TYPE ·   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

    Two (2) copies of this form shall be filed with the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)
days after the completion of a well, regardless of how the well was completed.

F   _____Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

    Applications must be made on dual completion, commingling, salt water disposal,
injection and temporarily abandoned wells.

C XX Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760   EXPIRATION DATE 6-30-83

OPERATOR IREX Corporation   API NO. 15-119-20,604-6000

ADDRESS 1670 Broadway - Suite 3301   COUNTY Meade

    Denver, Colorado 80202   FIELD Wildcat

** CONTACT PERSON Linda Drennen/Well Records Supervisor PROD. FORMATION N/A

    PHONE (303)571-5736

PURCHASER N/A   LEASE Fisher

ADDRESS   WELL NO. #1

    WELL LOCATION SW NE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas 1980 Ft. from East Line of

  Wichita, Kansas 67202 the_____ (Qtr.) SEC 28 TWP 31S RGE 28 (W).

PLUGGING XXXX Halliburton Cementing   WELL PLAT (Office
CONTRACTOR   Use Only)
ADDRESS 1100 E. 8th   KCC √

  Hays, Kansas 67601   KGS √

TOTAL DEPTH 5800'   PBTD   SWD/REP
    PLG. √
SPUD DATE 4-15-83   DATE COMPLETED 4-29-83

ELEV: GR 2610.0' DF 2619.0' KB 2620.0'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 1518' DV Tool Used?_____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,
Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

A F F I D A V I T

    I, William H. Bayliff, Operations Manager , being of lawful age, hereby certifies
that:

    I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

    _____
    (Name)

    SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May ,

19 83.

    _____
    (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-09-85

    RECEIVED
    STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding any questions concerning this
information.

    MAY 2 0 1983

    CONSERVATION DIVISION
    Wichita, Kansas

OPERATOR __IREX Corporation__   LEASE __Fisher #1__   SEC. __28__ TWP. __31S__ RGE. __28__ (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
___ Check if no Drill Stem Tests Run.				
Heebner Sh. (-1734)	4354			
Toronto (-1749)	4369			
Lansing (-1871)	4491			
Base K. C. (-2324)	4944			
Marmaton (-2437)	4957			
Ft. Scott Ls. (-2559)	5179			
Cherokee Sh. (-2577)	5197			
Chester (-2791)	5411			
St. Genevieve (-2940)	5560			
St. Louis (-3048)	5668			
DST #1, 5135-5162, Marmaton. Open 30-30-30-60 min. IHP 2646 FHP 2646 IFP 33 FFP 92 ISIP 1670 FSIP 1670 REc. 180' DM. IF-FF had strong blow.				
DST #2, 5386-5446, Chester. Open 30-60-45-90 min. IHP 2711 FHP 2662 IFP 82 FFP 82 ISIP 1392 FSIP 1245 Rec. 270' GCM. IF had strong blow. FF had GTS in w min. on 2nd opening.				
Cyberlook	4000	5775		
CNL w/ GR	4000	5775		
DIL-SFL w/ GR	1520	5790		
If additional space is needed use Page 2, Side 2			T.D.	5790

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	1518'	Class H Lite	200 sx. 600 sx.	3% cc. 2% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	bbls.	Gas	MCF	Water %	bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations