

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941Name: Union Valley Petro. Corp.Address R.R.4, Box 120-YCity/State/Zip Enid, OK 73701Purchaser: N/AOperator Contact Person: Paul YoungbloodPhone (405) 237-3959Contractor: Name: Brown & CruzenLicense: 31421Wellsite Geologist: Wes Oathout

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Annaco, Inc.Well Name: Schmidt #1-AComp. Date 11/19/86 Old Total Depth 5100

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Inj?) ☐ Docket No. ☐

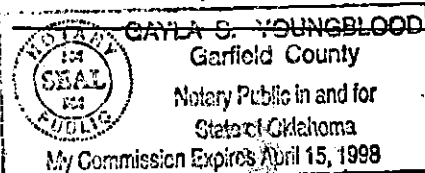
Unknown 11/19/86 D/ASpud Date 11/19/86 Date Reached TD 11/19/86 Completion Date 11/19/86API NO. 15- 191-21957-00-01 (OWWO)County SumnerSW - SW Sec. 17 Twp. 34S Rge. 2W X V750' Feet from SW (circle one) Line of Section4750' Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Mary Well # #1Field Name East CaldwellProducing Formation DryElevation: Ground 1115' KB 1126'Total Depth 4730 PBTD 4730Amount of Surface Pipe Set and Cemented at 263 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from N/Afeet depth to N/A w/ N/A sx cnt.Drilling Fluid Management Plan DFA 12-18-95 JK  
(Data must be collected from the Reserve Pit)Chloride content 6,500 ppm Fluid volume 2100 bblsDeviatoring method used Haul Off, Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Union Valley Petroleum Corp.Lease Name Kolarik SWD #1 License No. 04941NW Quarter Sec. 6 Twp. 35 S Rng. 3W E/WCounty Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul YoungbloodTitle President Date 12/9/94Subscribed and sworn to before me this 9 day of December 19 94Notary Public Gayla S. YoungbloodDate Commission Expires April 15, 1998RECEIVED  
KANSAS CORPORATION COMMISSION12-15-94  
DEC 15 1994

| K.C.C. OFFICE USE ONLY                                      |                                  |                                          |
|-------------------------------------------------------------|----------------------------------|------------------------------------------|
| <input type="checkbox"/> Letter of Confidentiality Attached |                                  |                                          |
| <input checked="" type="checkbox"/> Wireline Log Received   |                                  |                                          |
| <input type="checkbox"/> Geologist Report Received          |                                  |                                          |
| Distribution                                                |                                  |                                          |
| <input checked="" type="checkbox"/> KCC                     | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> KGPA            |
| <input type="checkbox"/> KGS                                | <input type="checkbox"/> Plug    | <input type="checkbox"/> Other (Specify) |

Operator Name Union Valley Petroleum Corp. Lease Name Mary Well # #1  
 Sec. 17 Twp. 34S Rge. 2W ☐ East ☒ West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)  
 List All E.Logs Run:  
Cement Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 N/A  
 Re-Entry (OWWO)

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                               |
|---------------------------------------------------------------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                               |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives    |
| Surface                                                                   | 12 1/4            | 8 5/8                     | 24#             | 263'          | UNKNOWN        |              |                               |
| Production                                                                | 7 7/8             | 5 1/2                     | 17#             | 4730'         | 50150 POX Mix  | 175          | 12 1/2# Gilsomite<br>10% Salt |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth   |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|---------|
| 1 SPF          | 4422-4455' Mississippi                                                                 | 1500 Gal.15%-1500 Bl Frac                                                      | 4422-55 |
| 1 SPF          | 4300-4348' Mississippi                                                                 | 1500 Gal.15%-4000 Bl.Frac                                                      | 4300-48 |
| 1 SPF          | 4140-4156' Mississippi                                                                 | 1500 Gal 15%                                                                   | 4140-56 |

| TUBING RECORD                                  |  | Size             | Set At  | Packer At                                                                                                                                        | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|------------------------------------------------|--|------------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------|---------------|---------------------------------------------------------------------|
|                                                |  | 2 7/8            | 4105'   | N/A                                                                                                                                              |               |                                                                     |
| Date of First, Resumed Production, SWD or Inj. |  | Producing Method |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) D/A |               |                                                                     |
| Estimated Production Per 24 Hours              |  | Oil Bbls.        | Gas Mcf | Water Bbls.                                                                                                                                      | Gas-Oil Ratio | Gravity                                                             |
|                                                |  | 0                | 0       | 758                                                                                                                                              | N/A           | N/A                                                                 |

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval D&A

ORIGINAL

 REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

17500

| INVOICE NO. | DATE     |
|-------------|----------|
| 719914      | 08/21/19 |

| WELL LEASE NO./PROJECT |                 | WELL/PROJECT LOCATION |                          | STATE         | OWNER             |
|------------------------|-----------------|-----------------------|--------------------------|---------------|-------------------|
| MARY 1 17550           |                 | SUMNER                |                          | KS            | UNION VALLEY PETR |
| SERVICE LOCATION       |                 | CONTRACTOR            | JOB PURPOSE              |               | TICKET DATE       |
| ENID                   |                 | BROWN & CRUZEN DR LG  | CEMENT PRODUCTION CASING |               | 08/21/19          |
| ACCT. NO.              | CUSTOMER AGENT  | VENDOR NO.            | CUSTOMER P.O. NUMBER     | SHIPPED VIA   | FILE              |
| 914269                 | PAUL YOUNGBLOOD |                       |                          | COMPANY TRUCK | 753               |

 UNION VALLEY PETROLEUM CORP  
 R.R. 4, BOX 120 Y  
 ENID, OK 73701

 DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                | DESCRIPTION                     | QUANTITY   | UM | UNIT PRICE | AMOUNT   |
|------------------------------|---------------------------------|------------|----|------------|----------|
| PRICING AREA - MID CONTINENT |                                 |            |    |            |          |
| 000-117                      | CEMENTING MILEAGE               | 50 MI      |    | 2.75       | 137.50   |
|                              |                                 | 1 UNT      |    |            |          |
| 001-016                      | CEMENTING CASING                | 4673 FT    |    | 1,765.00   | 1,765.00 |
|                              |                                 | 1 UNT      |    |            |          |
| 030-016                      | CEMENTING PLUG SW ALUM TOP      | 5 1/2 IN   |    | 60.00      | 60.00    |
|                              |                                 | 1 EA       |    |            |          |
| 5A                           | FLOAT SHOE - SS11-5-1/2 BRD     | 1 EA       |    | 225.00     | 225.00   |
| 837.07100                    |                                 |            |    |            |          |
| 24A                          | INSERT FLOAT VALVE - 5 1/2" BRD | 1 EA       |    | 110.00     | 110.00   |
| 815.19251                    |                                 |            |    |            |          |
| 50                           | CENTRALIZR-TURBO-5-1/2 X 8-1/2  | 12 EA      |    | 63.00      | 756.00   |
| 806.60122                    |                                 |            |    |            |          |
| 350                          | HALLIBURTON WELD-A              | 1 EA       |    | 14.50      | 14.50    |
| 890.10802                    |                                 |            |    |            |          |
| 314-163                      | CLAYFIX II                      | 14 GAL     |    | 24.00      | 336.00   |
| 504-131                      | CEMENT - 50/50 POZMIX PREMIUM   | 175 SK     |    | 6.44       | 1,127.00 |
| 507-277                      | HALLIBURTON-GEL BENTONITE       | 3 BK       |    | 18.60      | 55.80    |
| 508-291                      | GILSONITE BULK                  | 2187 LB    |    | .40        | 874.80   |
| 509-968                      | SALT                            | 1137 LB    |    | .15        | 170.55   |
| 507-153                      | CFR-3                           | 37 LB      |    | 4.85       | 179.45   |
| 500-207                      | BULK SERVICE CHARGE             | 241 CFT    |    | 1.35       | 325.35   |
| 500-306                      | MILEAGE CNTG MAT DEL OR ISCHON  | 466.47 TMI |    | .95        | 443.15   |

 RECEIVED  
 KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL

DEC 15 1994

DISCOUNT-(BID)

INVOICE BID AMOUNT

 CONSERVATION DIVISION  
 WICHITA, KS

\*-KANSAS STATE SALES TAX

 ENTERED  
 9-12-94

PAID

5998

9-15-94

cement inter-casing

71170

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====&gt;

\$4,601.88

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PAGE: