

\*Amended as to field name and formation.

ORIGINAL

6-10-92

KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21476-0000 JUN 10

County Stevens **CONFIDENTIAL**

E2 NE Sec. 35 Twp. 32S Rge. 38  East  West

Operator: License # 5208

Name: Mobil Oil Corporation

Address 2319 N. Kansas

City/State/Zip Liberal, KS 67901

Purchaser: Spot Market

Operator Contact Person: Rae Kelly

Phone ( 316 ) 626-1160

Contractor: Name: Unit Drilling & Exploration Co.

License: 9137

Wellsite Geologist: P.H. Weaverling

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-10-91 2-18-91 5-8-91

Spud Date Date Reached TD Completion Date

3902.40 Ft. North from Southeast Corner of Section

1060 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

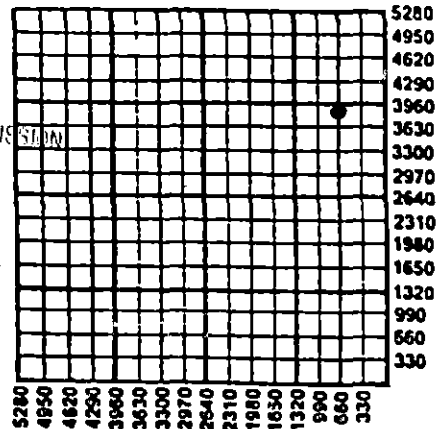
Lease Name WRD #2 Unit Well # 5

Field Name Wildcat \*Gentzler Field

Producing Formation Morrow \*Lower Morrow

Elevation: Ground 3172 KB 3188

Total Depth 6490 PBTD 6155



Amount of Surface Pipe Set and Cemented at 1768 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 31 1991  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly

Title Engineering Technician Date 6-20-91

Subscribed and sworn to before me this 20th day of June, 19 91.

Notary Public Esther M. Niemann

Date Commission Expires ESTHER M. NIEMANN



R. Kelly 7/16/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name WRD #2 Unit Well # 5
Sec. 35 Twp. 32S Rge. 38 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
Formation Description
Log Sample
Name Top Bottom
Stone Corral 2560 1773
Chase 2869
Council Grove 3131
Admire 3297
Wabaunsee 3563
Shawnee 4502
Kansas City 4900
Marmaton 5144
Cherokee 5649
Morrow 6150
Chester 6410

CASING RECORD

St. Genevieve
New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface Csg. and Production Csg.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4 SPF 6043-6076 O.A.

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Acidized w/ 2000 gal.
25% Methanol Treated Wtr.
Frac'd w/ 17,000 gal CO2
Foam and 26,500 lbs. of sand
6043-6076 O.A.

TUBING RECORD

Size Set At Packer At Liner Run
2 7/8 Yes No

Date of First Production w/o connection Producing Method
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)
Open Hole Perforation Dually Completed Commingled
Other (Specify)

6043-6076 O.A.

