

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238/6420
Name Petroleum Inc./K.R.M. Petr. Corp.
Address P. O. Box 1255
City/State/Zip Liberal, KS 67901

Purchaser NA

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist Bob Posey
Phone 316-624-5919

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/12/85 7/24/85 7-24-85
Spud Date Date Reached TD Completion Date
5750
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1567 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-119-20-717-2000

County Meade
SW NW Sec 16 Twp 31S Rge 27 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

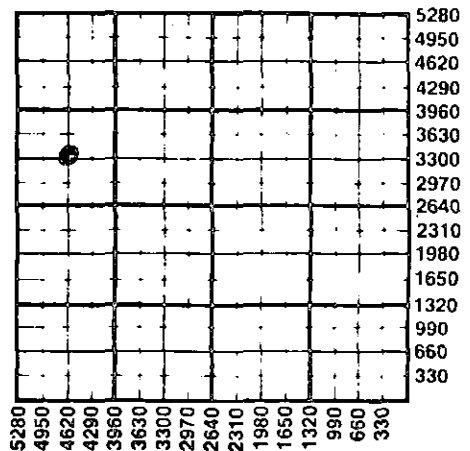
Lease Name Chance "C" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2461 KB 2468

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-659

Groundwater 3500 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 16 Twp 31S Rge 27 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, the rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven L. Phillips
Title Dist. Prod. Supt. Date 8/5/85

Subscribed and sworn to before me this 5th day of August 1985
Notary Public James R. Hatfield

Date Commission Expires

NOTARY PUBLIC - State of Kansas
JAMES R. HATFIELD
My Appt. Exp. 9/25/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

AUG 6 1985
8-6-85
Form-ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec 16 Twp 31 Rge 27

SIDE TWO

Operator Name Petroleum Inc/K.R.M. Petr. Corp Lease Name..... Chance "C" Well #..... 1

Sec..... 14 Twp..... 31S Rge..... 27 East West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4975-5120 30-60-60-120
 IHP - 2745 FHP - 2445.5
 IFP - 88.8-148 FFP - 177.6-207.2
 ISI - 1736.7 FSI - 1736.7
 REC. 245' drlg. mud

DST #2 5550-90 30-60-60-120
 IHP - 2653.3 FHP - 2653.3
 IFP - 59-88.8 FFP - 118.4-148.0
 ISI - 1559.2 FSI - 1588.8
 BHT - 132
 REC. 145' drlg. mud & 120' gcm & tr. oil

Name	Top	Bottom
Base Heebner	4280	
Lansing	4392	
Marmaton	4945	
Pawnee	5036	
Cherokee	5088	
Chester	5292	
St. Gen.	5430	
St. Louis	5534	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24 1/2	1567	HLC	585	2% cc
					H	150	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled