STE. GENEVIEVE	6380'	
ST. LOUIS	6558'	
SPERGEN	6700'	

CASING RECORD

XX New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	240	1726'	CL C LITE	615 SX	3% CACL ₂
					CL C	135 SX	2% CACL ₂
Production	7-7/8"	5-1/2"	140	3105'	CL H	566 SX	50:50PDZ +2%GEL +2%ACL
						SX	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
TA'D		

TUBING RECORD	Size NA	Set At	Packer At	Liner Run	<u> </u> Yes <u>XX</u> No
Date of First Production	Producing Method <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other (explain)				
TA'D					
Estimated Production Per 24 Hours	Oil <u>TA'D</u> Bbls	Gas <u> </u> MCF	Water <u> </u> Bbls	Gas-Oil Ratio <u> </u> CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

 Open Hole Perforation
 Other (Specify)

TA'D

 Dually Completed
 Commingled

OPERATOR: MOBIL OIL CORPORATION
 FIELD: KS OUTPOST COUNTY: STEVENS
 WELL: DS MCCOY 1 SECTION: 35-33S-37W
 API NO. 1518921269

RELEASED

MAR 0 7 1990

FROM CONFIDENTIAL

DATE	REMARKS
88 DEC 13	DRILLED FROM 6717' TO 6752' CIRC DRILLING BREAK SERVICE RIG DRILLED FROM 6752' TO 6850' (TD)
88 DEC 14	CIRC/COND FOR LOGS 12 STD SHORT TRIP; 2' FILL CIRC/COND FOR LOGS CONTINUE CIRC/COND FOR LOGS DROP SURVEY TOH F/LOGS LOGGING RUN #1-DIL/LDT/CNL/ML/GR LOGNET TRANSMISSION FAILURE LOGGING RUN #2-SONIC/CALIPER/GR WAIT ON ORDERS
88 DEC 15	WAIT ON ORDERS TIH W/DC'S; LD 24 DC'S TIH W/64 STDS DP & 1 SINGLE O.E. RU LD MACHINE LD DP TO 3310'; CIRC/COND AT 3310' SET 200' CMT PLUG @ 3310'-3100' W/100 SX CLASS 'H' + 3% TOH; PU 1 STD DC, BIT & TIH DRESS PLUG TO 3100' & CIRC LD DP; 3 DC'S; BREAK KELLY RU CSG CREW; RUN 5-1/2" CSG; SET AT 3100' RU HALLIBURTON; CIRC; RD CSG CREW CEMENT 5-1/2" CSG ND BOP; SET SLIPS; CUT OFF 5-1/2"
88 DEC 16	JET & CLEAN PITS; RELEASED RIG

plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD
 Title REGULATORY COMPLIANCE MANAGER Date 1-12-89

Subscribed and sworn to before me this 12th day of January
1989
 Notary Public George George
 Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
KCC	SMD/Rep	NSPA
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
KGS	Plug	Other
(Specify)		