

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
City/State/Zip Woodward, Oklahoma 73802

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor license # 565A
name Rine Drilling Company

Wellsite Geologist Bill Hillman
Phone 405-256-3877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas In Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO, old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-29-85 4-15-85 6-13-85
Spud Date Date Reached TD Completion Date
5825' 5784'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1500' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-119-20, 1 DS-0000

County Meade

G. NE. SE Sec. 34 Twp 31S Rge 29 E East

1650' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

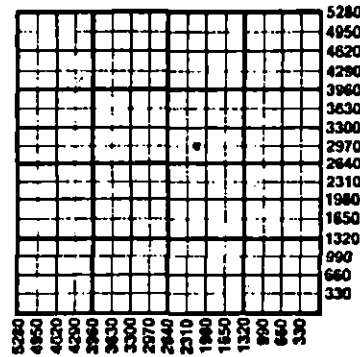
Lease Name Harris "34" Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2674' KB 2686'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh / Glen A. Waugh

Title District Manager Date 6-24-85

Subscribed and sworn to before me this 24th day of June 1985

Notary Public Spina Kuch
Data Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

APR 9 1987

Operator Name **COBRA OIL & G. CORP.** Lease Name **HARRIS** Well # **1** SEC **...** TWP **31S** RGE **29W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log ~~Subsea~~ Subsea

DST #1 5506' - 5620' 30-60-60-120 Mins. Rec 330'
 SGCDM IHP 2653# IFP 125#-125# ISIP 1493# FFP
 125-125# FSIP 1880# FHP 2618# 2nd. open GTS in
 3 mins. 2nd. open max gas 133 MCF in 3 mins decr
 to 4.45 MCF in 10 mins incr & stabilizing @ 5.86
 MCF in 60 mins.

Name	Top	Bottom
Heebner	4385'	1699'
Toronto	4406'	1720'
Lansing	4497'	1811'
KC	4685'	1919'
Ft. Scott	5236'	2550'
Cherokee	5254'	2568'
Chester	5558'	2872'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	1500'	Poz & Reg.	750	
Prod	7 7/8"	4 1/2"	11.6#	5824#	Reg.	250	4% gel 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
1	5564-5604'			Acidized w/4000 gal 15% HNE		5564'-5604'	
				Acid frac w/15,000 gal 28% w/			
				500 SCF/Bbl N2 in 3 stages			
TUBING RECORD size 2 3/8" set at 5540' packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
SI waiting on PL	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	1 Bbls	1200 MCF	2 load water Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 PRODUCTION INTERVAL 5564-5604'
 Dually Completed Commingled