

RELEASED

SIDE ONE

ORIGINAL

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,078 ~~CO CO~~
County Stevens **FROM CONFIDENTIAL**
SW NE NE Sec 6 Twp 33S Rge 37 East West

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

4030 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Northern Natural
(Transporter)

Lease Name Kuharic "B" Well # 1H

Operator Contact Person M. L. Pease
Phone (316) 624-6253

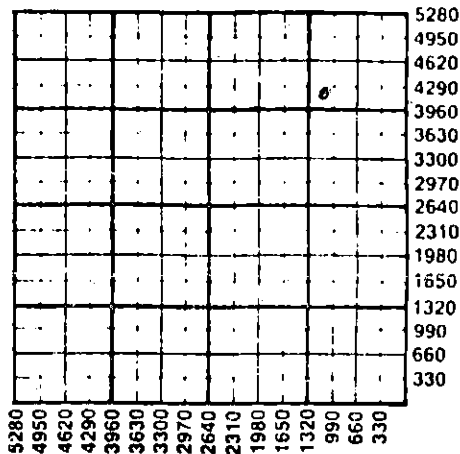
Field Name Hugoton

Name of New Formation Chase

Designate Type of Original Completion
 New Well Re-Entry Workover

Elevation: Ground 3143.0 KB -
Section Plat

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 10/3/88

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

_____ Deepening _____ Delayed Completion

_____ Plug Back _____ Re-perforation

_____ Conversion to Injection/Disposal

Is recompleted production:

_____ Commingled; Docket No. _____

_____ Dual Completion; Docket No. _____

_____ Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1988
12-21-88
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/19/88
M. L. Pease

Subscribed and sworn to before me this 20th day of December 19 88

Notary Public Glenna S. Salley Date Commission Expires _____

KANSAS
WICHITA BRANCH

JAN 05 1989

GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

FORM ACO-2
5/88

ORIGINAL

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Kuharic "B" Well # 1H

Sec 6 Twp 33S Rge 37 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2562-2572, 2594-2630, 2649-2675, 2701-2746, 2760-2792, 2820-2828, 2851-2868</u>	<u>Brk dwn w/19,400 gals 2% KCL wtr. Frac w/135,000 gals gelled 2% KCL wtr & 367,800# 12/20 sd.</u>

PBTD 2936 Plug Type

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection

Estimated Production Per 24 Hours bbl/oil bbl/water

1200 MCF gas gas-oil ratio
@ 105 psig

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

KUHARIC "B" 1-H
Sec. 6-33S-37W
Stevens County, Kansas
4030' FSL & 1250' FEL

COMMENCED: 5/30/87

COMPLETED: 6/3/87

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH From	To	Formation	Remarks
0	545	Clay & Sand	
545	655	Redbed	Ran 15 jts. of 24# 8 5/8" csg. set @ 652' w/190 sax 75/25
655	1086	Sand-Redbed	Posmix 2% CC - 1/4# Floseal
1086	1157	Redbed	150 sax common - 3% CC
1157	1384	Glorietta Sand	1/4# Floseal PD @ 2:30 A.M.
1384	2495	Shale	5/31/87
2495	2727	Lime-Shale	
2727	2950	Lime	

2950 T.D.

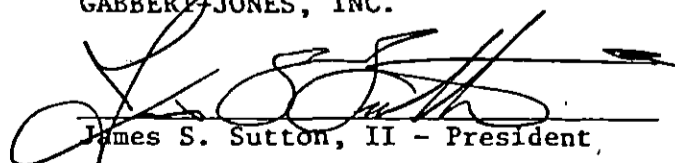
Ran 73 jts. of 14# 5 1/2" csg.
set @ 2949' w/235 sax Class C-
20% Diecell D - 2% CC - 1/4#
Floseal - 40 sax Class C - 10%
Diecell - 1/4# Floseal - 2% CC
PD @ 5:30 AM 6/3/87

RECEIVED
STATE CORPORATION COMMISSION
RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1988
CONSERVATION DIVISION
Wichita, Kansas
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Subscribed & sworn to before me this


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88