

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
City/State/Zip Woodward, Oklahoma 73802

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor: license # 5654
name Rine Drilling Company

Wellsite Geologist Bill Hillman
Phone 405-256-3877

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-29-85 4-15-85 6-13-85
Spud Date Date Reached TD Completion Date

5825' 5784'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1500' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 119-20,705-0008

County Meade

C NE SE Sec 34 Twp 31S Rge 29

1650' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

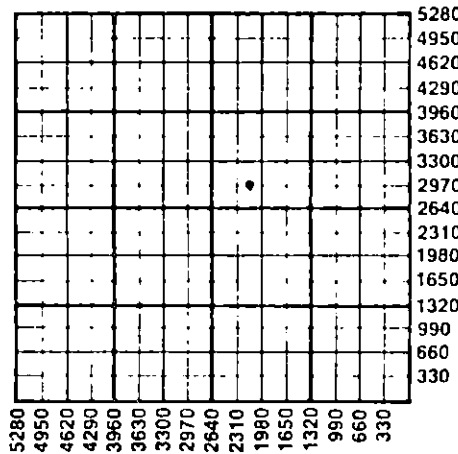
Lease Name Harris "34" Well# 1

Field Name ~~Wildcat~~ Hockett, SE

Producing Formation Chester

Elevation: Ground 2674' KB 2686'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh / Glen A. Waugh

Title District Manager Date 6-24-85

Subscribed and sworn to before me this 24th day of June 19 85

Notary Public Lisa Kirsch

Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 ACC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 34 Twp. 31S Rge. 29

Operator Name COBRA OIL & GAS CORP. Lease Name Harris Well# 1 SEC 34 TWP 31S RGE 29W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample Subsea

DST #1 5506' - 5620' 30-60-60-120 Mins. Rec 330'
 SGCDM IHP 2653# IFP 125#-125# ISIP 1493# FFP
 125-125# FSIP 1880# FHP 2618# 2nd. open GTS in
 3 mins. 2nd. open max gas 133 MCF in 3 mins decr
 to 4.45 MCF in 10 mins incr & stabilizing @ 5.86
 MCF in 60 mins.

Name	Top	Bottom
Heebner	4385'	1699'
Toronto	4406'	1720'
Lansing	4497'	1811'
KC	4685'	1919'
Ft. Scott	5236'	2550'
Cherokee	5254'	2568'
Chester	5558'	2872'

RELEASED
 OCT 03 1986
 FROM CONFIDENTIAL

~~CONFIDENTIAL~~

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	1500'	Poz & Reg	750	
Prod	7 7/8"	4 1/2"	11.6#	5824#	Reg	250	4% gel 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	5564-5604'			Acidized w/4000 gal 15% HNE			5564'-5604'
				Acid frac w/15,000 gal 28% w/			
				500 SCF/Bbl N2 in 3 stages			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 3/8" set at 5540' packer at			
SI waiting on PL		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		1 Bbls	1200 MCF	2 load water Bbls	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

5564-5604'

Dually Completed. Commingled