

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Stacy Clark
Phone (918) 587-6531

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/3/85 5-20-85 5-21-85
Spud Date Date Reached TD Completion Date

6620' ---
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 590' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,896-600

County Clark

W/2 1/2 NE SW Sec 27 Twp 31S Rge 22 X V
(location)

1980 Ft North from Southeast Corner of Sect
3135 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

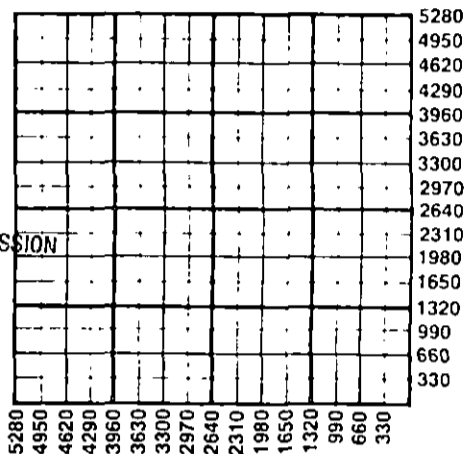
Lease Name Sawyers Well# 1-27

Field Name Lexington, West

Producing Formation

Elevation: Ground 2052' KB 2060'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 85435

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
SW Sec 27 Twp 31S Rge 22 East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Logs mailed previously.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer
Title General Manager of Operations Date 6/24/85

Subscribed and sworn to before me this 6th day of June 19 85.

Notary Public Mary E. Russell
Date Commission Expires 1-23-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21, Imp. 31, Reg. 22.00

Operator Name LADD. PETROLEUM. CORP. Lease Name SAWYERS Well# 1-27 SEC. 27 TWP. 31S. RGE. 22

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Root Shale	3693	(-1633)
Heebner Shale	4154	(-2094)
Lansing	4333	(-2273)
Cherokee	4960	(-2900)
Atoka	5068	(-3008)
Mississippi	5086	(-3026)
Kinderhook	6016	(-3956)
Viola	6040	(-3980)
Simpson	6331	(-4271)
Arbuckle	6393	(-4333)

CONFIDENTIAL

RELEASED

SEP 10 1986

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							FROM CONFIDENTIAL	
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface	12 1/4"	8-5/8"	24#	590'	Class "H"	250 300	2% cc. 1/4# flocculants 2% cc. 1/4# cellulosic flake	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth	
JOBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)							
D & A	Oil	Gas	Water	Gas-Oil Ratio	Gravity			
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB				

Method of gas: vented open hole perforation
 sold other (specify) Dually Completed.
 used on lease Commingled