

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form must be typed

ORIGINAL

OPERATOR: License #: 30931
 Name: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd N.
 City/State/Zip: Valley Center, KS 67147
 Purchaser: N/A
 Operator Contact Person: Charles Schmidt
 Phone: (316) 755-3523
 Contractor: Name: MURFIN DRILLING CO, INC
 License: 30306
 Wellsite Geologist: TIM PIERCE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 X Dry Other (Core, WSW, Expl, Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/29/00 3/18/00 3/18/00
 Spud Date or Completion Date or
 Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 175-21790-0000
 County: SEWARD
SW - SW - SW Sec. 24 Twp. 31 S. R. 31 East West
 _____ 460 feet from S (circle one) Line of Section
 _____ 330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner
 _____ (circle one) NE SE NW SW
 Lease Name: UNRUH A Well #: 1
 Field Name: WILDCAT
 Producing Formation: N/A
 Elevation: Ground: 2790 Kelly Bushing: 2801
 Total Depth 6070 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1727 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan D&A gR 10/12/00
 (Data must be collected from the Reserve Pit).
 Chloride content 3000 ppm Fluid volume 500 bbls
 Dewatering method used AIR DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

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 SEP 11 2000
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Charles Schmidt*
 Title: PRESIDENT Date: 9/5/00
 Subscribed and sworn to before me this 5TH day of Sept
20 00

Notary Public: *Marsha Breitenstein*
 Notary Public - State of Kansas
 My Appointment Expires 9-15-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Daystar Petroleum, Inc. Lease Name: UNRUH A Well #: 1
 Sec. 24 Twp. 31 S. R. 31 East West County: SEWARD

INSTRUCTIONS: -Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>see attached drilling report</i>	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum)	<input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KRIDER	2660 +141
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	HEEBNER SH	4237 -1436
List All E. Logs Run:	LANSING	4310 -1509
DUAL INDUCTION LOG	STARK SH	4795 -1994
MICRO LOG	MARMATON	4956 -2155
COMPENSATED NEUTRON DENSITY PE LOG	CHEROKEE SH	5142 -2341
SONIC LOG	MORROW	5442 -2641
	CHESTER	5475 -2674
	ST GENEVIEVE	5654 -2853
	ST LOUIS	5748 -2947

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1727	COMMON	150	
					LITE	550	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>D & A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (specify) _____	_____

DAYSTAR

Daystar Petroleum, Inc.

1321 West 93rd North • Valley Center, Kansas • 67147 • (316) 755-3523 FAX (316)-755-3543

UNRUH A #1
Sec. 24, T31S-R31W
Seward County, Kansas

Drilling Report

Formation	Daystar Unruh A #1	Imperial Elliot #1-25	Arco Ruby Dee #1
Base Anhydrate	2636 (+165)	2360 (+ 162) + 3	2636 (+172) -7
Krider	2668 (+133)	2665 (+ 127) + 6	2667 (+141) -8
Winfield	2758 (+43)	2749 (+ 43) -	2752 (+56) -9
Council Grove	3048 (-247)	3046 (- 254) + 7	3044 (-236) -11
Heebner	4244 (-1443)	4249 (-1457) +14	4227 (-1419) -24
Lansing	4316 (-1515)	4321 (-1529) +14	4301 (-1493) -22
Marmaton	4962 (-2161)	4976 (-2184) +19	4937 (-2129) -32
Cherokee Shale	5146 (-2345)	5159 (-2367) +22	5105 (-2297) -48
Morrow Shale	5447 (-2646)	5457 (-2665) +19	5418 (-2610) -36
Chester	5481 (-2680)	5492 (-2700) +20	5464 (-2656) -24
St. Genevieve	5652 (-2851)	5699 (-2907) +56	5611 (-2803) -48
St. Louis	5749 (-2948)	5820 (-3028) +80	5702 (-2894) -54
Spergen	5981 (-3180)	Did not penetrate	5949 (-3141) -39

- 2/29/00: Made location and dug reserve pit.
- 3/1/00: Murfin, Rig 22 moving in 3/1/00.
- 3/2/00: Shut down move-in due to rain.
- 3/3/00: Shut down due to rain.
- 3/4/00: MIRU. Spud well @ 12:00 noon.
- 3/5/00: Drilling @ 1600'. Straight hole @ 494' - ¼°; straight hole @ 1022' - ¼°.
- 3/6/00: Set 1727' of 8-5/8" surface pipe w/ 150 sx common cmt & 550 sx lite 3%cc cmt. Plug down @ 4:30 PM on 3/5/00. Drilled out from under surface @ 4:30 AM.
Drilling @ 1850'.
- 3/7/00: Drilling @ 2745'.
- 3/8/00: Drilling @ 3395'. Slight gas kick in Krider zone but no shows in samples. No gas kick or show in Winfield or Council Grove samples
- 3/9/00: Drilling @ 4153'. Displaced mud overnight. Current mud: 46 vis, 9.1 WT, 8.8 WL, 3800 CL.
- 3/10/00: Drilling @ 4730'. Lansing "G" zone had 8' drilling break, was oolitic with no show. Current mud: 50 vis, 9.2 WT, 8.8 WL, 3000 Cl.
- 3/11/00: Drilling @ 4845'. Straight hole survey @ 4819' - 1°. Pipe strap - 6' short to board.

CONSERVATION DIVISION
Valley Center, Kansas

SEP 11 2000

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3/11/00: DST No. 1; Swope Zone; 4784 - 4819'

30 - 60 - 60 - 90

First open: Weak 1" blow increasing to BOB in 12 min.

Second open: 4" blow increasing to BOB in 43 min.

Rec: 65' GIP

115' SO & GCWM (3% g, 4% o, 20% w, 73% m)

80 HMCW w/ scum oil (57% w, 43% m)

IHP: 2253

FHP: 2241

IFP: 38 - 148

FFP: 159 - 296

ISIP: 1381

FSIP: 1355

BHT: 114° F

Chlorides: 30,000

3/12/00: Drilling @ 5030'.

DST No. 2; Marmaton 4934 - 5020'

30 - 60 - 60 - 90

First open: Weak blow building to 5 1/2"

Second open: Blow to BOB in 34'

Rec: 510 GIP

60' SO & GCM (3% g, 2% o, 95% m)

IHP: 2334

FHP: 2303

IFP: 21 - 29

FFP: 29 - 43

ISIP: 746

FSIP: 775

BHT: 114° F

Chlorides: 3100

3/13/00: Drilling @ 5416'.

DST No. 3; Morrow/Chester 5428 - 5543

30 - 60 - 90 - 120

First open: GTS - 3 min

Built throughout to 569 MCFD in 30 min

Second open: 558 MCFD decreasing to 473 MCF in 90 min.

Rec: 5428' GIP

No fluid

IHP: 2766

FHP: 2735

IFP: 287 - 280

FFP: 238 - 224

ISIP: 1739

FSIP: 1632

Field extrapolation - 1701 (Field extrapolation - 1670)

NOTE: Gas analysis for DST No. 3 - 1087 BTU, 0.693 sp gr.

3/14/00: Drilling @ 5550'

3/15/00: TD @ 5853'. Preparing for DST No. 4 in St. Louis.

DST No. 4 St. Louis: 5740 - 5853

30 - 60 - 60 - 60

First open: Weak 1/2" blow increasing to 1"

Second open: Weak surface blow throughout

Rec: 5' mud

No fluid

IHP: 2906

FHP: 2852

IFP: 91 - 91

FFP: 93 - 93

ISIP: 149

FSIP: 172

Field extrapolation - 1701 (Field extrapolation - 1670)

3/16/00: TD @ 5940'. Preparing to run DST No. 5 in St. Louis "C" (5915 - 40).

3/17/00: Reached TD of 6070'. Preparing to run open hole logs.

CONSERVATION DIVISION
Topeka, Kansas

SEP 1 1 2000

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3/17/00: DST No. 5 St. Louis "C" Zone: 5915 - 40

30 - 60 - 60 - 120

First open: Weak ½" blow bldg to BOB in 21 min
Second open: Strong immediate blow to BOB throughout
Rec: 985' GIP

55' MCGO (6%g, 64%o, 30% m)

IHP: 2875	FHP: 2861
IFP: 19 - 26	FFP: 17 - 37
ISIP: 1221	FSIP: 1418
BHT: 127° F	

3/18/00: TD @ 6070'. Ran ELI open hole logs. Ran straddle test in St. Louise "C" zone as follows:

DST No. 6 St. Louis "C" Zone: 5934 - 5968

30 - 60 - 30 - 60

First open: Weak blow. Died in 16 min.
Second open: No blow
Rec: 3' osm

IHP: 2863	FHP: 2819
IFP: 16-19	FFP: 18-19
ISIP: 49	FSIP: 38

Preparing to plug and abandon well.

Starg plugging operations 12:07 PM w/ Allied Cementing. Complete plugging operations at 1:45 PM 3/18/00.

FINAL REPORT

CONSERVATION DIVISION
STATE OF KANSAS

SEP 1 1 2000

RECEIVED
STATE CORPORATION COMMISSION

ALLIED CEMENTING CO., INC.

1045

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: med lodgts.

DATE <u>3-5-00</u>	SEC. # <u>24</u>	TWP. <u>31</u>	RANGE <u>31</u>	CALLED OUT <u>8:30am</u>	ON LOCATION <u>1:15pm</u>	JOB START <u>2:15pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>WORTH</u>	WELL# <u>A-1</u>	LOCATION <u>PAinst 60, SW-4n-Ek</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drp.
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 1727
 CASING SIZE 8 5/8 x 24 DEPTH 1735
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 42.38
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O / 109 Bbls
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Larry - max
 # 343 HELPER Justin Hart
 BULK TRUCK _____
 # 240 DRIVER Mike Rucker
 BULK TRUCK _____
 # 347 DRIVER Lannie

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 5.50sx ALL + 3%cc + 1/4# Flo-Seal - 150sx. CLASS A + 3%cc + 2%Gel.
 COMMON A 150 @ 7.55 1132.50
 POZMIX _____ @ _____
 GEL 3 @ 9.50 28.50
 CHLORIDE 23 @ 28.00 644.00
 ALL 5.50 @ 7.05 3877.50
 FLO-SEAL 138# @ 1.15 158.70
 _____ @ _____
 _____ @ _____
 HANDLING 700 @ 1.05 735.00
 MILEAGE 700 x 45 @ .04 1260.00
 TOTAL \$7836.20

REMARKS:

Pipe on Bottom - Break Circ.
Pump 5.50sx ALL + 3%cc + 1/4# Flo-Seal
150sx CLASS A + 3%cc + 2%Gel Release
Plug Displace Plug w/ 109 Bbls
Fresh H₂O. Bump Plug. Float did not Hold
Shut In. Cement did Circ.

SERVICE

DEPTH OF JOB 1726
 PUMP TRUCK CHARGE _____ 1080.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 285 85.50
 PLUG 8 5/8 - TRP @ 90.00 90.00
 _____ @ _____
 _____ @ _____

TOTAL \$1255.50

CHARGE TO: Daystar Petroleum
 STREET 1321 W. 93RD STREET NORTH
 CITY VALLEY CENTER STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

1-Reg. Guide Shoe @ 183.00 183.00
 1-AFD Insert @ 247.00 247.00
 3-Centralizers @ 30.00 90.00
 1-Basket @ 150.00 150.00
 _____ @ _____
 _____ @ _____

TOTAL \$670.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX BE0
 TOTAL CHARGE 9761.70
 DISCOUNT 1952.34 IF PAID IN 30 DAYS
 NET \$7809.36

SIGNATURE Tom Heskett

PRINTED NAME TOM HESKETT

ALLIED CEMENTING CO., INC.

1087

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE	3-18-00	SEC.	24	TWP.	31/2	RANGE	31W	CALLLED OUT	6:30 Am	ON LOCATION	11:00 Am	JOB START	11:55 Am	JOB FINISH	1:45 pm
LEASE	CRKUH	WELL #	A-1	LOCATION	Plains + 160 th			COUNTY	Seward	STATE	KS.				
OLD OK	NEW	(Circle one)													

CONTRACTOR	Muffin #22	OWNER	Daystar Petroleum
TYPE OF JOB	Rotary Plug	CEMENT	
HOLE SIZE	7 7/8" T.D.	AMOUNT ORDERED	125 sx 60:40:6 + 1/4" Flo-seal
CASING SIZE	8 5/8" DEPTH 1727	COMMON A	75 @ 7.55 = 566.25
TUBING SIZE	DEPTH	POZMIX	50 @ 3.25 = 162.50
DRILL PIPE	4 1/2" DEPTH 1750	GEL	7 @ 9.50 = 66.50
TOOL	DEPTH	CHLORIDE	@
PRES. MAX	250 MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT			

EQUIPMENT			
PUMP TRUCK	CEMENTER	Carl Bakling	
# 343	HELPER	Mack B	
BULK TRUCK	HANDLING	125	@ 1.05 = 131.25
#240-250	DRIVER	David W.	
BULK TRUCK	MILEAGE	125 x 45	@ .04 = 225.00
#	DRIVER		
			TOTAL #1151.50

REMARKS: SERVICE CHARGES: Unless otherwise specified on this contract, ALLIED Cementing Co., Inc. shall be responsible for the performance of the job or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise.

pump	50 sx - 1750'	DEPTH OF JOB	1750'
	40 sx - 600'	PUMP TRUCK CHARGE	420.00
	10 sx - 40'	EXTRA FOOTAGE	@
	10 sx - Mouse Hole	MILEAGE	30 @ 3.00 = 90.00
	15 sx - RAT Hole	PLUG	@
			TOTAL \$560.00

CHARGE TO: Daystar Petroleum
STREET 1321 W. 93RD St. North
CITY Valley Center STATE KANSAS ZIP 67147

Float Equipment
TOTAL CHARGE \$1711.50
DISCOUNT 256.73 IF PAID IN 30 DAY
\$1454.77

SIGNATURE Tom Heskett PRINTED NAME TOM HESKETT

By signing this contract, the contractor agrees to the terms and conditions of the contract and to the jurisdiction of the court in the county of _____ State of _____.