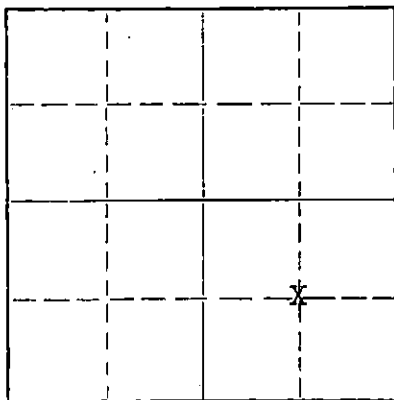


WELL PLUGGING RECORD

15-129-10108-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Morton County. Sec. 36 Twp. 31S Rge. 41 (E) (W)

Location as "NE/CNW%SW%" or footage from lines C SE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Dunn Gas Unit "B" Well No. 1

Office Address Box 507 - Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 12-20 19 62

Application for plugging filed 12-20 19 62

Application for plugging approved 12-20 19 62

Plugging commenced 12-20 19 62

Plugging completed 12-20 19 62

Reason for abandonment of well or producing formation No Commercial quantities of gas or oil was encountered

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5600 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM Top	TO	SIZE	PUT IN	PULLED OUT
Des Moines	Water	4298		8 5/8	1699	None
Morrow	"	4886				
Chester	Dry	5384				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy Mud	5600-2250
55 Sx cement	2250-2100
Hvy Mud	2100- 650
20 sx cement	650- 600
Hvy Mud	600- 30
10 sx cement	30- 0

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1963
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company

Address Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss. I, D. M. Liles (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 507 - Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this _____ day of January, 19 63

My commission expires 12-3-64

[Signature]
R. W. Banks
Notary Public.



15-129-10108.0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '36' in the center.

LOCATE WELL CORRECTLY

LEASE Dunn Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1320 FT. NORTH SOUTH OF THE SOUTH LINE AND 1320 FT.

EAST WEST OF THE WEST LINE OF THE 1/4 1/4 SE 1/4

OF SECTION 36 TOWNSHIP 31 NORTH SOUTH RANGE 41 EAST WEST

Morton COUNTY Kansas STATE

ELEVATION: RDB 3324 Ground 3316

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 11-20 1962 COMPLETED 12-21 1962

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: 1 Des Moines (4298), 2 Morrow (4886), 3 Chester (5384).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row: 1 Unknown (3), 2 (4).

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS.

RECEIVED STATE CORPORATION COMMISSION JAN 18 1963

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION WICHITA STATE UNIVERSITY

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5600 FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM None FEET TO FEET AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS January 19 63 DAY OF NAME AND TITLE Area Supt.

MY COMMISSION EXPIRES 12-3-64

NOTARY PUBLIC

R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	50			
Sandy Clay	50	85			
Shale	85	110			
Shale, Shells	110	280			
Redbed	280	505			
Redbed, Shale	505	585			
Shale, Lime	585	1185			
Sand	1185	1235			
Shale, Lime	1235	1480			
Shale	1480	1700			
Shale, Lime	1700	3372			
Lime	3372	3529			
Lime, Shale	3529	3605			
Lime	3605	3735			
Lime, Shale	3735	4095			
Lime	4095	4150			
Shale, Lime	4150	4374			
Lime	4374	4536			
Lime, Shale	4536	5110			
Shale	5110	5250			
Shale, Lime	5250	5489			
Lime	5489	5545			
Lime, Shale	5545	5600			