

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: DAVID W. KAPPLE

Phone (316) 624-6253

Contractor: Name: CHEYENNE DRILLING COMPANY

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-31-97 2-2-97 3-15-97
Spud Date Date Reached TD Completion Date

API NO. 15- 189-22147-0060

County STEVENS

SE - SE - NW - SW Sec. 2 Twp. 32S Rge. 39 E W

1450 Feet from X (S) (circle one) Line of Section

1250 Feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name VANSELOUS "A" Well # 5

Field Name PANOMA COUNCIL GROVE

Producing Formation COUNCIL GROVE

Elevation: Ground 3205.5 KB _____

Total Depth 3040 PBTB 2990

Amount of Surface Pipe Set and Cemented at 577 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 5' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I Comp. not performed
(Data must be collected from the Reserve Pit)
Submitted for rec. to Bill Wix - 3-30-98
U.C.

Chloride content 1600 ppm Fluid volume 187 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite: _____

Operator Name 4-30-97

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 4-26-97

Subscribed and sworn to before me this 26 day of April
19 97.

Notary Public Fred L. Hinz

Date Commission Expires _____

FRED L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name VANSELOUS "A" Well # 5

Sec. 2 Twp. 32S Rge. 39 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: DIL, CNL-LDT, ML, CBL-GR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1280 - 1420</td> <td></td> </tr> <tr> <td>B/CIMARRON ANHY</td> <td>1686</td> <td></td> </tr> <tr> <td>KRIDER</td> <td>2350</td> <td></td> </tr> <tr> <td>WINFIELD</td> <td>2472</td> <td></td> </tr> <tr> <td>TOWANDA</td> <td>2545</td> <td></td> </tr> <tr> <td>FT RILEY</td> <td>2592</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2694</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	GLORIETTA	1280 - 1420		B/CIMARRON ANHY	1686		KRIDER	2350		WINFIELD	2472		TOWANDA	2545		FT RILEY	2592		COUNCIL GROVE	2694	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	577	MIDCON2/ P+	110/100	2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	3036	MIDCON2/ MIDCON2	190/110	2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2734-2774	ACID: 2000 G 15% FEHCL	2734-2774
		FRAC: 49,668 G FOAMED GEL KCL WTR/ 65,000# 12/20 SND.	2734-2774
		FRAC: 55,000 G FOAMED X-LNKD GEL/ 130,000# 12/20 SND.	2734-2774

TUBING RECORD	Size 2 3/8	Set At 2778	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3-27-97		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 224	Water Bbls. 3	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2734-2774

DRILLERS LOG

ORIGINAL

ANADARKO PETROLEUM CORPORATION
VANSELOUS A-5
SECTION 2-T32S-R39W
STEVENS COUNTY, KANSAS

15-189-22147

COMMENCED: 01-31-97
COMPLETED: 02-03-97

SURFACE CASING: 577' OF 8 5/8" CMTD
W/110 SKS PREMIUM PLUS MIDCON + 3% CC
+ 1/4 #/SK FLOCELE. TAILED IN W/100 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK
FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 577
RED BED	577 - 1285
GLORIETTA	1285 - 1420
RED BED	1420 - 1615
RED BED & SHALE	1615 - 2705
CHASE	2705 - 3045 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



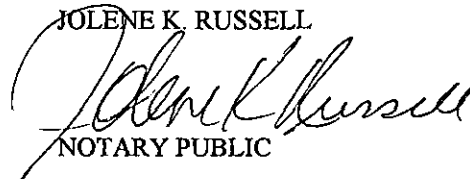
WRAY VALENTINE

RECEIVED
KANSAS CORP COMM
1997 APR 30 P 12:00

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5TH DAY OF FEBRUARY, 1997.

