

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-119-20,640-6000

ADDRESS P.O. Box 2848 COUNTY Meade

Tulsa, Oklahoma 74101 FIELD WILDCAT Hockett, EAST

** CONTACT PERSON David P. Spencer PROD. FORMATION Lansing/Mississippi PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE Murray

ADDRESS 104 South Broadway, Suite 521 WELL NO. 2-22

Wichita, Kansas 67202 WELL LOCATION SE SW NE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from East Line of the NE (Qtr.) SEC 22 TWP 31S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

WELL PLAT

Grid diagram for well plat with '22' in the center.

TOTAL DEPTH 5927' PBD 5876'

SPUD DATE 12/16/83 DATE COMPLETED 5-2-84

ELEV: GR 2715' DF 2725' KB 2726'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1512' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

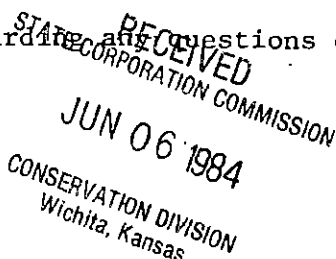
Signature of David P. Spencer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 19 84.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding questions concerning this information.



OPERATOR Ladd Petroleum Corporation LEASE Murray

SEC. 22 TWP. 31 SRGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Redbed		1517	Base Heebner	4361 (-1637)
Shale		1818	Douglas	4404 (-1678)
Redbed & Shale		2017	Lansing	4456 (-1730)
Shale & Lime		2303	Kansas City	4549 (-1823)
Lime & Shale		5765	Marmaton	5052 (-2326)
Lime		5927	Cherokee	5201 (-2475)
Rotary Total Depth		5927	Atoka/Morrow	5441 (-2715)
DST #1: 4522'-4546'			Chester	5458 (-2732)
Open tool w/strong blow. GTS in 2 min. on 2nd open.			St. Genevieve	5626 (-2900)
IHP 2124, IFP 65, 1151, 1293, FFP 131-147, FSI 1358, FHP 2042.				
Rec. 80' GCM, 340' GCO, 120' GCSW.				
DST #2: 5730' - 5751'				
Times 15-30-60-90. Open tool w/strong blow. IHP 2845, IFP 49-16, ISIP 1700, FFP 10, FSIP 1716, FHP 2763. Rec. 80' O & GCM.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1512'	Lite	400	3% CaCl.
					Class "H"	200	1/4#/sx floccle 3% CaCl.
Production	7 7/8"	5-1/2"	15 & 14#	5925'	Self Stress II	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1 11/16 Jet	5734'-5742'
TUBING RECORD			4	1 11/16 Jet Gun	4732'-4734'
Size	Setting depth	Packer set at	4	1 1/16" Tbg "	4530'-4539'
2-3/8"	5768				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 SCF N ₂ , 1000 gals. 15% MSR-150 w/500 SCF N ₂ plus 30,000 SCF N ₂ , 3000 gal. 28% FE acid.	5734'-5742'
5000 SCF N ₂ pad, 500 gal 15% MSR-150 w/1000 SCF N ₂ /Bbl.	4732'-4734'
Squeezed perfs. w/75 sx 15 Bbl. Class "H" w/0.4% Halad 9	4732'-4734'
Acid. w/5000 SCF N ₂ pad, 2000 gal. 15% MSR-150 w/1000 SCF N ₂ /Bbl. & 45 balls.	4530'-4539'

Date of first production 4-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 47.5
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Estimated Production -I.P.	Oil 47 bbls.	Gas -- MCF	Water 41 % 33 bbls.	Gas-oil ratio -- CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 5734'-5742' & 4530'-4539'