

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21887-0000  
County STEVENS  
E/2 - NE Sec. 34 Twp. 32 Rge. 38 X W

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address P.O. Box 2173  
2319 North Kansas Avenue  
City/State/Zip Liberal, KS 67905-2173

3960 FSL Feet from S/N (circle one) Line of Section  
1220 FEL Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_  
Operator Contact Person: Sharon Cook  
Phone (316) 626-1142  
Contractor: Name: Catholic Protection Services  
License: 31474

Lease Name CP- ROACH Well # 1

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Case, WSM, Expl., Cathodic, etc)

Field Name Hugoton  
Producing Formation NA

Elevation: Ground 3164 KB NA  
Total Depth 100 PBDT NA

Amount of Surface Pipe Set and Cemented at None Feet  
Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
1/16/95 1/16/95 1/16/95  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT III 2-14-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name NA

Lease Name NA License No. \_\_\_\_\_

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook  
Title Regulatory Assistant Date 2-13-95  
Subscribed and sworn to before me this 13<sup>th</sup> day of February,  
19 95.  
Notary Public Kathleen R. Poulton  
Date Commission Expires AUGUST 18, 1998

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
COMMISSION  
Distribution  
 KCC  SWD/Rep  NGPA  
 FEB 17 1995  Plug  Other  
(Specify)

DEW95097.SAC

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 08-18-98

CONC. WICHITA, KS  
2-17-95  
Form ACO-1 (7-91)

Operator Name Mobil Oil Corporation Lease Name CP- ROACH Well # 1

Sec. 34 Twp. 32 Rge. 38  East  West County STEVENS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Electric Resistance Log - Attached

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug	- Bentonite set at 13' - 3' plug.		
	(2) Second plug	- Bentonite set at 29' - 27' plug.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	90', second anode at 80', third anode at 70'.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.					NA	
Date of First, Resumed Production, SWD or Inj. Installed 1/16/95			Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

STEVENS COUNTY, MISSOURI  
 JAN 16 1995

DATA SHEET

COMPANY MOBILE & P JOB No. 80100370 DATE: 1-16-95  
 WELL: ROACH 1 PIPELINE: \_\_\_\_\_  
 LOCATION: SEC. 34 TWP. 32 RGE. 38 CO. STEVENS STATE KS  
 ANODE TYPE LIDA ONE FT: ROTARY 100 FT: CASING \_\_\_\_\_ FT.

DEEP GROUND BED LOGGING DATA

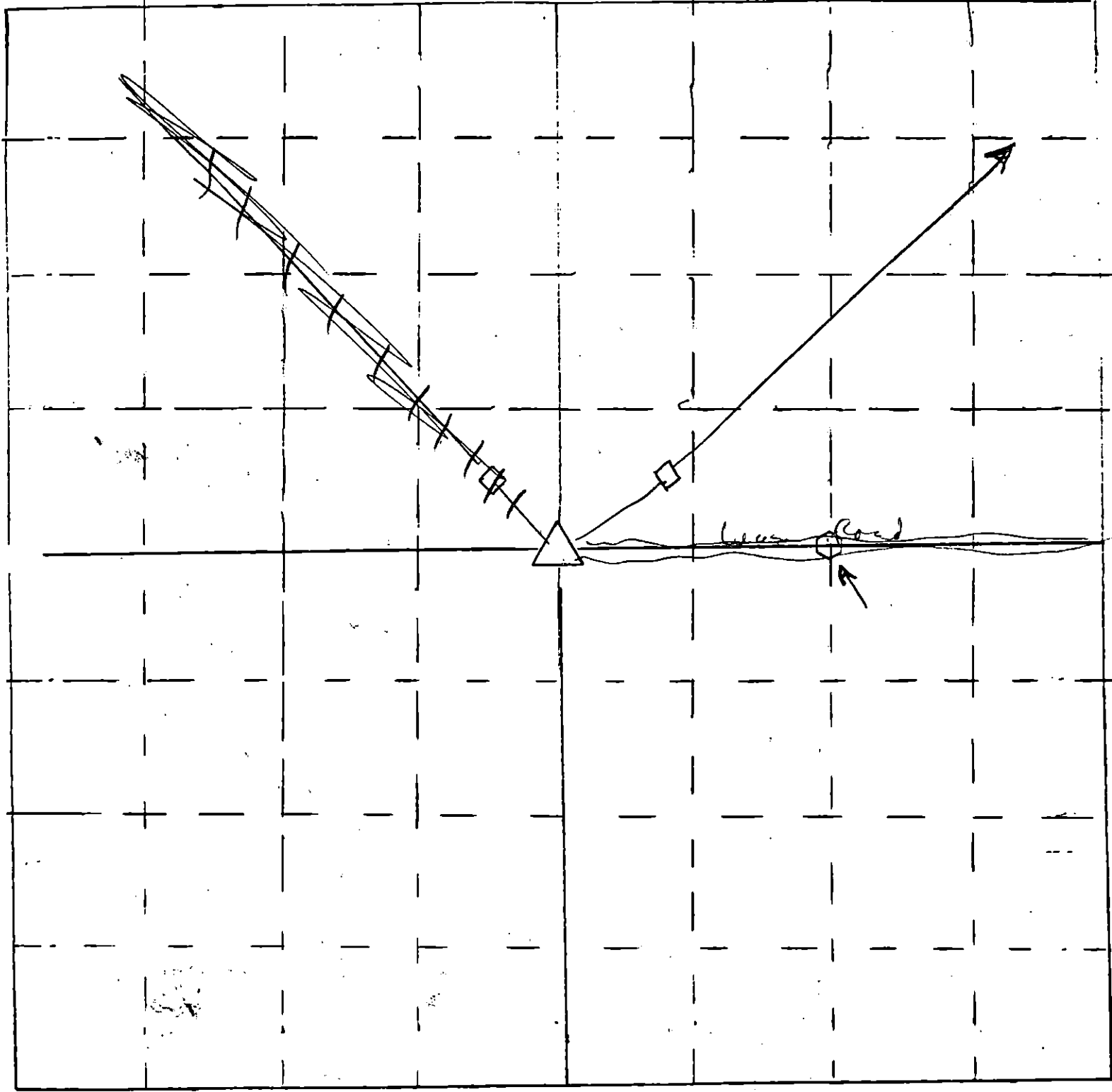
DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE		ANODES		DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE		ANODES	
	EXPLOR	FINAL	NO	TOP DEPTH		EXPLOR	FINAL	NO	TOP DEPTH
	OHM	OHM				OHM	OHM		
5					205				
HOLE PLUG 10				3'-13'	210				
EARTH FILL 15				13'-27'	215				
20					220				
HOLE PLUG 25				27'-29'	225				
30	.930				230				
35	.590				235				
40	.580				240				
45	.450				245				
50	.450				250				
55	.300				255				
60	.250				260				
65	.300				265				
70	.780		3		270				
75	.590				275				
80	.550		2		280				
85	.380				285				
90	.880		1		290				
95					295				
100					300				
105					305				
110					310				
115					315				
120					320				
125					325				
130					330				
135					335				
140					340				
145					345				
150					350				
155					355				
160					360				
165					365				
170					370				
175					375				
180					380				
185					385				
190					390				
195					395				
200					400				

PIT CLOSED 1-16-95 HOLE PLUG SET 1-16-95

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0-60 - Clay  
60-70 - Sand & Gravel  
70-100 Clay & Gravel

ORIGINAL



- △ = gas well location
- ⬡ = cathodic deep well location

Scale = 1" = 50'  
□ = Meter house

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