

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corp.
Address P.O. Box 351
Liberal, Kansas
City/State/Zip 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

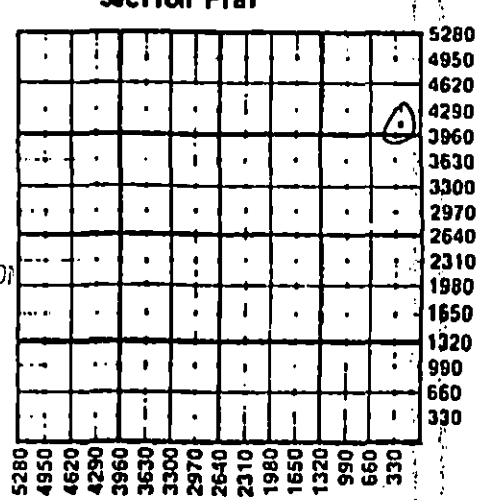
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/25/89 5/27/89 7/10/89
Spud Date Date Reached TD Completion Date
2705 2703
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 576 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 802723

API NO. 15-189-21,334-000D
County STEVENS
SE.. NE.. NE.. Sec 1... Twp 32S Rge 39 East
4030
200 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Youngren "I" Well # 1H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3099.0 NA



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STATE CORPORATION COMMISSION
NOV 16 1989
11-16-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Water provided by contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease
Title Division Production Manager Date 10/5/89

Subscribed and sworn to before me this 5th day of October 1989
Notary Public Cheryl Steers

CHERYL STEERS
Notary Public - State of Kansas
My Appl. Expires 10-1-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec...Twp...Rge...

Operator Name **Anadarko Petroleum Corp.** Lease Name **Youngren "I"** Well **A-1H**

Sec. **1** Twp. **32S** Rge. **39** East West County **STEVENS**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Duk 11/14/89

Name	Top	Bottom
* Blaine	1046	1129
Cedar Hills	1171	1320
Stone Corral	1568	1632
Chase	2324	2650
Council Grove	2650	NA
TD		2705

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	576	Pozmix & Common	350	3% CC
Production	7-7/8	5-1/2	14.0	2704	Class C	230	10% DCD 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2345-2353 2372-2402 2420-2458	BRK DN W/ 21,300 gal 2% KCL WTR	
2	2493-2522 2544-2572 2596-2602	Frac W/133,644 gal X-Linked	2345-2647
2	2626-2632 2638-2647	Gelled 2% KCL WTR & 367,700# 10/20 SND.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
NA	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		1630 @105#			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify).....
 Dually Completed Commingled

....2345-2647. Q.A.

1-38-39W



REMIT TO:
P.O. BOX 651046
DALLAS, TX 75265

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
802723	05/25/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
YOUNGREN I-1H		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #9		CEMENT SURFACE CASING		05/25/1989
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA
019595	DAVID GILMORE			33876		COMPANY TRUCK
						FILE NO.
						77162

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	10	MI	2.20	22.00
		1	UNT		
001-016	CEMENTING CASING	577	FT	505.80	505.80
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
506-105	POZMIX A	50	SK	3.91	195.50
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
507-210	FLOCELE	88	LB	1.21	106.48
500-207	BULK SERVICE CHARGE	366	CFT	.95	347.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	163.14	TMI	.70	114.20
INVOICE SUBTOTAL					3,634.68
DISCOUNT-(BID)					1,199.41-
INVOICE BID AMOUNT					2,435.27
*-KANSAS STATE SALES TAX					83.27
*-SEWARD COUNTY SALES TAX					20.81
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,539.35

4332-2041

10/6-9

John Steen

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OPERATION COMMISSION
OCT 13 1989
DIVISION
VICTORIA, KANSAS

6-9-89

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES, INC.

YOUNGGREN I 1H
 SEC. 1-32S-39W
 STEVENS COUNTY, KANSAS

Drillers Well Log

COMMENCED: 5-25-89
 COMPLETED: 5-27-89
 OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	445	Sand - Clay	Ran 14 jts 24# 8 5/8"
445	1180	Redbed	csg LD @ 576' w/200 sks
1180	1324	Glorietta Sand	25/75 Posmix - 2% CC - 1/4#
1324	2193	Redbed	FS - 150 sks Common - 3% CC
2193	2705	Lime - Shale	1/4# FS PD @ 4:15 PM
	2705 TD		5-25-89.
			Ran 65 jts of 14# 5 1/2" csg
			LD @ 2704' w/190 sks Class C
			20% DCD - 2% CC - 1/4# FS
			40 sks Class C - 10% DCD
			2% CC - 1/4# FS
			PD @ 5:30 PM 5-27-89.
			RR @ 6:30 PM.

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 OCT 13 1989

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 STATE CORPORATION COMMISSION
 CARROLL COUNTY

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath,
 state that the above Drillers Well Log is true
 and correct to the best of my knowledge and
 belief and according to the records of this office.

GABBERT- JONES, INC.

James S. Sutton, II

 James S. Sutton, II - President

Subscribed & sworn to before me this
 31 day of MAY, 1989.

Lola Lenore Costa

 Lola Lenore Costa

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11-21-92