

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL 1

API NO. 15-129-10294 - 0001

ORIGINAL

County MORTON

- NW -NW- SE Sec. 8 Twp. 33S Rge. 42W

2310 Feet from the South Line of the Section

2970 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MILLER R Well # 1

Field Name GREENWOOD

Producing Formation TOPEKA

Elevation: Ground KB

Total Depth 3265 PBTD 3220

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Rework 9/28 2/6/01  
(Data must be collected from the Reserve Pct)

Chloride content N/A ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:  
NA

Operator Name NA

Lease Name NA License No. NA

Quarter Sec. Twp. S Rng. W

County Docket No.

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

1701 N. KANSAS

City/State/Zip Liberal, KS 67905

Purchaser: CIG

Operator Contact Person: Kenny Andrews

Phone (316) 629-4232

Contractor: Name: KEY ENERGY

License: 32234

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA, Inc.

Well Name: MILLER R # 1

Comp. Date 6/22/53 Old Total Depth 3265

Deepening X Re-perf. Conv. to Inj/SWD

XXX Plug Back 2809 PBTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

4/11/00 5/5/00 5/5/00

Date of Start Date Reached TD Completion Date of

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kenny Andrews*  
Title ENGINEERING TECHNICIAN Date 9/25/06

Subscribed and sworn to before me this 25th day of Sept. 2006

Notary Public *Anita Peterson*

Date Commission Expires Oct. 1, 2001

9-28-00 K.C.C. OFFICE USE ONLY  
F Deny Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct. 1, 2001

Operator Name OXY USA, Inc.

Lease Name MILLER R Well # 1

Sec. 8 Twp. 33S Rge. 42W

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		600	C	300	
Intermediate					C		
Production		5-1/2	14	3264	C	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RBP @ 2809 3192-98, 3182-86, 3148-74, 3130-38, 3080-84,		
	3070-74, 3030-36, 3010-24, 2954-58, 2930-40,		
	2908-18, 2892-2902, 2861-66		
4	2666-75 (NEW)	NONE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2760		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 4/17/00 Producing Method:  Flowing Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	783	1	N/A	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval 2666-75

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_