

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254  
Name Midco Exploration, Inc.  
Address 200 E. First, Suite 411  
Wichita, KS 67202  
City/State/Zip

Purchaser: None

Operator Contact Person Harvey Gough  
Phone 316-267-3613

Contractor: License # 5652  
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Ed Nichols  
Phone 316-624-2623

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-14-85. 1-27-85. 1-27-85.  
Spud Date Date Reached TD Completion Date  
6050  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1635' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated  
from. feet depth to. w/. SX cmt

API NO. 15-175-20.811-000

County Seward  
C. NE. Sec. 32 Twp. 31S. Rge. 31W.  East  West

3960' Ft North from Southeast Corner of Section  
1320' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

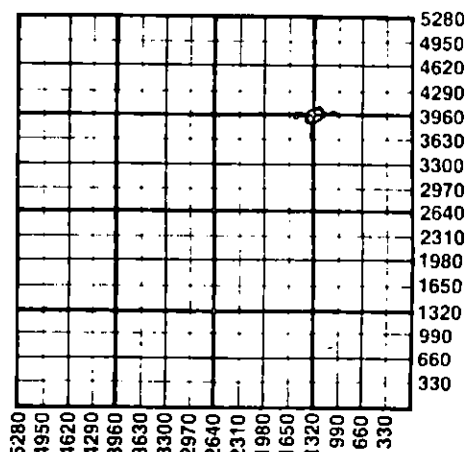
Lease Name Rosson Farms Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2086 KB 2096

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-94

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec 32 Twp 13S Rge 31  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough

Title Vice President Date Feb. 21, 1986

Subscribed and sworn to before me this 21st day of February 1986  
Notary Public Barbara L. Zurowski  
Date Commission Expires January 29, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

FEB 22 1986

Sec 32 Twp 31S Rge 31W

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Rosson Farms Well # J

Sec. 32 Twp. 13S Rge. 31W  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2633 +	183
Council Grove	2980 -	164
Heebner	4224 -	1408
Toronto	4251 -	1431
Lansing	4334 -	1518
B/Kansas City	4900 -	2084
Marmaton	4930 -	2114
Cherokee	5162 -	2346
Atoka	5389 -	2573
Morrow Sh	5448 -	2632
Chester	5507 -	2691
St. Gen	5685 -	2869
St. Louis	5845 -	3029
LTD	6052	
RTD	6050	

DST #1 5436-5520, 30-60-60-120. Rec 90' sli gassy cut mud, 500' gas in pipe. IFP 65-65#, ISIP 130#, FFP 65-65#, FSIP 211#. Temp 126°.  
 DST #2, 5965-6000, 30-60-60-120. Weak increasing to strong blow. Rec 150' fluid, 120' mud, 30' wtry mud. IFP 81-81#, ISIP 1630#, FFP 114-130#, FSIP 1565#. Temp 133°.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1635'	lite	450	2%cc
					heavy	200	2%cc, 3%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls		CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Production Interval  
 .....