

10/6/88  
RELEASED

ORIGINAL  
SIDE ONE

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-189-21,202-0000 FROM CONFIDENTIAL

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

County Stevens  
App. C. N/2 Sec. 2 Twp. 32S Rge. 39 East  
X West

4030 Ft North from Southeast Corner of Section  
2580 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.  
Transporter

Lease Name Vanselous "A" Well # 3H

Field Name Hugoton

Operator Contact Person M. L. Pease  
Phone 316 624-6253

Producing Formation Chase

Elevation: Ground 3195.8

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

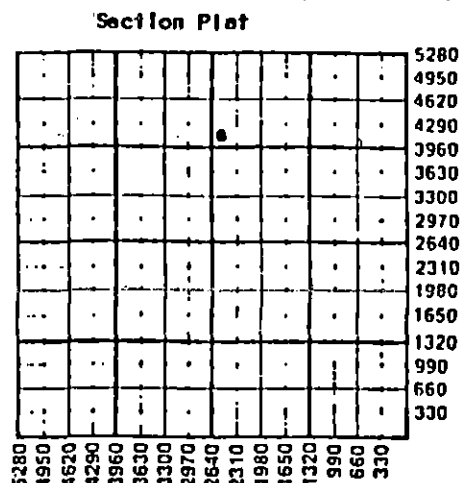
RECEIVED  
STATE CORPORATION COMMISSION

Wellsite Geologist NA  
Phone

OCT 6 1988

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

CONSERVATION DIVISION  
Wichita, Kansas



If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Contractor provided water..  
(purchased from city, R.W.O. #)

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-8-88 6-14-88 9-16-88  
Spud Date Date Reached TD Completion Date  
2752 2746  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 639 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton Services  
Invoice # 769425

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 10/5/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other  
(Specify)

KANSAS GEOLOGICAL SURVEY OCT 07 1988  
Subscribed and sworn to before me this 5th day of October 1988  
Notary Public GLENA DALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires 1-6-91

Sec 2 - Twp 32 - Rge 39

Operator Name **APX Corporation** Lease Name **Vansalous "A"** Well # **3H**

Sec. **2** Twp. **32S** Rge. **39**  East  West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand-Clay	0'	540'
Redbed	540'	760'
Redbed-Lime	760'	1269'
Glorita Sand	1269'	1415'
Redbed	1415'	1657'
Redbed-Anhydrite	1657'	1719'
Redbed	1719'	2200'
Redbed-Shale-Lime	2200'	2495'
Lime	2495'	2752'
TD		2752'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	639	Pozmix & Common	365	3% CC
Production	7-7/8"	5-1/2"	15.5	2752	Class C	220	2% CC, 10% Diacel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2385-2402, 2410-2444, 2454-2490, 2526-2556, 2583-2608, 2630-2636, 2672-2682		2385-2682 OA

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production **9-27-88** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1000 MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2385-2682 OA  
 Dually Completed  Coningled .....

GABBERT-JONES, INC.  
WICHITA, KS.

DRILLERS' WELL LOG

VANSELOUS "A"-3H  
1250' FNL & 2580' FEL  
SEC. 2-32S-39W  
STEVENS COUNTY, KANSAS

COMMENCED: 6-8-88

COMPLETED: 6-14-88

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH

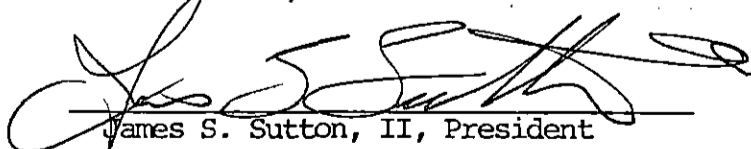
From To Formation Remarks

From	To	Formation	Remarks
0	540	Sand - Clay	
540	760	Redbed	Ran 15 jts of 24# 8 5/8" csg
760	1269	Redbed - Lime	LD @ 639' w/215 sks 75/25
1269	1415	Glorita Sand	Posmix - 2% CC - 1/4# Floseal
1415	1657	Redbed	150 sks Common - 2% CC
1657	1719	Redbed - Anhy	1/4# Floseal
1719	2200	Redbed	PD @ 12:00 Midnight 6-9-88
2200	2495	Redbed - Shale - Lime	
2495	2752	Lime	Ran 65 jts of 15 1/2# 5 1/2" csg
			LD @ 2752' w/180 sks Class C
			20% Diacell - 2% CC - 1/4# Floseal
			40 sks Class C - 10% Diacell
			2% CC - 1/4# Floseal
			PD @ 8:15 PM 6-14-88
			Rig Release 9:15 PM 6-14-88

2752 TD RECEIVED  
STATE CORPORATION COMMISSION  
OCT 6 1988  
CONSERVATION DIVISION  
Wichita, Kansas

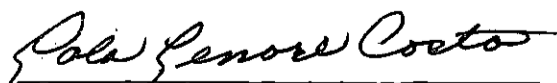
STATE OF KANSAS )  
                          ) I, the undersigned, being duly sworn on oath, state that  
COUNTY OF SEDGWICK ) the above Drillers' Well Log is true and correct  
                          ) to the best of my knowledge and belief and according  
                          ) to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II, President

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Subscribed & sworn to before me this 20th day of June 1988

  
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88.

**INVOICE**  
INVOICE



A DIVISION OF HALLIBURTON COMPANY

P.O. BOX 651046  
DALLAS, TX 75265

INVOICE NO.	DATE
769425	06/08/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
VANSELOUS A-3H		STEVENS		KS	APX CORPORATION
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES #9		CEMENT SURFACE CASING		06/08/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JIM BARLOW		33876	COMPANY TRUCK	59850

APX CORPORATION  
P. O. BOX 351  
LIBERAL, KS 67305

**RECEIVED**  
STATE CORPORATION COMMISSION  
OCT 6 1988

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

CONSERVATION DIVISION  
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RELEASE	24	MI	2.10	50.40
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	640	PT	517.80	517.80
		1	UNT		
000-016	CYPR SW ALUMINUM PLUG-TOP	8 5/8	IN	22.00	82.00
		1	EA		
004-043	PREMIUM CEMENT	128	SK	6.85	876.80
006-105	POZMIX A	42	SK	3.91	164.22
006-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
004-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
008-408	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
007-210	FLOCELE	40	LB	1.21	48.80
000-207	BULK SERVICE CHARGE	304	LFT	.95	317.80
000-306	RELEASE	262.203	MI	.70	253.55
INVOICE SUBTOTAL					3,586.52
DISCOUNT-(BID)					677.52
INVOICE BID AMOUNT					2,909.00
* - KANSAS STATE SALES TAX					97.16
* - SEWARD COUNTY SALES TAX					24.27
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					3,030.43

FINAL APPROVAL

APX CORPORATION

LIBERAL OPERATIONS RECEIVED

JUN 13 1988

APPROVED: [Signature]

DATE: [Signature]

ICD

TANGIBLE

OPERATIONS

1849-2041

108

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.