JOLENE K. RUSSELL


NOTARY PUBLIC



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Midcontinent
Liberal

BILLED ON TICKET NO. *185408*

WELL DATA

FIELD _____ SEC. *2* TWP. *32S* RNG. *39W* COUNTY *Stevens* STATE *Ks*

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	61	577	
LINER						
TUBING						
OPEN HOLE					577	SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>1-31</i>	DATE <i>1-31</i>	DATE <i>1-31</i>	DATE <i>1-31</i>
TIME <i>1200</i>	TIME <i>1515</i>	TIME	TIME <i>1805</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Float collar <i>insert</i>	<i>1</i>	
Float shoe		
Guide shoe <i>Rog</i>	<i>1</i>	
Centralizers		
Bottom plug		
Top plug <i>5W</i>	<i>1</i>	
Head		
Packer <i>Basket</i>	<i>1</i>	
Other <i>welder</i>		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>R Crist</i>	<i>970045</i>	<i>Lib</i>
<i>D 7653</i>		
<i>J Nicholas</i>	<i>975496</i>	<i>"</i>
<i>G 2098</i>	<i>52947</i>	
<i>S Telford</i>		<i>Hugoton</i>

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN.
NE AGENT TYPE _____ GAL. _____ IN.
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
BREAKER TYPE _____ GAL.-LB. _____ IN.
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT *5001*
DESCRIPTION OF JOB *016*
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE *X Dastillo*
HALLIBURTON OPERATOR *Rog Crist* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>110</i>	<i>MidCon</i>		<i>B</i>	<i>3% flocc, 1/4# Floccole</i>	<i>3.22</i>	<i>11.1</i>
	<i>100</i>	<i>C</i>		<i>B</i>	<i>2% flocc, 1/4# Floccole</i>	<i>1.72</i>	<i>14.8</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET *3869* REASON *Shoe Joint*

SUMMARY

VOLUMES

PRELUSH: BBL.-GAL. *10* TYPE *H³*
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL.: BBL.-GAL. *34.9*
CEMENT SLURRY: BBL.-GAL. *636 73.5 TC*
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

Estimated 2019/15/35
519210-617

CUSTOMER *Hugoton Co*
LEASE *Vanselow*
WELL NO. *A-5-*
JOB TYPE *010*
DATE *1-31-97*

RECEIVED
1997 APR 30 P 2:00

JOB LOG HAL-2013-C

 CUSTOMER **APC** WELL NO. **A-5** LEASE **Vanseloas** JOB TYPE **010** TICKET NO. **185408**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							Called out
	1515							on location making repairs out of hole
	1630							Run CSG 8 3/4
	1649							CSG Run Hook To CMT
	1720							110 ^{RF} Pump Ball Through
	1732							0-75 Start Lead CMT 11.1 ^{RF}
	1735	3	10					75-110 Lead CMT Pumped Start Tail (4.8)
	1745	6	63					110 ^{RF} Shut down Deep plug
	1749	6	23.5					Start Displacement
	1752							0-130 Slow Rate
	1759	3	28					150-700 Bump Plug Float Held
	1803	2	7					

Thank you for calling
Halliburton Energy Serv
Ron Jason & Stanley

RECEIVED
 KANSAS CORP COMM
 1977 APR 30 P 12:00



JOB SUMMARY

HALLIBURTON
DIVISION
HALLIBURTON
LOCATIONMed Cont
LIBERAL KsBILLED ON
TICKET NO. 185214

WELL DATA

FIELD _____ SEC 2 TWP. 32 S. RNG. 39 W. COUNTY STEVENS STATE KsFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>15.5</u>	<u>5 1/4</u>	<u>K.B.</u>	<u>3043</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 7/8</u>	<u>G.L.</u>	<u>3034</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT w/ 1 1/2"</u>	<u>1</u>	<u>H</u>
FLOAT SHOE		<u>0</u>
GUIDE SHOE <u>REG</u>	<u>1</u>	<u>W</u>
CENTRALIZERS <u>S-4</u>	<u>17</u>	<u>C</u>
BOTTOM PLUG		<u>H 0</u>
TOP PLUG <u>S-WIPER</u>	<u>1</u>	<u>0</u>
HEAD <u>OCPC</u>	<u>1</u>	<u>W</u>
PACKER		<u>C</u>
OTHER		<u>0</u>

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-2-97</u>	DATE <u>1-3-97</u>	DATE <u>1-3-97</u>	DATE <u>1-3-97</u>
TIME <u>22:30</u>	TIME <u>01:00</u>	TIME <u>06:50</u>	TIME <u>07:47</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
	<u>991 APR 30 @ 12:00</u>	<u>KANSAS FORM CORP</u>

DEPARTMENT 5001 Cont
 DESCRIPTION OF JOB 5 1/2 Comp string
 JOB DONE THRU: TUBING CASING ANNULUS TBG ANN.
 CUSTOMER REPRESENTATIVE X Dasilto
 HALLIBURTON OPERATOR ROBERT EDWOOD COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT /S.K	MIXED LBS /GAL.
	<u>190</u>	<u>P+MECON</u>		<u>B</u>	<u>2% C.C., 1/4 #/SK Floccle</u>	<u>3.22</u>	<u>11.1</u>
	<u>110</u>	<u>P+MECON</u>		<u>B</u>	<u>2% C.C., 1/4 #/SK Floccle</u>	<u>2.01</u>	<u>12.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 36.13 REASON SHOE JOHN

SUMMARY

PRESLUSH (BBL) -GAL. 8, 10, 8 TYPE 100, S.F., 400
 LOAD & BKDN: BBL -GAL. _____ PAD (BBL) -GAL. 71.5
 TREATMENT: BBL -GAL. _____ DISPL. BBL -GAL. _____
 CEMENT SLURRY (BBL) -GAL. 109 + 39
 TOTAL VOLUME: BBL -GAL. _____

REMARKS

CUSTOMER: AMARADO
LEASE: Vanseleers
WELL NO.: A-5
JOB TYPE: 5 1/2 L.S.
DATE: 1-3-97

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
ANADARKO		A-5		VANSELOUS		5 1/2 L.S.		185214	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	02:30								CALLED OUT READY 02:00
	01:00								ON LOG RIG LOGGING
	05:30								START CS9
	06:40								CS9 ON BOTTOM ORIGINAL
	06:46								CIRCULATE WITH RIG
	06:50								HOOK TO HALLIBURTON
	06:53	4.3	26				250		START PREFRESH 28 ^{0.85} H ₂ O, 10 ^{0.5} SUPERFUSN, 8 ^{0.85} H ₂ O
	06:59	6.4	109				250		START LEAD CMT @ 11.1 #/GAL
	07:16	5.5	39				75		START TAIL CMT @ 12.8 #/GAL
	07:23						0		SHUT DOWN
	07:24						0		DRAG SWIPER PLUG/WASH TO PIT
	07:27	5.1	61.5				0		START H ₂ O DISPLACEMENT
	07:39	4.6	10				150		SLOW RATE
	07:45						500		PLUG DOWN
	07:46						1250		RELEASE BACK FRONT HOLDING
	07:47						-0-		JOB COMPLETE

RECEIVED
 KALISAS (DPP) DAN
 1991 MAR 30 P 2:00

CONT CIRCULATED TO PIT ✓
 15 BBL'S
 26 SKS

THANK YOU FOR CALLING
 HALLIBURTON
 ROBERT, DANIEL, 1211



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

January 6, 1998

Anardarko Petroleum Corporation
Attn: David W Kapple
P.O. Box 351
Liberal, Ks. 67905-0351

Dear Mr. Kapple:

I was reviewing an ACO 1 well history report of a new well the Vanselous "A" Well #5 located in SE-SE-NW- SW Section 2 Township 32.S, Range 39W in Stevens County. API No.15189-221470000.

I noticed that the amount of Surface Pipe set and cemented was 577 ft. Upon review of the Notice of Intention to drill, the minimum surface pipe required for Alternate 1 was 640 ft.

I would like to have a written explanation as to why 640 ft. of Surface Pipe was not set as required. Please respond no later than January 22, 1998.

Sincerely,

Virgil Clothier

Virgil Clothier
Research Analyst

cc Dave Williams



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

MEMORANDUM

TO: Steve Durrant *WJW*

FROM: William J. Wix

DATE: January 13, 1998

RE: Anadarko Petroleum Corporation
Vanselous "A"
Section 2, Township 32 South, Range 39 West
Stevens County, Kansas

I received a recommendation from Virgil Clothier of our production department for the above operator. The violation was for a K.A.R. 82-3-103(c) and K.A.R. 82-3-106(b)(3) in the amount of \$5,000.

I will not approve these type of violations without District approval first. Let me know if you agree with this recommendation.

kdd
cc:

Virgil Clothier ✓