

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428  
Name Graves Drilling Co., Inc.  
Address 910 Union Center  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Karen L. Seiler  
Phone 316-265-7233

Contractor: License # 5380  
Name Eagle Drilling, Inc.

Wellsite Geologist Arden Ratzlaff  
Phone 316-262-8938

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-11-85 9-19-85 9-19-85  
Spud Date Date Reached TD Completion Date  
5589'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 392 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,928-6000  
County Clark  
APPROX. SE SW Sec. 3 Twp. 31 S Rge. 24  East  West

560 Ft North from Southeast Corner of Section  
3400 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

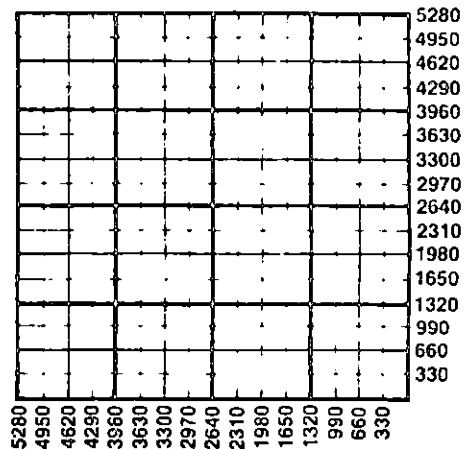
Lease Name Prather Well # 1

Field Name

Producing Formation

Elevation: Ground 2554 KB 2567

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

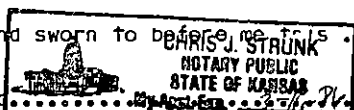
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) hauled in to drillsite (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Karen L. Seiler  
Title Land Secretary Date 10-03-85

Subscribed and sworn to before me this 3rd day of October 1985  
Notary Public CHRIS J. STRUNK



Date Commission Expires March 16, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

10-11-85  
OCT 11 1985

Form ACO-1 (7-84)

Sec 3 Twp 31 Rge 24 W

SIDE TWO

Operator Name ..... Graves Drilling Co., Inc. ..... Lease Name ..... Prather ..... Well # ..... 1

Sec. 3 ..... Twp. 31S ..... Rge. 24 .....  East  West ..... County ..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
Red Bed - Sand & Blue Clay	Heebner	4506	(- 1939)
Red Bed - Shale	Toronto	4525	(- 1958)
Shale & Lime	Brown Lime	4662	(- 2095)
Lime & Shale	Lansing	4686	(- 2119)
	Stark	5060	(- 2493)
	U/Cherokee	5322	(- 2755)
	L/Cherokee	5354	(- 2787)
	B/Inola	5436	(- 2869)
	Mississippi	5475	(- 2908)
	LTD	5591	(- 3024)

DST #1 - 5224-5255'. 30-45-60-60-Weak to good blow. 180' GIP. Rec 60' SOCM & 60' HOCM. IFP & FFP 48-48 & 64-64#. ISIP 515, FSIP 757#.

DST #2 - (straddle) 4478-4538'. 30-45-60-60. Fair-strong blow on first open. Fair blow on second open. Rec 315' mud. No show. IFP & FFP 152-173# & 195-195#. ISIP & FSIP 1439-1375#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	392'	common	235	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled