STATE CORPORATION COMMISSION OF KANSAS	API NO. 15189-22372 0000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County <u>STEVENS</u>
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: License #	Feet from X/S/(circle one) Line of Section
Name:ANADARKO_PETROLEUM_CORPORATION	1473Feet from (E)X (circle one) Line of Section
Address <u>701 S. TAYLOR STREET, SUITE 400</u>	Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)
City/State/ZipAMARILLO, TEXAS 79101	Lease Name <u>YOUNGGREN "N"</u> Well # 1A
Purchaser: NONE- J&A	Field Name <u>WILDCAT</u>
Operator Contact Person: <u>CRAIG WALTERS</u>	Producing Formation <u>NONE</u>
Phone (_806_)457-4600	Elevation: Ground 3102.8 KB
Contractor: Name:NORSEMAN DRILLING	Total Depth0
License: 3779	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist:	Multiple Stage Cementing Collar Used? YesX No.
	If yes, show depth set Fee
Designate Type of CompletionWorkover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to sx cmt
GasENHRSIGWXDryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D&A Lost Hole 8/24/01 M (Data must be collected from the Reserve Pit)
If Workover:	(Data must be cottected from the Reserve Fit)
Operator:	Chloride content 1800 ppm Fluid volume 400 bb
Well Name:	—Dewatering method used <u>DRY, BACKFILL &amp; RESTORE LOCATION.</u>
Comp. DateOld Total Depth	Cocation of fluid disposal if hauled offsite:
DeepeningRe-perf Conv. to Inj/SWD &	
Plug Back PBTD	Operator Name
	<del>*</del>
Other (SWD or Inj?) Docket No	Quarter SecTwpS RngE/W
Spud Date Date Reached TD Completion Date	County Docket No
<ul> <li>Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well</li> </ul>	all be filed with the Kansas Corporation Commission, 130 S. Market espud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pro with and the statements herein are complete and correct to th	omulgated to regulate the oil and gas industry have been fully complee best of my knowledge.
Signature Mara Hanny	K.C.C. OFFICE USE ONLY
1 MADE HADVEY	F Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 2 day or 20	
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	
Notary Public Koru Harbor	KCC SWD/RepNGPA KGS PlugOther
Date Commission Expires 2/26/01	(Specify)
LORI PEARSON  Notary Public, State of Texas  My Commission Expires  February 26, 2005	Form ACO-1 (7-91)
- window	<u> </u>

perator Name <u>ANADAR</u>	RKO PETROLEUM	CORP	ORATION_		Leas	e Name	YOUNGE	REN "N"	We	ell #	1 <i>\</i>
. 1 Tun 77	,		East		Coun	ty	STEVEN	IS	<del> </del>		
c. <u>1</u> Twp. <u>32</u>	кде <u>зу</u> _	$\boxtimes$	West								
STRUCTIONS: Show in terval tested, time drostatic pressures, more space is neede	e tool open a , bottom hole	nd cla tempa	osed, f erature,	lowing	tions penetra and shut-in   recovery, an	pressu	res, wheth	er shut-in	pressure re	eached sta	tic level
ill Stem Tests Taker (Attach Additional			Yes ⊠	No		Log	Formati	on (Top), De	epth and Datu	ms 🗆	Sample
mples Sent to Geolog	jical Survey		Yes 🛚	No	Name			Тор		Datum	
res Taken			Yes ⊠	No	NONE						
ectric Log Run (Submit Copy.)			Yes 🛚	No							
st All E.Logs Run: N	NONE. LOST HO										
	KID KIG IO 1	OUNGG	KEN "N" I	<b>10.</b> 16.	'						
			CASING	RECORD				·	<u> </u>		<u> </u>
	Report a	llsti	rings set	t-condu	New Sotor, surface		Used ermediate,	production,	etc.		
