

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-.....119-20,732-0000.....
County.....Meade.....
300' N. C S/2 S/2 NW 15 Twp 31S Rge 27 East
.....Sec.....Twp.....Rge.....W West

Operator: License #5152.....
NameLee Banks.....
Address200 W. Douglas #550.....
City/State/ZipWichita, KS 67202.....

.....2970..... Ft North from Southeast Corner of Section
.....3960..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....n/a.....

Lease Name.....Cheney.....Well #.....1.....

Operator Contact PersonLee Banks.....
Phone267-0783.....

Field Name.....

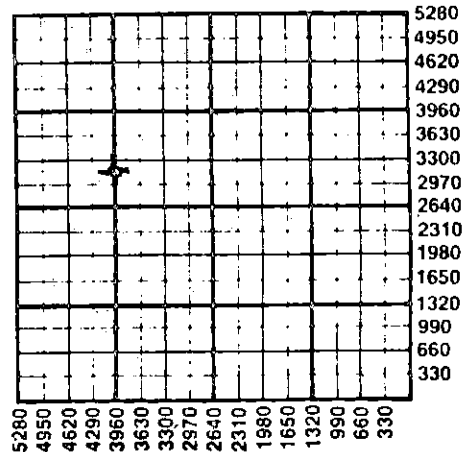
Producing Formation.....

Contractor: License #5654.....
NameRine Drilling Co.....

Elevation: Ground.....2448.....KB.....2460.....

Wellsite Geologist.....Scott Banks.....
Phone.....267-0783.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....10-25-85..... ..11-4-85..... ..11-5-85.....
Spud Date Date Reached TD Completion Date
.....5700'.....
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 15 Twp 31S Rge 27 East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at.....1433.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
owner

Title..... Date 11-15-85

Subscribed and sworn to before me this 15 day of November 1985

Notary Public.....Shirley Whitmore.....

Date Commission Expires 2-28-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
.....
RECEIVED



STATE CORPORATION COMMISSION ACO-1 (7-84)

11-19-85
NOV 19 1985

Sec. 15 Twp. 31 Rge. 27 NW

SIDE TWO

Operator Name Lee Banks Lease Name Cheney Well # 1

Sec. 15 Twp. 31S Rge. 27 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4248	-1788
Lansing	4382	-1922
Lansing B	4426	-1966
Swope	4786	-2326
Pawnee	5024	-2564
Cherokee	5068	-2608
Atoka	5236	-2776
Chester Ø	5384	-2924
St. Genevieve	5430	-2970
St. Louis	5546	-3086
LTD	5700	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		77'	Grout	5 Yds.	2% CC
Surface	12 1/4	8 5/8	24	1433	Pacesetter lite Class H	510	6% Gel 2% CaCl2 2#/sk Cello-seal 3% CaCl2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled