

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5359
Name .. Robert Oil Company.....
Address .. 2501 N.W. Expressway.....
 #1000-W.....
City/State/Zip .. Oklahoma City, OK 73112.

Purchaser.....N/A.....

Operator Contact Person Gerald W. Smith
Phone 405/848-5808

Contractor: License # 6033.....
Name ...Murfin Drilling Company.....

Wellsite Geologist.....Michael Smith.....
Phone.....405/848-4555.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ^{Re-Entry} ☐ Other (Core, Water Supply etc.)
 If ~~OWO~~ ^{Re-Entry}: old well info as follows:

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If Rec'dOWNO: old well info as follows:
    Operator .....
    Well Name .....
    Comp. Date .....Old Total Depth.....

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WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

1-13-87 1-28-87 1-30-87
.....
Spud Date Date Reached TD Completion Date ^{KE}

7000'
.....
Total Depth PBTD 8-5/8" @ 776'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton Services
Invoice # 498516

API NO. 15-.....025-20-969-~~800~~
County.....Clark
...C. ..NW. ..SW. Sec...32 Twp..31SRge.22... X East West
...1980.... Ft North from Southeast Corner of Section
...4620.... Ft West from Southeast Corner of Section
(Note: Locate well In section plat below)

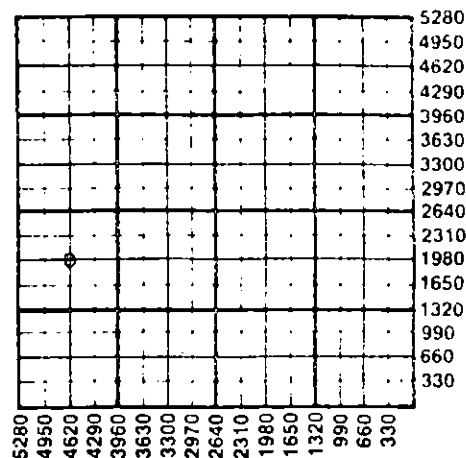
Lease Name.....T. Comstock.....Well #.....1-32.....

Field Name.....Wildcat.....

Producing Formation.....N/A.....

Elevation: Ground.....2413'.....KB.....2422'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Cameron Bec-erdite, Kingsdown, KS
(purchased from city, R.W.D. #) 67858

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tr. Hedderi

Title Pet. Engineer Date 3/9/87

Subscribed and sworn to before me this 9th day of March 1987...

Notary Public.....*Felix Hendrick*.....

Date Commission Expires.....11/11/90.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ **RECEIVED**

C ☐ **Wichita Falls Conservation Division**

C ☐ Driller's Timelog Received

Distribution 3-11-87

☒ KCC ☐ SWD/Rep ☐ NGPA

☒ KGS ☐ **CONSERVATION DIVISION** ☐ Other

Wichita, Kansas (Specify)

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SIDE TWO

Operator Name Bogert Oil Company Lease Name T. Comstock Well # 1-32

Sec. 32 Twp. 31S Rge. 22W ☐ East
☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

DST #1-5481-5540 - Recovered 8' of drlg mud.
 Clock malfunctioned on tool. Test inconclusive.

Name	Top	Bottom
Heebner	4542	
Toronto	4552	
Marmaton	5233	
Miss. St. Louis	5504	
Simpson Shale	6845	
Arbuckle	6908	
TD	7000	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	42	59	Grout	4 1/2 yds	2% CC
Surface	12 1/2"	8 5/8"	24	766	Class C	550	2% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled