

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,016-0006

County Stevens

APP C W/2 Sec 34 Twp 32S Rge 38 X East West

2690 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Perrill "A" Well # 2H

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3170 KB NA  
Section Plat

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address P.O. Box 351  
City/State/Zip Liberal, KS 67905-0351

Purchaser Panhandle Eastern Pipe Line Co  
(Transporter)  
Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply, etc)

Date of Original Completion: 4/27/89

DATE OF RECOMPLETION:

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:

\_\_\_\_\_ Deepening \_\_\_\_\_ Delayed Completion

\_\_\_\_\_ Plug Back \_\_\_\_\_ Re-perforation

\_\_\_\_\_ Conversion to Injection/Disposal

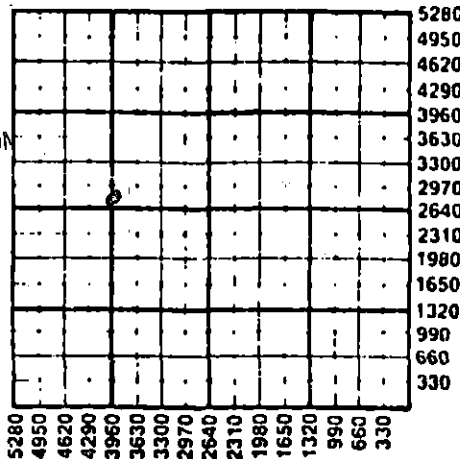
Is recompleted production:

\_\_\_\_\_ Commingled; Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion; Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (Disposal or Injection)?

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 22 1989  
CONSERVATION DIVISION  
Wichita, Kansas



K. C. C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Drillers Timelog Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug  Other  
(Specify)  
.....  
.....  
5-22-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Manager Date 5/1/89

Subscribed and sworn to before me this 12th day of May 19 89

Notary Public Kathryn A. Rowley Date Commission Expires 8-1-92



**SIDE TWO**

Operator Name Anadarko Petroleum Corporation Lease Name Perrill "A" Well # 2H  
 Sec 34 Twp 32S Rge 38  East  West County Stevens

**RECOMPLETED FORMATION DESCRIPTION:**

\_\_\_\_\_ Log \_\_\_\_\_ Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	_____	_____	_____	_____	_____
<input type="checkbox"/> Protect Casing	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Back TD	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Off Zone	_____	_____	_____	_____	_____

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2792-2800, 2779-2788, 2750-2758, 2694-2730, 2642-2680, 2570-2611, 2528-2560, 2500-2511	Brk dwn w/20,300 gal 2% KCL wtr. Frac w/133,200 gal gelled 2% KCL wtr & 367,800# 10/20 sand.

PBTD 2839 Plug Type \_\_\_\_\_

**TUBING RECORD:**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run?  Y  X  N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water

1250 MCF gas \_\_\_\_\_ gas-oil ratio  
@ 90 psig