Purpose of String	Size Hole Drilled		Size Cas Set (In		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent itives
SURFACE 17-1/2"			13-3/8		48.0		6171	P+ MIDCON/ P+.	230/200	3%CC, 1	%FWCA, %#/ 1%FWCA,
					i	,	<del>-</del>				
	ADDITIONAL C	EMENT	ING/SQUEE	ZE REC	CORD						
Purpose:	Depth		•			1					
Perforate	Top Bottom	T <u>y</u>	ype of Ce	ement	#Sacks Used	<del>-</del>	Т	ype and Pero	ent Additive	es	
Protect Casing Plug Back TD		+				-					
Plug Off Zone			<u>-</u>								
Shots Per Foot   Sp	PERFORATION Decify Footage				ngs Set/Type Perforated		Acid, Fra Amount and	cture, Shot, Kind of Mat	, Cement Sque terial Used)		oth
						+					
		•									
		•						-			
							<del> </del>				
TUBING RECORD	Size		Set At	1	Packer At		Liner Run	☐ Yes	⊠ No		
Date of First, Resum	ned Production	n, SWI	or Inj.	. Proc	lucing Method	☐ F	Lowing	Pumping [	] Gas Lift	☐ Other	(Explain)
Estimated Production Per 24 Hours	Oil		Bbls.	Gas	Mcf	Water	Bbls	. Gas	s-Oil Ratio		Gravity
isposition of Gas:	•				METHOD C	OF COME	PLETION			Production	on Interva
☐ Vented ☐ Sold		Lease		□ 0p	en Hole 🗌	Perf.	Dual	Ly Comp.	☐ Commingle	ed	
(If vented, subm	nt ACO-18.)			☐ Oth	ner (Specify)				- 🔻	NONE	-D&A

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Operator NameANAD	ARKO PETROLEUM	1 COR	PORATION	•	Lease	Name <u>YO</u>	JNGGREN_ "N"	Wel	ll# <u>1</u> &
			East		County	ST	EVENS		N-1 A 1
Sec. <u>1</u> Twp. <u>32</u>	_ Rge <u>39</u> _	Ø	West		-		ļ	UKIGI	NAL
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	me tool open a s, bottom hole	os an ind c	d base of losed, f perature,	lowing	tions penetrate and shut-in pr recovery, and	essures, wh	nether shut-i	n pressure rea	ll stem tests givir achæd static leve t. Attach extra sh
Daili Shan Tanta Tale		_							
Drill Stem Tests Take (Attach Additional		Ц	Yes ⊠	] No	Name	.og Form	ation (lop), L To	Depth and Datum	s 🗌 Sample Datum
Samples Sent to Geold	ogical Survey		Yes 🛚	No	NONE		10	p .	ra cull
Cores Taken			Yes 🗵	No	NONE				
Electric Log Run (Submit Copy.)			Yes 🗵	No.					
List All E.Logs Run:	NONE. LOST HO SKID RIG TO Y								
-			CASING	RECORE	<u> </u>			_	
	Report a	llst			⊠ New uctor, surface,	☐ Used intermediat	e, production	, etc.	
Purpose of String	Size Hole Drilled		Size Ca		Weight Lbs./Ft.	Setting Depth	Type of Cement		Type and Percen Additives
SURFACE	<del></del>		13-3/		48.0	617	P+ MIDCON,		3%CC, .1%FWCA, %#, PF, 3%CC, .1%FWCA 1/8#/SK PF.
									I/O#/SK FF.
		$\top$			* 1 * 2 × 20				
	ADDITIONAL C	EMENT	ING/SQUE	EZE REC	ORD	<u> </u>			
Purpose:	Depth Top Bottom	Τ,	ype of Co	oment.	#Sacks Used	<u> </u>	Type and Per	rcent Additives	
Perforate Protect Casing	,	<u> </u>	<u>ype 01 c.</u>	Silie ( C	#OUCKS OSCG	<del>                                     </del>	Type and Ter	oche Addresses	<del></del>
Plug Back TD Plug Off Zone	<del></del>	1							
Shots Per Foot S	PERFORATION pecify Footage						and Kind of Ma	t, Cement Squee aterial Used)	Ze Record Depth
									<u> </u>
TUBING RECORD	Size		Set At		Packer At	Liner R	un ⊡ Yes	⊠ No	
Date of First, Resu	med Production	n, SW	D or Inj.	Prod	ucing Method	Flowing			
Estimated Production Per 24 Hours	n Oil		Bbls.	Gas				es-Oil Ratio	Gravity
Disposition of Gas:					METHOD OF	COMPLETION	·		Production Interva
☐ Vented ☐ Sold (If vented, sub	Used on mit ACO-18.)	Lease	•		4	erf. □ D	1.3	☐ Cömmingled	
				∐ Oth	er (Specify)	NOA - J. T.	A 25	· · · · · · · · · · · · · · · · · · ·	NONE-D&A

