

FORM MUST BE TYPED

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE- TO P&A

Operator Contact Person: DAVID W. KAPPLF

Phone (316) 624-6253

Contractor: Name: PATRICK WELL SERVICE

License: 7547

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: VANSELOUS "A" NO. 6

Comp. Date 6-16-97 Old Total Depth 6109

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/16/97 9/16/97 9/26/97
~~Start~~ Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

API NO. 15- 189-221550001

County STEVENS

C - NW - NW - NW Sec. 2 Twp. 32 Rge. 39 E X W

330 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, or SW (circle one)

Lease Name VANSELOUS "A" Well # 6

Field Name YOUNGREN NW

Producing Formation NONE

Elevation: Ground 3210.8 KB _____

Total Depth 6230 PBDT 6109

Amount of Surface Pipe Set and Cemented at 1699 Feet

Multiple Stage Cementing Collar Used? Yes _____ No

If yes, show depth set 2920 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REWORK JH
(Data must be collected from the Reserve Pit) 2-26-98

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 11-13-97

Subscribed and sworn to before me this 13th day of November
1997.

Notary Public Freda L. Henry

Date Commission Expires _____
Freda L. Henry
Notary Public - State of Kansas
Exp. 5-15-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name VANSELOUS "A" Well # 6

Sec. 2 Twp. 32 Rge. 39 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: NO NEW LOGS RUN.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>B/STONE CORRAL</td> <td>1690</td> <td></td> </tr> <tr> <td>CHASE</td> <td>2376</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2676</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>3876</td> <td></td> </tr> <tr> <td>LANSING</td> <td>3998</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>4395</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4558</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5358</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5866</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>5912</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>6040</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	B/STONE CORRAL	1690		CHASE	2376		COUNCIL GROVE	2676		HEEBNER	3876		LANSING	3998		KANSAS CITY	4395		MARMATON	4558		MORROW	5358		CHESTER	5866		STE. GENEVIEVE	5912		ST. LOUIS	6040	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample																																						
Name	Top	Datum																																						
B/STONE CORRAL	1690																																							
CHASE	2376																																							
COUNCIL GROVE	2676																																							
HEEBNER	3876																																							
LANSING	3998																																							
KANSAS CITY	4395																																							
MARMATON	4558																																							
MORROW	5358																																							
CHESTER	5866																																							
STE. GENEVIEVE	5912																																							
ST. LOUIS	6040																																							

CASING RECORD							
*ORIGINAL COMPLETION <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
*SURFACE	12-1/4"	8-5/8"	23.0	1699	P+ MIDCON 2/ P+	325/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
*PRODUCTION	7-7/8"	5-1/2"	15.5	6217	P+ MIDCON 2/ VERSASET	80/155	2%CC, 1/4#SK FLC. .6% HALAD 322, 5%, KCL, .9% VERSASET, 1/4#SK FLC.
*			F.O. TOOL @	2920	P+ MIDCON 2	50	2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
*4	5807-5813		ACID: 700 GAL 7% FeHCL.	5807-5813
4	6060-6066, 6072-6088.		ACID: 2000 GAL 15% FeHCL.	6060-6088 (OA)

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. NONE- TO P&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ NONE-TO P&A