

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5359
Name Bogert Oil Company
Address 2601 NW Expressway, #1000-W
Oklahoma City, OK 73112
City/State/Zip

Purchaser

Operator Contact Person Gerald Smith
Phone 405-848-5808

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWN~~ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-8-86 10-21-86 10-22-86
Spud Date Date Reached TD Completion Date
6750'
Total Depth PBTD 8-5/8" @ 807'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-025-20,963-0000
County Clark
Apr.
SW NW SW Sec 34 Twp 31S Rge 22 East
West

1620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

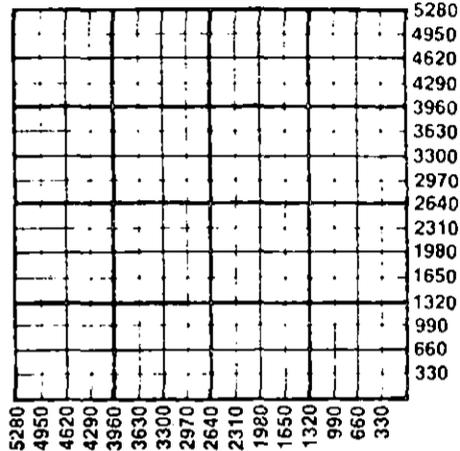
Lease Name Waits Well # 2-34

Field Name

Producing Formation

Elevation: Ground 2186 KB 2995
Kc-KL

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Waits, Inc., Ashland, Ks.
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gerald Smith*

Title MANAGER OF OPERATIONS Date 11-4-86

Subscribed and sworn to before me this 4th day of Nov 1986

Notary Public *Lij Denarek*

Date Commission Expires Oct 22, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION
137 7 1987

11-14-86

Sec 31 Rge 22 Twp 31S

Operator Name Bogert Oil Company Lease Name Waits Well # 2-34

Sec. 34 Twp. 31S Rge. 22 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

WARSAW 5494
- 3299'
 COWLEY 5940
- 2745
 VIOLA 6225
- 4030
 SIMPSON 6542
4847'
 ARBUCKLE 6638
4443'

Name	Top	Bottom
QUEEN HILL	<u>4132'</u>	<u>-1937'</u>
WEBBER	<u>4312'</u>	<u>-2117'</u>
TORONTO	<u>4324</u>	<u>-2129'</u>
KANSAS	<u>4512'</u>	<u>-2317'</u>
STARK	<u>4890</u>	<u>-2695'</u>
MARMAION	<u>4996</u>	<u>-2301'</u>
PAWNEE	<u>5073</u>	<u>-2833'</u>
CHEROKEE	<u>5134</u>	<u>-2937'</u>
INDIA	<u>5238</u>	<u>3041</u>
ST GEN/MISS	<u>5244</u>	<u>3046</u>
ST LOUIS	<u>5292</u>	<u>3097</u>

WELL PLUGGED & ABANDONED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	<u>8-5/8" x 1 1/4"</u>	<u>8-5/8"</u>	<u>27</u>	<u>807</u>	<u>Class C</u>	<u>230</u>	<u>2% CC W/Lite</u>
					<u>Class C</u>	<u>200</u>	<u>2% CC</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<u>N/A</u>	<u>N/A</u>			<u>N/A</u>		<u>N/A</u>	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>				
Date of First Production		Producing Method					
<u>N/A</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>P & A</u>					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled