STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

211 No. Broadway

Wichita, Kansas

WELL PLUGGING RECORD

Lease Name . De. 1912. Anna P. 1912. Concept . Mod No 1 Colles Address . D. 1923. 29 Anna P. 1925 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application for piugging sided . MOVEMBER . 25 1924. Application side piugging sided . MOVEMBER . 25 1924. Application side piugging sided . MOVEMBER . 25 1924. Application side . MOVEMBER . 25 1924. Application side . MOVEMBER . 25 1924. Application side . MOVEMBER . 25 1924. In 25 1924. Application side . MOVEMBER . 25 1924. In 25 1924. In 25 1924. Application side . MOVEMBER . 25 1924. In 25	211 No. Broadway Wichita, Kansas	Mort	ton	Count	y, Sec. <u>32</u> Tv	vr. <u>31</u> S uga.	(E)41(W)
Lease Name P. J., Hanke Well No., 1 Coffice Address P. O., BOX 351 - Ampertillo, Texase Chineacter of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed as Oil, Gas or Dry Hole) Dry Hole Date well completed as Oil, Gas or Dry Hole) Dry Hole Date well completed as Oil, Gas or Dry Hole) Dry Hole Application for plugging filed. Movember 25, 1054. Application for plugging filed. Movember 25, 1054. Application for plugging filed. Movember 25, 1054. Plugging commenced. Movember 26, 1054. Plugging completed Novymber 26, 1054. Reason for abandonament of well or preducing formation. Dry Hole If a producing well is abandonament of well or preducing formation. Was permission obstaced from the Conservation Divition or its agents before plugging was common formation. None of Convertain Agent who supervised plugging of this well. Blgb, Spotht. Trenducing formation. NONE. Doubt to try. Bottom. Total Depth of Well. 5500 Fee Stone depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD ADEL Stone Depth of try. 4,502 A 3263 Depth of try. Mone entrant Pure 4,602 A 4,502 Depth of try. 4,602 A 4,502	NORTH	Location as "N	IE/CNW&SW <mark>%"</mark>	or footage fro	m linesC	SWSW	
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In introducing it late the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with drilling mud weighing 9.3#/gal, viscosity 49, water Loss 8,8,8# LOM/bbl. Spotted 35 sx cement plug from 5180 to 5300. Spotted 50 sx cement plug from 964 to 800'. Spotted 15 sx cement plug from 0 to 45. FIRE CURFORATION COMMISSION STATE CURFORATION COMMISSION STATE CURFORATION DIVISION CONSERVATION of Plugging Contractor Address STATE OF TEXAS S. COUNTY OF POTTER S. S. J. A. Tipton (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. Solvip method. (Signature) Prod. Supt. Amarillo Oll Co. Box 151 Amarillo, Texas (Address) SUBSCRIBED AND SWORN TO before me this Sth day of December 10 64 CONTRACTOR OF TEXAS PRODUCTION (Paris Crouch)	St. Louis	Dry	5554	5650			
DEC 10 1984 CONSERVATION DIVISION CONSERVATION DIVISION Wighita, Kansas Wighita, Kansas Name of Plugging Contractor Address TATE OF TE XAS, COUNTY OF POTTER, ss. J. A. Tipton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help medded. (Signature)					REC	E COMPIS	SION
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STATE OF T E X A S, COUNTY OF P O T T E R, ss.							
J. A. Tipton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me food. (Signature) Prod. Supt. Amarillo Oil Co Box 151 - Amarillo, Texas (Address) SUBSCRIBED AND SWORN TO before me this 8th day of December 1964. (Darla Crouch)	Address						
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P. I: HANKE WELL NO. 1

CONTRACTORS: THE R. W. RINE DRILLING COMPANY

STARTED:

NOVEMBER 10, 1964

660' FSL & 660' FWL SECTION 32-31S-41W MORTON COUNTY, KANSAS

15-129-10005-0000

COMPLETED:

NOVEMBER 25, 1964

	<u>L O G</u>	å.
Surface Clay, Shells	0' - 238'	•
Red Bed	238' - 1000'	Totco @ 400', 1°; 700', 1/2°
Gypsum & Anhydrite Streaks	1000 - 1110	
Glorietta Sand	1110' - 1268'	
Sand	1268' - 1457'	
Anhydrite	1457' - 1478'	Totco @ 1472¹, 3/4°
-	•	8 5/8" @ 1471! w/675 sxs. poz.
Shale	1478' - 2748'	Totco @ 2100', 0°; @ 2553', 1/4°
Shale & Lime	2748! - 3237!	
Chalky Lime	3237" - 3375"	
Shale & Chalky Lime	3375' - 3509'	
Lime	3509' - 3752'	
Lime & Shale	3752' - 3882'	Totco @ 3752', 1 1/2°
Lime	3882' - 4673'	Totco @ 4074', 1 1/4° RECEIVED Totco @ 4317', 1° STATE CORPORATION COMMENT
		Totco @ 4317', 1° STATE COORSE
Lime & Shale	4673' - 4905'	Totco @ 4317', 1° Totco @ 4718', 3/4° Totco @ 5010', 3/4°
Lime	4905' - 5117'	Tótco @ 5010', 3/4°
Lime, Shale & Sand	5117' - 5220'	DEC 10 1964
Sand, Lime	5220' - 5260'	
Lime	5260' - 5269'	CONSERVATION DIVISION
Sand & Lime	5269! - 5280!	Wichita W DIVISION
Lime & Shale	5280" - 5298"	Wichita, Kansas
Lime	5298' - 5485'	
Lime & Chert	5485' - 5650'	Totco @ 5525 ¹ , 1 1/8°
,	•	D&A 35 sx. @ 5300'; 50 sx. @ 964'

STATE OF KANSAS)
COUNTY OF SEDGWICK)

SS

I, R. M. Green, do hereby certify that the above is a true and accurate log of the P. L. Hanke Well No. 1, located 660' FSL & 660' FWL of Section 32-31S-41W, Morton County, Kansas.

R. M. Green. Secretary-Treasurer

Subscribed and sworn to before me this 30th day of November, 1964.

toren E. Lake, Notary Public

My Commission Expires: 6/14/66