

ORIGINAL SIDE ONE

RELEASED CONFIDENTIAL MAR 05 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 6000
County Meade FROM CONFIDENTIAL
SW SE SW Sec. 22 Twp. 31 Rge. 29 East West

Operator: License # 8802
Name: Cobra Oil & Gas Corporation
Address P. O. Box 1929
City/State/Zip Woodward, OK 73802-1929

330 Ft. North from Southeast Corner of Section
3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

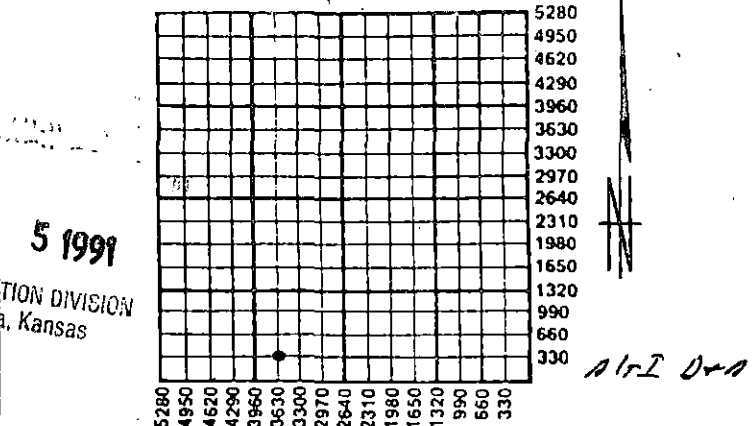
Purchaser: _____
Operator Contact Person: Glen A. Waugh
Phone (405) 254-2027

Lease Name Pennington Well # 22-1
Field Name Hockett South
Producing Formation Chester

Contractor: Name: Sage Drilling Co.
License: 5421
Wellsite Geologist: Vick Kelley

Elevation: Ground 2710 KB 2722
Total Depth 5760 PBTD _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd. _____
_____ Gas _____ Inj _____ Delayed Comp. _____
 Dry _____ Other (Core, Water Supply, etc.) _____



If ~~OWD~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 1500 Feet
Multiple Stage Cementing Collar Used? _____ Yes No

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
1-5-91 1-17-91
Spud Date Date Reached TD Completion Date

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh
Title District Manager Date 1-28-91
Subscribed and sworn to before me this 28th day of January, 19 91.
Notary Public [Signature]
Date Commission Expires 3-21-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name Cobra Oil & Gas Corporation Lease Name Pennington Well # 22-1

Sec. 22 Twp. 31 Rge. 29 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log ~~Spots~~ Subsea

Name	Top	Bottom
Heebner	4366'	1644'
Toronto	4386'	1664'
Lansing	4482'	1760'
KC	4662'	1940'
Ft. Scott	5190'	2468'
Cherokee	5210'	2488'
Chester	5454'	2732'

DST #1 Interval 5486 - 5572', IHP 2522.6#, IFP 75.6#, ISIP 111.7#, FFP 79.9#, FSIP 159.8#, FHP 2700.0#, recovered 15' drilling mud.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1500'	Class C	650	2% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

22 - 31 - 29W

'83 - ACO - comp.

N $\frac{1}{2}$ - 1 - 22
manay - 2 -

FALCON EXPLORATION, INC.

KSB&T BLDG., #1531

#1 NE

WICHITA, KS 67202

CONTR COUGAR DRILLING

GEOL CRAIG SNIDER

ELV 1993 KB SPD 8/1/84
1983 GL

CARD ISSUED 12/13

Tops Depth Datum

NO TOPS AVAILABLE

RTD 4411-2418

API 15

8 5/8 " 33

D & A -

PRESENT

COMP - 12