

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-129-20650-0000

LEASE NAME H.H.A

WELL NUMBER 1-12

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

N.E. 1/4 Ft. from S Section Line
 Ft. from E Section Line

LEASE OPERATOR Charles B. Wilson, Jr. Inc.

SEC. 12 TWP. 31 RGE. 41 (E) or (W)

ADDRESS 310 Westball Bldg. W. Loop South Houston, Tx.

COUNTY Morton

PHONE (713) 622-5312 OPERATORS LICENSE NO. 07041

Date Well Completed

Character of Well Gas

Plugging Commenced 5-3-89

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 5-8-89

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Glenn Barlow

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Chase Depth to Top 2,270 Bottom 2,360 T.O. 2360

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Herrington	Gas	2,230	70	8 5/8	644	0
Winfield	Water	2,270	90	4 1/2	2346	1019

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

- Pump 1 sks. of hulls & 20 sks. of cement from 2288 to 2100
- Pump 30 sks. of cement from 980 to 880
- Pump 50 sks. of cement from 670 to 570
- Put 10 sks. of cement from 40 to 0 Cut off & cap 8 5/8 3' below ground level
(if additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address P.O. Box 506 Liberal, Kansas 67905-0506

STATE OF Kansas COUNTY OF Seward, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Chari Burdick

(Address) 1616 West Loop South, Suite 310 Houston, Texas 77027

RECEIVED
STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN TO before me this
JUN 14 1989

before me this 27th day of June, 19 89

Glenn Taylor
Notary Public

My Commission Expires: 7-16-93
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 — 129 — 20650-0000
 County Number

S. 12 T. 31S R. 41 ^{XX} W
 Loc. 1,250' FNL & 1,250' FEL
 Center NE/4
 County Morton

Operator
 Charles B. Wilson, Jr., Inc.

Address
 1616 West Loop South, Suite 310, Houston, Texas 77027

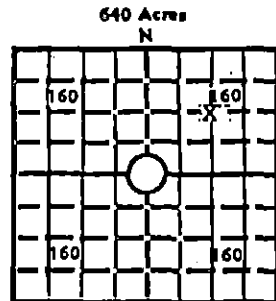
Well No. #1-12 Lease Name H.H.A.

Footage Location
 1250 feet from (N) (S) line 1250 feet from (E) (W) line

Principal Contractor Service Drilling Co. Geologist Charles B. Wilson, Jr.

Spud Date 1-20-82 Total Depth 2,360' P.B.T.D.

Date Completed 3-12-83 Oil Purchaser None



Locate well correctly
 Elev. Gr. 3,337'
 DF. KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"	20#	644'	65-35 pozmix Class H	200 150	2% cacl 3% cacl
Production	4 1/2"		10.5#	2,346'	50-50 pozmix	250	10% salt

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 10 1983

CONSERVATION DIVISION
 Wichita, Kansas

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	2,272-88'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2,325'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gals acid, 37,500# SD	2,272-88'
35,000 gals slick water	2,272-88'

INITIAL PRODUCTION

Date of first production Not Connected Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	- bbls.	200 MCF	- bbls.	- CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) 2,272-88'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.