HALLIBURTON	JOB SUMI	MADV		SALES ORDER	живен 77270	TICKET DATE		<del>LG IN</del>	
REGION	MWA / COUNTRY			BDA / STATE	11210	COUNTY	COUNTY		
NORTH AMERICA LAND	MID CONTINE			KS PSL DEPARTME			STEVENS		
MCLI0101 106322	DANNY MCLA	NE		Cementing Services					
LIBERAL INCRET AMOUNT	ANADARKO F	PETROLEUM		APIAWI #					
\$13,995,90	OIL			15-189-2					
MELL LOCATION DERMONT	DEPARTMENT	EMENT		7521		Description Cement Sur	face Cas	sina	
EASE HAME WEIT YOUNGEREN N-	10. SEC / TWP / RNG			HUGOT	LOSEST TO WE	LL SITE)		511194	
HES EMP NAME / EMP // (EXPOSURE HOURS) HRS	711 020 0011	HRS		1110001		HRS		H	
	Waikingstick,D 22337	8 10.0	<del></del>						
Cochran, M 217398 100 Arnett, J 226567 100					}				
Garza, C 194445 10.0				<del> </del>			<del></del>		
HES LINE #S/(R/T MILES) R/T MILES		R/T MILES	<del>-:</del>		R/TI	((LES		RITM	
420995 100 54038 77941 100			···			<del></del>		<del></del>	
52938 75819 20									
54225 75819 20									
Form, Name Type Form, Thickness From	To	Calle	d Out	On Locati	on ]	Job Started	Job (	Completed	
Packer Type Set Set Bottom Hole Temp. Pres	At	Date 05	/03/2001	05/03/	2001	05/04/2001	0:	5/04/2001	
Retainer Depth Total	l Depth		430	1700		0040		140	
Tools and Accessor	ies Make	Territ dispositificity	New/Used		Data <u>Nida</u> Isize ≒ Gra	de From	sacrosaçõe <b>To</b>	Max Allow	
INSERT 13 3/8 1	Н	Casing	NEW	54.0	13 3/8	КВ	628	IVIGA. Allow	
Float Shoe Centralizers 13 3/8 2	<del></del> _	Liner Liner							
Top Plug 5W 13 3/8 1		Tubing			<del>                                     </del>	<del></del>		<del> </del>	
HEAD PC 1 Limit clamp 13 3/8 1	w	Drill Pipe Open Hole							
Weld-A 1		Perforations			<del> </del>	<del></del>		Shots/Ft.	
Guide Shoe 13 3/8 1 BTM PLUG	0	Perforations Perforations							
Materials Materials	the second state of the second	Hours On Loc	ation	Operating:	Hours	Descrip	ion of Jo	Displaying Report	
Mud Type Density Disp. Fluid Density	Lb/Gal Lb/Gal		Hours	<u>Date</u> 5/4	Hours				
Prop. Type Size Prop. Type Size	Lb Lb					]			
Acid Type Gal.	%				<del></del>	SEE	JOB LOG		
Acid Type Gal. Surfactant Gal.	_%				<u> </u>	7 ===			
NE Agent Gal.	_In						<del></del>		
Fluid Loss Gal/Lb Gal/Lb Gal/Lb	In					┦	<del></del>		
Fric. Red. Gal/Lb Gal/Lb Gal/Lb	_in	Total 2003		F . A . 1017 1 3		<b>-</b>			
Blocking Agent Gal/I	ь <u>'</u> n	J Olates Sign		Total		<u> </u>			
Perfpac BallsQty.		Ordered	Ş	Hydraulic Avail	Horsepo				
Other			ž	Average F	Rates in B		·	<del></del>	
Other		Treating	<u> </u>	Disp. Cement	lieft in Di	Overali			
Other		Feet 45	<u>.                                    </u>	Reason	Periesti 1111		JOINT		
Constitution of the property of the second	1.1								
Stage Sacks Cement Bulk/Sks	<u>Artinopio retorogitoro</u> Monto <u>e</u>	Additives	ata	ar ar		W/Rg.	Yield	Lbs/Gal	
1 230 P+MID CON BULK 1 200 PREM PLUS BULK	3% CC 1/4 # POLY		A			17.92	2.92	11.40	
1 200 FREM PLUS BOLK	2% CC 1/8 # POLY	FLANE	-			6.30	1.32	14.8	
							1_		
		Summary	<del></del>		<del>-</del> ,				
	cement	Pre	:flush:	881 [	5.00	Type:	•	TER	
Breakdown MAXI .ost Returns-\ Lost F	MUM Returns-1	Loa	ad & Bkdn: ( cess /Return	∍al - 88l		Pad:Bbl - Calc.Dist		91.5	
mt Rtm#BblActua	TOC	Cal	c. TOC:			Actual 9			
	Gradient15 Min	ire	atment: ( nent Slurry	Saf-BBi BBi [[	C 119.5 T	Disp:Bbl	_	91.50	
rac Ring #1	ac Ring #2		al Volume Frac Ring A	BBI -	#VALU	E1			
THE INFORMATION STATED H			rias King #	<del>// //</del>	<del></del>	Frac Ring #	4 .		
CUSTOMER REPRESENTATION		111.00	9	IGNATURE	البر				
			<del></del>	100					

## ORIGINAL

			┰						TICKET #		TICKET DATE			
<b>O</b> H	ALLIBU	JRTO1	4			LOG			1277270		05/03/01			
REGION NORTH A	MERICA	LAND	,	MID		TINENT		_	BOA / STATE KS		STEVENS			
MBU ID / EMPL #				HESEM	APLOYEE N	WAME			PSL DEPARTMENT					
MCLI0101 LOCATION	106322	2		COMPAN	<u>NY M</u> Y	CLANE			Cementing 5	<u>Servi</u>	ces			
LIBERAL					ANAD	ARKO F	PETROL	EUM						
\$13,995.90 OIL									15-189-223	66				
WELL LOCATION DERMON	г			DEPARTA					JOB PURPOSE CODE	amer	nt Surface Casing			
LEASE NAME		Well N		SEC / TW	F/RNG 25 35	IVV			HES FACILITY (CLOSES)	TOWE	ILE			
YOUNGEF 1ES EMPHANEZENPA(E		N-		EMP NAME/EN			HRSVESEMP	HAVE A IN A (EUPOS)	HUGOTON	HRS	ES EMP NANC/EMP & (EXPOSURE HOURS)	HRS		
Mclane, D		10	IN	<i>l</i> aiking	stick,l	D 223378				T				
Cochran, N		10								丁				
Arnett, J 22		10	-											
Garza, C 19	4445	10		561,6	1 30 h	he:	L <b>.</b>	T	# Act 40 100 100 100 100					
Chart	Time	Rate		olume	Rata	Proc	s.(PSI)			nos.	cription / Remarks			
No.		(BPM)	1000	LXOAL	N2	cse					inplion / Remarks	10 14 14 14 14 14 14 14 14 14 14 14 14 14		
	1430	1 my 11-	+	-,1	, , <del>,</del> , .		200, (199 of 19	CALLED F		.a - (5 T )	en er en lighter keeste, alst die hijz die eerstekste selestige jurge.	3 A) 1 (2) A		
	1700		Т					<del></del>	OTTOM CIRCUL	ATIN	<del></del>			
	1940		I					RIG TRIPE	NG OUT DP		<u> </u>			
	2040		↓_					DP OUT O	F HOLE		-			
<del> </del>	2045		1_					<del>†</del>	RIG UP CASING CREW					
	2128		+					1	START RUNNING 13 3/8 CASING AND FLOAT EQUIP.					
-	0013 0015		+-					1	ASING ON BOTTOM					
	0020		${\mathsf T}$				-	·	OOK UP PC AND CIRCULATING IRON TART CIRCULATING					
	0035		†			· · · · · · · · · · · · · · · · · · ·			CULATING		·	+		
	0037							HOOK UP TO PUMP TRUCK						
	00.40		ـ				nt		EDURE FOR 13	3/8 SI	URFACE			
	0046	2.0	$\vdash$	5.0			0/2100 50		E TEST LINES	E	<del></del>			
	0045	6.0	1	19.5			130	1	ESH WATER AH AD CEMENT @ 1		<del></del>			
	0105	6.0	+	47.0		-	130	1	IL CEMENT @ 14					
	0117							r	ING CEMENT		<del></del>			
	0118								YN AND RELEAS	E PLI	JG			
	0120	6.0	9	91.5					PLACEMENT					
	0124	25	$\vdash$		$\dashv$				MENT CAUGHT	CEME	NT			
<del></del>	0133 0140	2,5	-			-		SLOW DOV			<del></del>			
	0142		$\vdash$		_			PLUG LAN						
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												$\neg$		
								CIRCULAT	ED 10 Bbls TO	) PIT				
			<u> </u>											
		<del></del>	<u> </u>		$\dashv$			TH			ING HALLIBURTON			
	<del></del> +				+		-		DANNY	AND	CREW			
<del></del>				-+	$\dashv$	<del></del>								
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