

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22386 0000 **ORIGINAL**
County STEVENS
APP - S/2 - SW - SE Sec. 1 Twp. 32S Rge. 39 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR STREET, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: NONE- D&A

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RELEASED**

Operator: _____

Well Name: NOV 12 2002

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-22-2001 7-09-2001 7-11-2001
Spud Date Date Reached TD Completion Date

786 Feet from S (circle one) Line of Section

1665 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name YOUNGGREN "N" Well # 1B

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 3103.0 KB _____

Total Depth 6140 PBD 0

Amount of Surface Pipe Set and Cemented at 500 1080 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACI BH 5.3.02
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title ENGINEERING TECHNICIAN III Date 9-10-01

Subscribed and sworn to before me this 13 day of September
20 01.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)



RECEIVED

SEP 17 2001

KCC WICHITA

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name YOUNGGREN "N" Well # 1B

Sec. 1 Twp. 32 Rge. 39 East County STEVENS West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: DIL, CNL-LDT, ML, SONIC.

Log Formation (Top), Depth and Datums Sample
Name Top Datum
CHASE 2315
COUNCIL GROVE 2634
B/HEEBNER 3866
MARMATON 4630
MORROW 5344
STE. GENEVIEVE 5890
ST. LOUIS 6000

JAN 19 1960

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2"	13-3/8"	48.0	1080'	P+ MIDCON/P+	510/125	3%CC, .1%FWCA, %#/SK PF/3%CC, .1%FWCA, 1/8#/SK PF.
INTERMEDIATE	12-1/4"	8-5/8"	23.0	1842	P+ MIDCON/P+	365/125	3%CC, .1%FWCA, %#/SK PF/3%CC, .1%FWCA, 1/8#/SK PF.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____ NONE-D&A

HALLIBURTON		JOB LOG		TICKET # 1363344	TICKET DATE 06/24/01
REGION NORTH AMERICA LAND		NWA / COUNTRY MID CONTINENT		STATE KS	COUNTY STEVENS
MBU ID / EMPL # MCL10101 106322		H.E.S. EMPLOYEE NAME DANNY McLANE		PSL DEPARTMENT Cementing Services	
LOCATION LIBERAL		COMPANY ANADARKO		CUSTOMER REP / PHONE DOUGLAS BLAIR 806-922-4295	
TICKET AMOUNT \$18,026.78		WELL TYPE OIL		APRYUM #	
WELL LOCATION HUGOTON		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing ✓	
LEASE NAME YOUNGER		Well No. N-1B	SEC / TWP / RANG 1 32S 39W	HES FACILITY (CLOSEST TO WELL'S) HUGOTON	

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ORIGINAL

KCC

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	10						
Cochran, M 217398	10						
Lopez, J 198514	10						
Archuleta, M 226383	10						

SEP 10 2001

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Chart No.	Time	Rate (BPM)	Volume (BDL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG	N2	Tby	
	0600							CALLED FOR JOB
	0900							ON LOCATION RIG ON BOTTOM CIRCULATING HOLD
								SAFTY MEETING SET UP TRUCKS
	1000							RIG THUR CIRCULATING AND TRIPPING OUT DP
	1132							DP OUT OF HOLE
	1146							RIG UP CASING CREW
	1241							START RUNNING 13 3/8 CASING AND FLOAT EQUIP.
	1520							CASING ON BOTTOM & HOOK UP PC & IRON
	1527							START CIRCULATING
	1625							THUR CIRCULATING
	1627							HOOK UP TO PUMP TRUCK
								JOB PROCEDURE FOR 13 3/8 SURFACE
								RELEASED
	1630					0/150		PRESSURE TEST LINES
	1631	2	5			0/30		START FRESH WATER AHEAD
	1633	6	265			30/60		START LEAD CEMENT @ 11.4#
	1721	6	29			75		START TAIL CEMENT @ 1. 14.8#

RELEASED

NOV 12 2002

FROM CONFIDENTIAL

	1726							DROP TOP PLUG
	1727	6.0	169.5			0/65		START FRESH WATER DISPLACEMENT
	1740					65/120		DISPLACEMENT CAUGHT CEMENT
	1757	2.0				270/211		SLOW DOWN RATE
	1802					270/800		PLUG LANDED
	1803					800/0		RELEASE FLOAT

RECEIVED

SEP 17 2001

KCC WICHITA

CIRCULATED 140 Bbls TO PIT. ✓

THANK YOU FOR CALLING HALLIBURTON
DANNY AND CREW

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1371164	TICKET DATE 06/27/01
REGION NORTH AMERICA LAND		INVA / COUNTRY USA		BDA / STATE KS	COUNTY STEVENS
MCI ID / EMPL # MCL1 0113 198516		HES EMPLOYEE NAME JASON CLEMENS		PSL DEPARTMENT Cementing Services	
LOCATION HUGOTON		COMPANY ANADARKO		CUSTOMER REP / PHONE DOUG BLAIR	
TICKET AMOUNT \$14,268.03		WELL TYPE OIL		APIUM #	
WELL LOCATION HUGOTON		DEPARTMENT ZI		SAP BOMB NUMBER 7521	Description Cement Surface Casing
LEASE NAME YOUNGER		Well No. N-1B	SEC / TWP / RNG 1-32S-39W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS.	

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ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE / HOURS)	HRS	FRS	HRS	HRS
JASON CLEMENS 198516	7.0			
Humphries, G 106085	7.0			
Archuleta, M 226383	7.0			
S RODRIQUES 230014	7.0			
HES. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
422207	100			
54218/78202	100			
53335/10240245	20			
52382/6612	20			

KCC
SEP TO 2001

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/27/01	6/27/01	6/27/01	6/27/01
Time	1230	1630	2217	2340

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		HES
Centralizers	3	
Top Plug	1	
HEAD	1	
Limit clamp		
Weid-A	1	
Guide Shoe	1	
BTM PLUG		

Well Data

New/Used	Weight	Size - Grade	From	To	Max. Allow
Casing	N	24.0 #	8 5/8 #	0	1,842
Liner					
Liner					
Tubing					
Drill Pipe					
Open Hole					Shots/Fl.
Perforations					
Perforations					
Perforations					

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In

Hours On Location

Date	Hours	Date	Hours	Description of Job
6/27	7.0	6/27	2.0	SEE JOB LOG
				RELEASED
				NOV 1 2002
				RECEIVED
				SEP 17 2001

Breaker _____ Gal/Lb _____ In _____
 Blocking Agent _____ Gal/Lb _____
 Perpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Summary

Total	7.0	Total	2.0
Ordered	Hydraulic Horsepower	Used	
Treating	Average Rates in BPMs	Overall	
Feet	43	Cement Left in Pipe	SHOE JOINT
		Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	365	MIDCON C	BULK	3% CC, 1/4# POLY FLAKE, .1 FWCA	17.92	2.92	11.40
2	125	PP	BULK	2% CC, 1/8 # POLY FLAKE	6.30	1.34	14.8

Summary


Circulating _____ Displacement _____ Preflush: BBI _____ Type: _____
 Breakdown _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____
 Average _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp: BBI 11 _____
 Shut In: Instant _____ 5 Min. _____ 15 Min. _____ Cement Slurry BBI _____ LC 190 TC 30 _____
 Total Volume BBI _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE

Douglas Blair 6-27-01
SIGNATURE

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ORIGINAL

 HALLIBURTON		JOB LOG		TICKET # 1371164	TICKET DATE 06/27/01
REGION NORTH AMERICA LAND		CMA / COUNTRY USA		BDA / STATE KS	COUNTY STEVENS
MCI ID / EMPL # MCI 0113 198516		H.E.S. EMPLOYEE NAME JASON CLEMENS		PSL DEPARTMENT Cementing Services	
LOCATION HUGOTON		COMPANY ANADARKO PET		CUSTOMER REP / PHONE DOUG BLAIR	
TICKET AMOUNT \$14,268.03		WELL TYPE OIL		API/LWI #	
WELL LOCATION HUGOTON		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME YOUNGER		Well No. N-1B	SEC / TWP / RANG 1-32S-39W	HES FACILITY (CLOSEST TO WELL) LIBERAL KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
JASON CLEMENS 198516	7						
Humphries, G 106085	7						
Archuleta, M 226383	7						
S RODRIQUES 230014	7						

KCC
SEP 10 2001
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Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (N2)	Press. (PSI)		Job Description / Remarks
					CSG	Tbg	
	1630						ARRIVED ON LOCATION
	1700						HOLD PRE-JOB SAFETY MEETING
	1715						SPOT EQUIPMENT
							RIG TRIPPING DP
	1800						START CASING
	2030						RUN CENTRALIZERS ON LAST 3 JOINTS
	2100						CIRC. 1 HR
	2217				2000		PRESSURE TEST
	2223	6.0	190.0				START LEAD RECEIVED
	2250	6.0	30.0				START TAIL
	2300						DROP PLUG SEP 17 2001
	2303	4.0	114.0				START DISP
	2317		55.0		190		CAUGHT CEMENT > KCC WICHITA
	2236				900		BUMP PLUG
							FLOAT HELD
			60.0				CIRC. TO SURFACE > RELEASED
							NOV 12 2002
							FROM CONFIDENTIAL
							THANKS JASON & CREW.